

AmerGen Energy Company, LLC
Oyster Creek
US Route 9 South
PO Box 388
Forked River, NJ 08731-0388

An Exelon/British Energy Company

10 CFR 50.55a(g)

January 22, 2003
2130-03-20009

United States Nuclear Regulatory Commission
Document Control Desk
Washington DC 20555

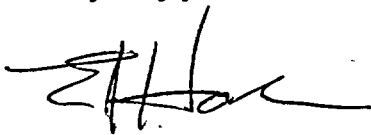
Subject: Oyster Creek Generating Station
Docket 50-219
Inservice Inspection Data Reports

In accordance with 10 CFR 50.55a(g), ASME XI Section IWA-6220 1986 edition, and Section IWE 1992 edition, AmerGen Energy Company, LLC, is forwarding the requisite reports resulting from Inservice Inspection activities conducted during the recent 1R19 refueling outage the Oyster Creek Generating Station.

The Forms NIS - 1 have been separated into two attachments. Attachment I contains the results of inspection activities performed in vessel (Section ISI). Attachment II contains the results of all inspection activities performed on the containment (Section IWE). The Form NIS- 2 on repairs and/or replacements has been included as Attachment III

If you should require any further information, please contact Mr. John Rogers, of my staff, at 609.971.4893

Very truly yours,



Ernest J. Harkness P.E., Vice President
Oyster Creek Generating Station

EJH/JJR

cc: Administrator, Region I
NRC Senior Project Manager
NRC Senior Resident Inspector

A047

Attachment I

Form NIS - 1

Section ISI

NIS - 1 Report
Abstract

13. Abstract of Examinations and Tests.

This submittal is for the ISI examinations performed during the Oyster Creek refueling outage 1R19. This is Oyster Creek's final submittal for the third inspection interval. See table 1 for details. The inspection interval ended on October 15th 2002, and was extended an additional 90 days to allow for completing Section XI examinations in refueling outage 1R19. Oyster Creek has completed the required examinations in accordance with the 1986 Edition of ASME Section XI. Ninety-eight examinations were scheduled for ASME Section XI requirements, seven examinations were scheduled for Augmented requirements and seventeen examinations were scheduled for Generic Letter 88-01 requirements. There were eight welds where Section XI credit could not be attained. The limitation was due to single side access on stainless steel welds where the rules prescribe by the Performance Demonstrative Initiative (PDI) stainless steel welds shall be examined from two directions. For the list of welds not able to meet Code coverage see table 2 included in this submittal. These welds shall be addressed in a relief request. The only ASME Code Cases applied to these examinations was N-524, "Alternative examination requirements for longitudinal welds in Class 1 and 2 piping", and N-498-1, "Alternative Rules for 10-Year Hydrostatic Pressure Testing for Class 1, 2 and 3 Systems, Section XI, Division 1."

Reactor Pressure Vessel Shroud Support

An ultrasonic examination was performed on the "H-9" weld. This weld connects the shroud support (conical support) to the reactor vessel on the inner diameter. The ultrasonic examination was performed in accordance with "Reactor Pressure Vessel and Internals Examination Guidelines (BWRVIP-03)". Automatic scans were performed from the vessel OD surface, examining the top and bottom sides of welds H-9 in three selected areas accessed through the reactor Recirculation nozzles bio-shield opens at locations N1A, N1C and N1E. The composite coverage between manual and automatic exams was 30%. The UT examination found one 4 inch long indication in the opening for the N1E nozzle. This indication characterized as service induced was located in the bottom side of the H-9 weld. The indication does not penetrate in the RPV base metal. Since the results of H-9 examinations are well bounded by the AIA analysis (Minimum 9 degrees per nozzle area), the results are satisfactory per the guidance of BWRVIP-38. The disposition of Non-Conformance Report O2002-1616 was "Use-as-is". The re-examination interval for the Oyster Creek H-9 weld is ten years.

Refueling Outage Inspection Results for the CRD Housing Inspections:

During the 1R19 outage, AmerGen performed inspections of the CRD housings to identify any leakage from the RPV bottom head penetrations. No leakage was observed during the drywell 1000 lb. inspection performed during the initial shutdown. Under vessel inspections performed of all CRD housings during set-up activities for CRD exchange (RPV vented) did not identify any stub tube leakage. Inspections were performed again during the RPV pressure test at approx. 1000 lbs. and no stub tube leakage was found.

