February 14, 2003

U.S. Nuclear Regulatory Commission

ATTN: Document Control Desk

Mail Stop: OWFN, P1-35

Washington, D.C. 20555-0001

Gentlemen:

In the Matter of)	Docket Nos.	50-259
Tennessee Valley Authority)		50-260
			50-296

BROWNS FERRY NUCLEAR PLANT (BFN) - JANUARY 2003 MONTHLY OPERATING REPORT

The enclosure provides the January 2003 Monthly Operating Report (MOR) as required by BFN Technical Specifications, Section 5.6.4.

If you have any questions concerning this report, please call me at (256) 729-2636.

Sincerely,

original signed by:

T. E. Abney
Manager of Licensing
and Industry Affairs

Enclosure

cc: See page 2

U.S. Nuclear Regulatory Commission Page 2 February 14, 2003

Enclosure
cc (Enclosure):
(Via NRC Electronic Distribution)
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 U.S. Nuclear Regulatory Commission
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 Rockville, Maryland 20852-2738

NRC Resident Inspector Browns Ferry Nuclear Plant 10833 Shaw Road Athens, Alabama 35611-6970

Regional Administrator
U.S. Nuclear Regulatory Commission
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Atlanta, Georgia 30303-8931

U.S. Nuclear Regulatory Commission Page 3 February 14, 2003

DTL:JEW:BAB Enclosure

cc (Enclosure):

- D. K. Baker, BR 3H-C
- A. S. Bhatnagar, PAB 1E-BFN
- M. J. Burzynski, BR 4X-C
- R. G. Jones, POB 2C-BFN
- J. E. Maddox, LP 6A-C
- D. C. Olcsvary, LP 6A-C
- C. M. Root, PAB 1G-BFN
- J. R. Rupert, LP 6A-C
- K. W. Singer, LP 6A-C
- E. J. Vigluicci ET 11A-K
- R. E. Wiggall, PEC 2A-BFN

NSRB Support, LP 5M-C

EDMS-K

S:lic/submit/subs/MORJanuary2003.doc

ENCLOSURE

TENNESSEE VALLEY AUTHORITY BROWNS FERRY NUCLEAR PLANT (BFN)

MONTHLY OPERATING REPORT JANUARY 2003

UNIT 1

DOCKET NUMBER 50-259

LICENSE NUMBER DPR-33

UNIT 2

DOCKET NUMBER 50-260

LICENSE NUMBER DPR-52

UNIT 3

DOCKET NUMBER 50-296

LICENSE NUMBER DPR-68

OPERATING DATA REPORT

Docket No. 50-259
Unit Name BFN Unit 1
Date February 6, 2003
Completed By J. E. Wallace
Telephone (256) 729-7874
Reporting Period January 2003

Design Electrical Rating (Net MWe): 1065
 Maximum Dependable Capacity (MWe-Net) 0

		Month	Yr-to-Date	Cumulative*
3.	Number of Hours			_
	Reactor was Critical	0	0	59521
4.	Hours Generator			
	On-Line	0	0	58267
5.	Unit Reserve			
	Shutdown Hours	0	0	0
6.	Net Electrical Energy Generated			
	(MWh)	0	0	53,796,427

^{*} Excludes hours under Administration Hold (June 1, 1985 to Present)

OPERATING DATA REPORT

Docket No. 50-260
Unit Name BFN Unit 2
Date February 6, 2003
Completed By J. E. Wallace
Telephone (256) 729-7874
Reporting Period January 2003

Design Electrical Rating (Net MWe): 1120
 Maximum Dependable Capacity (MWe-Net) 1118

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			
	Reactor was Critical	744	744	149,151
4.	Hours Generator			
	On-Line	744	744	146,505
5.	Unit Reserve			
	Shutdown Hours	0	0	0
6.	Net Electrical Energy Generated			_
	(MWh)	687,718	687,718	145,840,444

OPERATING DATA REPORT

Docket No. 50-296
Unit Name BFN Unit 3
Date February 6, 2003
Completed By J. E. Wallace
Telephone (256) 729-7874
Reporting Period January 2003

Design Electrical Rating (Net MWe): 1120
 Maximum Dependable Capacity (MWe-Net) 1118

		Month	Yr-to-Date	Cumulative
3.	Number of Hours			_
	Reactor was Critical	744	744	105,992
4.	Hours Generator			
	On-Line	744	744	104,568
5.	Unit Reserve			
	Shutdown Hours	0	0	0
6.	Net Electrical Energy Generated			_
	(MWh)	845,265	845,265	106,828,136

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: JANUARY 2003

DOCKET NO: 50-259 **UNIT NAME:** BFN-1

⁴Instructions for Preparation of

Data Entry sheets for Licensee

DATE: February 6, 2003 **COMPLETED BY:** J. E. Wallace **TELEPHONE:** (256) 729-7874

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁴	Cause and Corrective Action to Prevent Recurrence
1	06/01/85	S	744	F	4	N/A	N/A	N/A	Administrative hold to resolve various TVA and NRC concerns.

¹F: Forced S: Scheduled ² Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and License

Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

³ Method

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation of Existing

Outage

5-Reduction

9-Other

Event Report (LER) (NUREG - 1022)

SUMMARY: Unit 1 has been on administrative hold since June 1, 1985.

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: JANUARY 2003

DOCKET NO: 50-260 **UNIT NAME:** BFN-2

DATE: February 6, 2003 **COMPLETED BY:** J. E. Wallace **TELEPHONE:** (256) 729-7874

No.	Date	Type	Duration (Hours)	Reason ²	Method of Shutting Down Reactor ³	Licensee Event Report No.	System Code ⁴	Component Code ⁴	Cause and Corrective Action to Prevent Recurrence
N/A									

¹F: Forced

² Reason:

S: Scheduled A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and License

Examination F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

3 Method 1-Manual 2-Manual Scram 3-Automatic Scram

4-Continuation of Existing

Outage 5-Reduction 9-Other ⁴ Instructions for Preparation of Data Entry sheets for Licensee Event Report (LER)

(NUREG - 1022)

SUMMARY: Unit 2 has operated without any significant events and is coasting down for refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS REPORT MONTH: JANUARY 2003

DOCKET NO: 50-296 **UNIT NAME:** BFN-3

DATE: February 6, 2003 **COMPLETED BY:** J. E. Wallace **TELEPHONE:** (256) 729-7874

No.	Date	Type ¹	Duration (Hours)	Reason ²	Method of Shutting	Licensee Event Report	System Code ⁴	Component Code ⁴	Cause and Corrective Action to Prevent Recurrence
			,		Down Reactor ³	No.			
N/A									

¹ F: Forced S: Scheduled ² Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training and License

Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

³ Method

1-Manual

2-Manual Scram

3-Automatic Scram

4-Continuation of Existing

Outage

5-Reduction

9-Other

⁴ Instructions for Preparation of Data Entry sheets for Licensee

Event Report (LER) (NUREG - 1022)

SUMMARY: Unit 3 has operated at or near 100 percent available power without any significant events.