

Entergy Operations, Inc. 1448 S R 333 Russellville, AR 72802 Tel 501 858 5000

0CAN020303

February 14, 2003

U. S. Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555-0001

Subject: Arkansas Nuclear One - Units 1 and 2 Docket Nos. 50-313 and 50-368 License Nos. DPR-51 and NPF-6 Monthly Operating Report

Dear Sir or Madam:

Arkansas Nuclear One (ANO), Units 1 and 2 Technical Specifications 5.6.4 and 6.9.1.6, respectively, require the submittal of a Monthly Operating Report. The purpose of this letter is to complete the reporting requirement for January 2003. Also, in accordance with ANO Unit 2 Technical Specification 6.9.1.5.c and NUREG-0737, Item II.I.3.3, attached is the 2002 Annual Report of Challenges to Pressurizer Safety Valves.

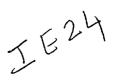
There are no new commitments contained in this submittal.

Sincerely,

Alem R. Challey

Glenn R. Ashley Manager, Licensing

GRA/SLP Attachment



0CAN020303 Page 2

cc: Mr. Ellis W. Merschoff Regional Administrator U. S. Nuclear Regulatory Commission Region IV 611 Ryan Plaza Drive, Suite 400 Arlington, TX 76011-8064

> NRC Senior Resident Inspector Arkansas Nuclear One P.O. Box 310 London, AR 72847

U. S. Nuclear Regulatory Commission Attn: Mr. William D. Reckley Washington, DC 20555-0001

U. S. Nuclear Regulatory Commission Attn: Mr. Thomas Alexion Washington, DC 20555-0001

OPERATING DATA REPORT

50-313 DOCKET NO. Arkansas Nuclear One - Unit 1 UNIT NAME February 15, 2003 DATE Steven L. Coffman COMPLETED BY (479) 858-5560 TELEPHONE

January 2003 **REPORTING PERIOD:**

- **Design Electrical Rating (MWe-Net):** 1.
- 836 Maximum Dependable Capacity (MWe-Net): 2.

		MONTH	YR-TO-DATE	<u>CUMULATIVE</u>
3	Number of Hours Reactor Was Critical	744.0	744.0	193,185.6
4.	Number of Hours Generator On-Line	744.0	744.0	190,509.8
5.	Unit Reserve Shutdown Hours	0.0	0.0	817.5
6.	Net Electrical Energy Generated (MWh)	638,732	638,732	146,459,069
~ •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	a second s		

850

UNIT SHUTDOWNS

<u>No.</u>	Date	Type F: Forced <u>S: Scheduled</u>	Duration (<u>Hours)</u>	<u>Reason</u> ¹	Method of Shutting <u>Down</u> ²	Cause & Corrective Action <u>Comments</u>
None						

SUMMARY: The Unit operated the entire month at full power.

1

1

Reason:

- **Equipment Failure (Explain)** Α
- Maintenance or Test В
- Refueling С
- **Regulatory Restriction** D
- Operator Training & License Examination Ε
- Administration F
- **Operational Error (Explain)** G
- Other (Explain) Н

- 2
- Method: 1
- Manual
- 2 Manual Trip/Scram Automatic Trip/Scram
- 3
- 4 Continuation
- 5 Other (Explain)

OPERATING DATA REPORT

912

DOCKET NO.	50-368 Arkansas Nuclear One - Unit 2		
UNIT NAME			
DATE	February 15, 2003		
COMPLETED BY	Steven L. Coffman		
TELEPHONE	(479) 858-5560		

REPORTING PERIOD: January 2003

- 1. Design Electrical Rating (MWe-Net):
- 2. Maximum Dependable Capacity (MWe-Net): 858
- 3. Number of Hours Reactor Was Critical
- 4. Number of Hours Generator On-Line
- 5. Unit Reserve Shutdown Hours
- 6. Net Electrical Energy Generated (MWh)

YR-TO-DATE	<u>CUMULATIVE</u> 162,618.0 160,085.5	
744.0		
744.0		
0.0	0.0	
753,732.0	136,943,993	
	744.0 744.0 0.0	

UNIT SHUTDOWNS

<u>No.</u>	<u>Date</u>	Type F: Forced <u>S: Scheduled</u>	Duration <u>(Hours)</u>	<u>Reason</u> 1	Method of Shutting <u>Down</u> ²	Cause & Corrective Action <u>Comments</u>
None						

SUMMARY: The Unit operated the entire month at full power.

Note: There were no challenges to the primary system code safeties nor automatic actuations of the low temperature overpressure protection valves during the year 2002 reporting period.

1

Reason:

- A Equipment Failure (Explain)
- **B** Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & License Examination
- F Administration
- G Operational Error (Explain)
- H Other (Explain)

- 2
 - Method:
 - 1 Manual
 - 2 Manual Trip/Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)