NIS - 1 Report
Abstract

An Evaluation of the Existing Leakage with Determination of Why and Where the Leakage Occurred:

During the 18R outage, AmerGen identified leakage from two CRD housings that originated from the RPV bottom head penetrations. These 2 CRD housings were roll repaired in accordance with BWRVIP-17 and successfully sealed. No other CRD housings were found to be leaking.

Inspections were again performed during two forced outages in Cycle 18. Under vessel leakage inspections were performed during planned drywell entries and no stub tube leakage was observed.

During the 1R19 outage, a planned visual inspection of the 2 roll repaired stub tubes was performed in an attempt to find the root cause of the leakage identified in 18R outage. An adjacent control rod guide tube was removed to provide access through the core plate for stub tube inspection. Visual inspection of stub tubes 42-43 and 46-39 did not identify any potential leakage paths. The visual inspection was limited to sixty percent of each stub tube. This was due to the limited accessibility in the bottom head region of the RPV.

The most probable root cause of stub tube leakage is a crack in the stub tube material (furnace sensitized) due to cladding weld "barrier" failure (crack in the stub tube cladding). Alloy 182 was used for some of the cladding on the stub tubes. Similar furnace sensitized stub tubes at Nine Mile Point Unit 1 (unclad) cracked creating stub tube leakage from the bottom head

14. Abstract of Results of Examinations and Tests

Welds categorized as; B-J, C-F-1 and C-F-2 were examined to the requirements of PDI, in compliance with the amended requirements of 10CFR50.55a for implementation of appendix VIII of the ASME Section XI, 1995 Edition up to the 1996 Addenda on an accelerated basis. The ISI and IGSCC examinations that failed to satisfy code coverage were due a significant weld discontinuity (i.e. pipe to valve, pipe to pump) where only the pipe side of the weld is examined. There were no recorded indications in either of the ISI, IGSCC or Augmented examinations. Therefore no corrective measures were required.

The "one in ten year" pressure test for the reactor pressure boundary failed to meet the four-hour hold time requirements in accordance with ASME Code Case N-498-1. Residual heat in the primary system was identified as the cause for not being able to maintain test pressure during the required four-hour soak. A Relief Request was submitted to the NRC address the result of the ASME Section XI pressure test.

15. Abstract of Corrective Measures

See table 3 for IVVI inspection items. For ISI components not associated with IVVI no indications were detected by examinations, and there was no leakage at mechanical connections or through-wall leakage at the pressure boundary.

1. Owner: AmerGen Energy Co. L.L.C., 200 Exelon Way, Kennett Square, PA
(Name and Address of Owner)

2. Plant: Oyster Creek Nuclear Generating Station, U.S. Route 9 South, Forked River, NJ 08731
(Name and Address of plant)

3. Plant Unit: Oyster Creek

4. Owner Certificate of Authorization (if required) None

5. Commercial Service Date: 12/23/69

6.National Board Number for Unit: Reactor Vessel 14895

7. Components Inspected: See Attach

[illegible]

Note: Supplemental sheets in form of lists sketches, or drawings may be used, provided (1) size is 8 1/2 in x 11 in (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the of this form

FORM NIS-1 (back)

8. Examination Dates 11/17/2000 to 10/27/2002
- 9 Inspection Period Identification: Third period
10. Inspection Interval Identification Third Inspection Interval
11. Applicable Edition of Section XI 1986 Addenda none
12. Date/Revision of Inspection Plan: 12/20/2001 Rev. 6
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan. **See Attach**
14. Abstract of Results of Examinations and Tests **See Attach**
15. Abstract of Corrective Measures. **See Attach**

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of ASME Code, Section XI

Certificate of Authorization No. (if applicable) None Expiration Date N/A

Date: Dec 31, 2002 Signed [Signature] By ISI Program Engineer

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned holding a valid commission by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New Jersey and employ by HSB of CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11-17-00 to 10-27-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes and warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

[Signature] Commission NB 5478 (I) (N) NJ442
Inspector's Signature National Board, State Province, and Endorsements

