

From: Rani Franovich
To: Robert L Gill Jr
Date: 12/3/02 10:49AM
Subject: Re: Draft Commitment List

Hey Bob,

In looking at your list, I believe this is what we are looking for. Let me share it with Sam tomorrow and try to get a letter out to you this week.

Thanks again for sending the advance copy for us to contemplate.

Rani

>>> "Robert L Gill Jr" <rlgill@duke-energy.com> 12/03/02 09:19AM >>>

Rani,

Does this draft/strawman come close to meeting the staff expectations for a commitment list?

(See attached file: Summary of Catawba committed actions.doc)

It is a subset of all committed actions contained in the UFSAR Supplement and includes only those that need to be done by year 40. AMPs that exist today and will continue forward are not included. It has not been QA'd but is close. Comments? Bob

The Catawba UFSAR Supplement contains summary descriptions of the programs and activities for managing the effects of aging and the evaluation of time-limited aging analyses for the period of extended operation as required by §54.21(d). The following are committed actions that are described within the UFSAR Supplement and must be completed following issuance of the renewed operating licenses for Catawba and by December 6, 2024 (the end of the initial license of Catawba Unit 1):

1. The Alloy 600 Aging Management Review as described in Catawba UFSAR Section 18.2.1.
2. The Borated Water Systems Stainless Steel Inspection as described in Catawba UFSAR Section 18.2.2.
3. The Control Rod Drive Mechanism Nozzle and Other Vessel Closure Penetrations Inspection Program Catawba UFSAR Section 18.2.6.
4. The Fire Protection Program enhancements to provide surveillances for sprinkler branch lines, main fire pump strainer, jockey pump strainer, tank and connected piping, and turbine building manual hose stations, as described in Catawba UFSAR Section 18.2.8.
5. The Galvanic Susceptibility Inspection as described in Catawba UFSAR Section 18.2.11.
6. The Inaccessible Non-EQ Medium Voltage Cables Aging Management Program as described in Catawba UFSAR Section 18.2.14.
7. The Inservice Inspection Plan enhancements to provide surveillance for small bore piping as described in Catawba UFSAR Section 18.2.15.
8. The Inspection Program for Civil Engineering Structures and Components enhancements to provide surveillances for exposed external surfaces of mechanical components as described in Catawba UFSAR Section 18.2.16.
9. The Liquid Waste System Inspection as described in Catawba UFSAR Section 18.2.17.
10. The future modification to the Thermal Fatigue Management Program for environmentally assisted fatigue as described in as described in Catawba UFSAR Section 3.9.1.
11. The Non-EQ Insulated Cables and Connections Aging Management Program as described in Catawba UFSAR Section 18.2.18.
12. The Pressurizer Spray Head Examination as described in Catawba UFSAR Section 18.2.19.
13. The Condenser Circulating Water Pump Expansion Joint Inspection as described in Catawba UFSAR Section 18.2.20.2.
14. The Reactor Vessel Internals Inspection as described in Catawba UFSAR Section 18.2.22.
15. The Selective Leaching Inspection as described in Catawba UFSAR Section 18.2.23.
16. The Sump Pump Systems Inspection as described in Catawba UFSAR Section 18.2.25.
17. The Treated Water Systems Stainless Steel Inspection as described in Catawba UFSAR Section 18.2.26.
18. The Ventilation Area Pressure boundary Sealants Inspection as described in Catawba UFSAR Section 18.2.28.
19. The Waste Gas System Inspection as described in Catawba UFSAR Section 18.2.29.
20. Perform visual inspections of the interior surfaces of Auxiliary Feedwater System and Main Feedwater System components as committed in Catawba UFSAR Section 18.3.3.
21. Implement the final version of the fuse holder interim staff guidance as committed in Catawba UFSAR Section 18.3.4.