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January 24, 2003
L-03-013

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

Subject: Beaver Valley Power Station, Unit No. 1 and No. 2
BV-1 Docket No. 50-334, License No. DPR-66
BV-2 Docket No. 50-412, License No. NPF-73
Order for Compensatory Measures Related to Access Authorization

The FirstEnergy Nuclear Operating Company (FENOC) has reviewed the Order for Compensatory Measures Related to Access Authorization for Beaver Valley Power Station Units 1 & 2, issued on January 7, 2003. This Order, which modifies the current operating license for both units, requires a response regarding the implementation of the compensatory measures set forth in Attachment 2 to the Order.

The Beaver Valley Power Station (BVPS) intends to comply with the compensatory measures described in Attachment 2 to the Order. The compensatory measures will be implemented no later than July 7, 2003, except for compensatory measure B.1.1 which will be implemented no later than April 7, 2003, and compensatory measures C.1.6 and C.1.8, which will be completed no later than January 7, 2004, as specified in the Order. The attachment to this letter identifies the specific implementation date for each individual compensatory measure.

Pursuant to compensatory measure B.1.3(c), FENOC will confirm eligibility for employment, within the time frames allowed and while observing the restrictions of the responsible agency, for new employees of FENOC who are expected to seek unescorted access. With the specific reference to the requirements of compensatory measure B.1.3(c), sentence number 2, FENOC will comply to the fullest extent possible, recognizing that complete compliance will only be possible when a mechanism for doing so has been created. Contractors/Vendors will be directed to comply with employment checks required by INS.

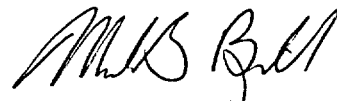
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If there are any questions concerning this matter, please contact Mr. Kenneth E. Halliday, Manager Nuclear Security at 724-682-5072.

I declare under penalty of perjury that the foregoing is true and correct. Executed on January 24, 2003.

Sincerely,



Mark B. Bezilla

c: Mr. D. S. Collins, Project Manager
Mr. D. M. Kern, Sr. Resident Inspector
Mr. H. J. Miller, NRC Region I Administrator
Mr. Glenn Tracy, Chief, Reactor Safeguards
Mr. S. J. Collins, Director, Office of Nuclear Reactor Regulation

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The following is the schedule for implementation of the compensatory measures set forth in Attachment 2 to the Order for Compensatory Measures Related to Access Authorization for Beaver Valley Power Station (BVPS) Unit 1 and Unit 2.

Compensatory Measure	Implementation Date
B.1.1	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than April 7, 2003.
B.1.2	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
B.1.3	Except for item B.1.3(c), implementation is intended to be complete by March 14, 2003, with full compliance achieved no later than July 7, 2003. For item B.1.3(c), implementation is intended to be complete by May 1, 2003, with compliance achieved no later than July 7, 2003, as discussed in the cover letter.
B.1.4	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
B.1.5	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
B.1.6	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
B.1.7	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.1	Implementation is intended to be complete by June 27, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.2	Implementation is intended to be complete by June 27, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.3	Implementation is intended to be complete by June 27, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.4	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.5	Implementation is intended to be complete by June 27, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.6	Implementation of procedural changes is intended to be complete by June 27, 2003, but full compliance will be achieved no later than January 7, 2004.
C.1.7	Implementation of procedural changes is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.8	Implementation of necessary changes is intended to be complete by June 27, 2003, but full compliance will be achieved no later than January 7, 2004.
C.1.9	Implementation is intended to be complete by June 27, 2003, but full compliance will be achieved no later than July 7, 2003.
C.1.10	Implementation is intended to be complete by March 14, 2003, but full compliance will be achieved no later than July 7, 2003.