Date January 7, 2003

TABLE 1
STATISTICS
FOR ISI EXAMINATIONS

			PERIOD 1		PERIOD 2			PERIOD 3	
CATEG	ITEMNO	TOTAL	14R	15R	16R	17	17R	18R	19R
B-A	B1.12	12						12	
B-A	B1.21	1		1					
B-A	B1.22	1		1					
B-A	B1.30	1						1	
B-A	B1.40	2		2					
B-D	B3.100	24	1	7	8			7	1
B-D	B3.90	24	1	7	8			7	1
B-E	B4.11	2					1		1
B-E	B4.12	22	20	1					1
B-E	B4.13	6		1					5
B-F	B5.10	50	3	16	15			12	4
B-F	B5.130	8		4		2			2
B-F	B5.140	1						1	
B-F	B5.20	2							2
B-G-1	B6.10	4		2	1				1
B-G-1	B6.190	3		2				1	
B-G-1	B6.20	5		1	1				3
B-G-1	B6.40	3		1	1				1
B-G-1	B6.50	9		3	3				3
B-G-2	B7.50	3			1			2	
B-G-2	B7.60	2		1				1	
B-G-2	B7.70	24	11	3	4	4		2	
B-G-2	B7.80	5				5			
B-J	B9.11	258	18	61	64	8	8	73	26
B-J	B9.12	162	32	54	64		12		
B-J	B9.21	16	1	1	1	1	5	4	3
B-J	B9.22	2		2					
B-J	B9.31	8		4			4		
B-J	B9.32	8	1	2	1			1	3
B-J	B9.40	52	6	13	13	5		5	10
B-L-2	B12.20	5		4				1	
B-M-1	B12.40	1							1
B-M-2	B12.50	22	5	10			4	3	
B-N-1	B13.10	77	34	2	38			2	1

			PERIOD 1		PERIOD 2			PERIOD 3	
CATEG	ITEMNO	TOTAL	14R	15R	16R	17	17R	18R	19R
B-N-2	B13.20	14	1		6			1	6
B-N-2	B13.30	28			14			12	2
B-N-2	B13.40	37	16	15	1		1	4	
B-O	B14.10	3						1	2
B-P	B15.10	6	1	1	1		1	1	1
C-A	C1.10	3	2						1
C-A	C1.40	6		2		4			
C-B	C2.21	4		4					
C-B	C2.31	3	1		1	1			
C-B	C2.33	18	8		2	8			
C-C	C3.20	11			2	7			2
C-D	C4.20	2						2	
C-F-1	C5.11	63	4	15	17	27			
C-F-1	C5.12	6	4		2				
C-F-2	C5.51	114	26	14	26	42		6	
C-F-2	C5.81	1			1				
C-H	C7.30	16		14	2				
D-B	D2.10	10		10					
D-B	D2.20	42	7	7	10	17		1	
D-B	D2.40	15	3	2	2	8			
D-B	D2.50	1	1						
D-C	D3.10	3		3					
D-C	D3.20	9		2	3	2			2
D-C	D3.30	1				1			
F-A	F1.10	74	12	9	16	6		25	6
F-A	F1.20	77	7	15	13	34		6	2
F-A	F1.30	31	7		6	16		2	
F-A	F1.40	30	3	3	10	11		1	2
F-A	F1.41	35	3	7	8	8		5	4
TOTAL		1488	239	329	366	217	36	202	99
PERCENT			38%		42%			20%	

*. Relief Requests shall be submitted for those examinations that did not meet ASME Code coverage

TABLE 2
ISI LIMITED EXAMINATIONS

EXAMNO	CATEG	ITEMNO	COMPONENTID	DESCRIPTION	METHOD	REQMNT	STATUE	LIMITED EXAM	COVERAGE PERCENT
000005008	D		MV-5-0001 WELD	FLANGE TO TEE	UT	IGS	COMP	Yes	50
000005004	D		ND-10-0008 WELD	VALVE TO ELBOW	UT	IGS	COMP	Yes	46
000005005	D		ND-10-0009 WELD	PIPE TO VALVE	UT	IGS	COMP	Yes	50
000005012	C		NE-5-0002 WELD	SAFE END TO ELBOW	UT	IGS	COMP	Yes	50
000005013	C		NE-5-0022A WELD	SAFE END TO ELBOW	UT	IGS	COMP	Yes	50
000005018	C		NG-C-0023A WELD	PIPE TO SAFE END	UT	IGS	COMP	Yes	50
000005020	D		NU-4-0002 WELD	TEE TO VALVE	UT	IGS	COMP	Yes	50
000002699	B-J	B9.11	NE-5-209 WELD	INACCESSIBLE DUE TO PIPE CLAMP	UT	ISI	COMP	Yes	0
000002700	B-J	B9.11	NE-5-209 WELD	INACCESSIBLE DUE TO PIPE CLAMP	SUR	ISI	COMP	Yes	0
000000530	B-J	B9.11	NG-A-0002 WELD	ELBOW TO TEE	UT	ISI	COMP	Yes	50
000000531	B-J	B9.11	NG-A-0002 WELD	ELBOW TO TEE	SUR	ISI	COMP	Yes	50
000000547	B-J	B9.11	NG-C-0001A WELD	SAFE-END TO ELBOW	SUR	ISI	COMP	Yes	50
000000546	B-J	B9.11	NG-C-0001A WELD	SAFE-END TO ELBOW	UT	ISI	COMP	Yes	50
000001809	B-J	B9.11	NG-D-0022A WELD	PIPE TO SAFE-END	SUR	ISI	COMP	Yes	50
000001810	B-J	B9.11	NG-D-0022A WELD	PIPE TO SAFE-END	UT	ISI	COMP	Yes	50
000000560	B-J	B9.11	NG-E-0001A WELD	SAFE-END TO ELBOW	SUR	ISI	COMP	Yes	50
000000559	B-J	B9.11	NG-E-0001A WELD	SAFE-END TO ELBOW	UT	ISI	COMP	Yes	50
000000101	B-D	B3.100	NR02 6-567 WELD	N9 CRD HYDR RETURN NOZZLE	UT	ISI	COMP	Yes	75
000000100	B-D	B3.90	NR02 6-567 WELD	N9 CRD HYDR RETURN NOZZLE	UT	ISI	COMP	Yes	75
000000641	B-J	B9.11	NU-3-0001 WELD	PIPE TO BRANCH	SUR	ISI	COMP	Yes	50
000000640	B-J	B9.11	NU-3-0001 WELD	PIPE TO BRANCH	UT	ISI	COMP	Yes	50
000000429	B-J	B9.11	NU-4-0001 WELD	BRANCH TO TEE	SUR	ISI	COMP	Yes	50
000000428	B-J	B9.11	NU-4-0001 WELD	BRANCH TO TEE	UT	ISI	COMP	Yes	50

NIS-1 REPORT
ABSTRACT

TABLE 3

Reactor Vessel and Internals

COMPONENT	DEFICIENCY	DISPOSITION
Shroud Support H9 weld	30% UT of H-9 from the OD (Drywell). UT inspected H-9 weld in Nozzle N1A, N1C and N1E bioshield openings. Found one 4" long indication in the N1E nozzle area. This "service induced" indication is in the bottom side of the H9 weld and does not penetrate into the base metal of the RPV.	Use as-is per analysis. Re-inspect in accordance with BWRVIP requirements.
Steam Dryer	Linear indications were identified at the top of two of the vertical skirt welds. The indications run in the horizontal direction and were located where a large block is welded to the skirt assembly beneath the hold-down latch assemblies at approx. 45 and 135 degrees azimuth.	Use as-is per analysis. Re-inspect during the next Refuel Outage.
Core Spray Nozzle	Foreign material was found lodged inside one of the core spray sparger nozzles on system 2.	Use as-is per analysis. Potential flow restriction of this one nozzle was determined to be acceptable. Re-inspect during the next Refuel Outage.
RPV Cladding	An area of RPV cladding containing previously reported linear indications was re-examined to determine if there was any change since the previous examination. An additional cladding indication was identified adjacent to the examination area.	Use as-is per analysis. Re-inspect during the next Refuel Outage.
RPV Head Stud	An area of threads on stud #1 was found damaged. Thread damage was reported as deformed threads over a 1" wide by 10" long area.	Use as-is per analysis. Damaged area of threads was cleaned using a thread die until the nut ran easily over the damaged thread area. Stud was also UT inspected – no indications were found.

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
 1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA
 2.PLANT: OYSTER CREEK NUCLEAR GENERATING STATION,
 ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
 3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
 4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
 5.COMMERCIAL SERVICE DATA 12/23/1969
 6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
 OUTAGE 19R TABLE 1

<u>CATEG</u>	<u>ITEM#</u>	<u>REQMNT</u>	<u>EXAMNO</u>	<u>COMPONENT</u>	<u>SYS#</u>	<u>DIA"</u>	<u>EXAM</u>
			<u>METHOD</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>THICK"</u> <u>MATL</u>	<u>DATE</u>
B-E	B4.11	ISI	<u>000004466</u>	<u>NR02</u>	<u>10-566</u> <u>WELD</u>	<u>221</u>	
			VT-2			SA336	
B-E	B4.13	ISI	<u>000003344</u>	<u>NR02</u>	<u>11-567A</u> <u>WELD</u>	<u>221</u>	
			VT-2	N13B NOZZLE REINFORCEMENT WELD ON OD	ATACH	SA336	
B-E	B4.13	ISI	<u>000003348</u>	<u>NR02</u>	<u>12-567A</u> <u>WELD</u>	<u>221</u>	
			VT-2	N13A NOZZLE REINFORCEMENT WELD ON OD	ATACH	SA336	
B-E	B4.13	ISI	<u>000003355</u>	<u>NR02</u>	<u>9-567E</u> <u>WELD</u>	<u>221</u>	
			VT-2	N14B NOZZLE TO VESSEL WELD ON ID	NOZZ	SA336	
B-F	B5.10	ISI	<u>000004313</u>	<u>NR02</u>	<u>1-566B</u> <u>WELD</u>	<u>221</u>	12-Oct-02
			UT	N5B ISOLATION COND NOZZLE SAFE END	CIRC	0.594" SA336	
B-F	B5.10	ISI	<u>000001854</u>	<u>NR02</u>	<u>5-567</u> <u>WELD</u>	<u>221</u>	13-Oct-02
			SUR	N9 CRDR NOZZLE SAFE END	CIRC	0.3" SA336	
B-F	B5.10	ISI	<u>000004312</u>	<u>NR02</u>	<u>1-566B</u> <u>WELD</u>	<u>221</u>	09-Oct-02
			SUR	N5B ISOLATION COND. NOZZLE SAFE END	CIRC	0.594" SA336	
B-F	B5.10	ISI	<u>000004314</u>	<u>NR02</u>	<u>1-566A</u> <u>WELD</u>	<u>221</u>	12-Oct-02
			UT	N5A ISOLATION COND. NOZZLE SAFE END	CIRC	0.594" SA336	

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
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ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<i>CATEG</i>	<i>ITEM#</i>	<i>REQMNT</i>	<i>EXAMNO</i>	<i>COMPONENT</i>	<i>SYS#</i>	<i>DIA"</i>	<i>EXAM</i>
			<i>METHOD</i>	<i>DESCRIPTION</i>	<i>TYPE</i>	<i>THICK"</i>	<i>DATE</i>
B-F	B5.10	ISI	<u>000004315</u>	<u>NR02</u> <u>1-566A</u> <u>WELD</u>	<u>221</u>	<u>10"</u>	09-Oct-02
			SUR	N5A ISOLATION COND. NOZZLE SAFE END	CIRC	0.594"	SA336
B-F	B5.130	ISI	<u>000000160</u>	<u>RHC-2-0037</u> <u>WELD</u>	<u>216</u>	<u>6"</u>	11-Oct-02
			SUR	PIPE TO REDUCER SOCKET		0.337"	SA 312 TP 316
B-F	B5.130	ISI	<u>000000159</u>	<u>RHC-2-0037</u> <u>WELD</u>	<u>216</u>	<u>6"</u>	11-Oct-02
			UT	PIPE TO REDUCER SOCKET		0.337"	SA 312 TP 316
B-F	B5.20	ISI	<u>000001904</u>	<u>NR02</u> <u>7-566</u> <u>WELD</u>	<u>221</u>	<u>2"</u>	
			SUR	N12 CORE DIFFERENTIAL PRESS. SAFE END TO N	CIRC	0.562"	SB 166
B-G-1	B6.10	ISI	<u>000000825</u>	<u>NR02</u> <u>573-02</u> <u>BOLT</u>	<u>221</u>	<u>9.375"</u>	10-Oct-02
			UT	CLOSURE NUT 44 THROUGH 64		7"	SA193
B-G-1	B6.20	ISI	<u>000000828</u>	<u>NR02</u> <u>573-01</u> <u>BOLT</u>	<u>221</u>	<u>6"</u>	13-Oct-02
			UT	CLOSURE STUD 47-48-49-50		54.825	SA193
B-G-1	B6.20	ISI	<u>00000828</u>	<u>NR02</u> <u>573-01</u> <u>BOLT</u>	<u>221</u>	<u>6"</u>	13-Oct-02
			SUR	CLOSURE STUD 47-48-49-50		54.825	SA193
B-G-1	B6.20	ISI	<u>00000828</u>	<u>NR02</u> <u>573-01</u> <u>BOLT</u>	<u>221</u>	<u>6"</u>	10-Oct-02
			UT	CLOSURE STUD 44 THRU 46 AND 51 THRU 64		54.825	SA193

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA
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3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<i>CATEG</i>	<i>ITEM#</i>	<i>REQMNT</i>	<i>EXAMNO</i>	<i>COMPONENT</i>	<i>SYS#</i>	<i>DIA"</i>	<i>EXAM</i>
			<i>METHOD</i>	<i>DESCRIPTION</i>	<i>TYPE</i>	<i>THICK"</i> <i>MATL</i>	<i>DATE</i>
B-G-1	B6 40	ISI	<u>000000831</u>	<u>NR02</u>	<u>563-02</u> <u>BOLT</u>	<u>221</u>	<u>229"</u>
			UT	THREADS IN RX VESSEL FLANGE		28.562 SA336	09-Oct-02
B-G-1	B6.50	ISI	<u>000000840</u>	<u>NR02</u>	<u>573-08</u> <u>BOLT</u>	<u>221</u>	<u>9 375"</u>
			VT-1	CLOSURE WASHER UPPER 44 THRU 64		1.125" SA193	09-Oct-02
B-G-1	B6 50	ISI	<u>000000834</u>	<u>NR02</u>	<u>573-06</u> <u>BOLT</u>	<u>221</u>	<u>7"</u>
			VT-1	THREADED BUSHING (64)		8.5" SA193	09-Oct-02
B-G-1	B6.50	ISI	<u>000000837</u>	<u>NR02</u>	<u>573-07</u> <u>BOLT</u>	<u>221</u>	<u>9 375"</u>
			VT-1	CLOSURE WASHER BOTTOM 44 THRU 64		1.125" SA193	09-Oct-02
B-J	B9.11	ISI	<u>000001887</u>	<u>NE-2-225</u>	<u>WELD</u>	<u>211</u>	<u>8"</u>
			UT	ELBOW TO PIPE		0 555" SA 312 TP 316	12-Oct-02
B-J	B9.11	ISI	<u>000001886</u>	<u>NE-2-225</u>	<u>WELD</u>	<u>211</u>	<u>8"</u>
			SUR	ELBOW TO PIPE		0 555" SA 312 TP 316	12-Oct-02
B-J	B9.11	ISI	<u>000004321</u>	<u>ND-10-0002</u>	<u>WELD</u>	<u>215</u>	<u>6"</u>
			UT	ELBOW TO PIPE		0.432" SA 312 TP 316	09-Oct-02
B-J	B9.11	ISI	<u>000004322</u>	<u>ND-10-0002</u>	<u>WELD</u>	<u>215</u>	<u>6"</u>
			SUR	ELBOW TO PIPE		0.432" SA 312 TP 316	09-Oct-02

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA
2.PLANT: OYSTER CREEK NUCLEAR GENERATING STATION,
ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<u>CATEG</u>	<u>ITEM#</u>	<u>REQMNT</u>	<u>EXAMNO</u>	<u>COMPONENT</u>	<u>SYS#</u>	<u>DIA"</u>	<u>EXAM</u>
			<u>METHOD</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>THICK"</u> <u>MATL</u>	<u>DATE</u>
B-J	B9.11	ISI	<u>000000549</u>	<u>NG-C-0022</u>	<u>WELD</u>	<u>223</u>	14-Oct-02
			UT	PIPE TO ELBOW		1.219" A376 TP 316	
B-J	B9.11	ISI	<u>000000550</u>	<u>NG-C-0022</u>	<u>WELD</u>	<u>223</u>	13-Oct-02
			SUR	PIPE TO ELBOW		1.219" A376 TP 316	
B-J	B9.11	ISI	<u>000000588</u>	<u>MS-1-0055</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			UT	PIPE TO ELBOW		1.218" A106 GR B	
B-J	B9.11	ISI	<u>000000589</u>	<u>MS-1-0055</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			SUR	PIPE TO ELBOW		1.218" A106 GR B	
B-J	B9.11	ISI	<u>000000590</u>	<u>MS-1-0056</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			UT	ELBOW TO PIPE		1.218" A106 GR B	
B-J	B9.11	ISI	<u>000000591</u>	<u>MS-1-0056</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			SUR	ELBOW TO PIPE		1 218" A106 GR B	
B-J	B9.11	ISI	<u>000000593</u>	<u>MS-1-0083</u>	<u>WELD</u>	<u>411</u>	08-Oct-02
			SUR	PIPE TO ELBOW		1.218" A106 GR B	
B-J	B9.11	ISI	<u>000000592</u>	<u>MS-1-0083</u>	<u>WELD</u>	<u>411</u>	02-Sep-00
			UT	PIPE TO ELBOW		1.218" A106 GR B	

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA
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ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

CATEG	ITEM#	REQMNT	EXAMNO	COMPONENT	SYS#	DIA"	EXAM
			METHOD	DESCRIPTION	TYPE	THICK" MATL	DATE
B-J	B9.21	ISI	<u>000000632</u>	<u>NG-B-0009</u>	<u>WELD</u>	<u>223</u>	08-Oct-02
			SUR	PIPE TO FLANGE DECON CONN		0.218" A376 TP 316	
B-J	B9 21	ISI	<u>000003049</u>	<u>NC-4-0001B</u>	<u>WELD</u>	<u>225</u>	13-Oct-02
			SUR	SAFE-END TO SAFE-END		0 300" SA 312 TP 316	
B-J	B9 21	ISI	<u>000000639</u>	<u>NC-4-0017</u>	<u>WELD</u>	<u>225</u>	13-Oct-02
			SUR	PIPE TO ELBOW		0 300" SA 312 TP 316	
B-J	B9.32	ISI	<u>000001876</u>	<u>NG-C-0006</u>	<u>WELD</u>	<u>223</u>	14-Oct-02
			SUR	ELBOW TO BRANCH		0.200" A376 TP 316	
B-J	B9 32	ISI	<u>000000659</u>	<u>NG-D-0017</u>	<u>WELD</u>	<u>223</u>	10-Oct-02
			SUR	PIPE TO BRANCH		0 218" A376 TP 316	
B-J	B9 32	ISI	<u>000000660</u>	<u>MS-1-0034</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			SUR	PIPE TO BRANCH		0 218" A106 GR B	
B-J	B9.40	ISI	<u>000000762</u>	<u>RHC-2-0026</u>	<u>WELD</u>	<u>216</u>	11-Oct-02
			SUR	ELBOW TO PIPE SOCKET		0 218" SA 312 TP 316	
B-J	B9 40	ISI	<u>000000764</u>	<u>RHC-2-0030</u>	<u>WELD</u>	<u>216</u>	12-Oct-02
			SUR	ELBOW TO PIPE SOCKET		0.218" SA 312 TP 316	

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
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ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
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6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

CATEG	ITEM#	REQMNT	EXAMNO	COMPONENT	SYS#	DIA"	EXAM
			METHOD	DESCRIPTION	TYPE	THICK" MATL	DATE
B-J	B9 40	ISI	<u>000000783</u>	<u>NG-A-0027</u>	<u>WELD</u>	<u>223</u>	14-Oct-02
			SUR	PIPE TO ELBOW		0.218" A376 TP 316	
B-J	B9 40	ISI	<u>000000786</u>	<u>NG-B-0026</u>	<u>WELD</u>	<u>223</u>	14-Oct-02
			SUR	PIPE TO ELBOW		0.218" A376 TP 316	
B-J	B9.40	ISI	<u>000000790</u>	<u>NG-C-0029</u>	<u>WELD</u>	<u>223</u>	14-Oct-02
			SUR	TEE TO PIPE SOCKET		0.218" A376 TP 316	
B-J	B9.40	ISI	<u>000000793</u>	<u>NG-D-0032</u>	<u>WELD</u>	<u>223</u>	10-Oct-02
			SUR	VALVE TO PIPE		0.218" A376 TP 316	
B-J	B9.40	ISI	<u>000000800</u>	<u>MS-9-0007</u>	<u>WELD</u>	<u>411</u>	15-Oct-02
			SUR	VALVE V-1-0107 TO PIPE SOCKET		0.218" A106 GR B	
B-J	B9.40	ISI	<u>000000801</u>	<u>MS-9-0011</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			SUR	NOZZLE TO PIPE SOCKET		0.218" A106 GR B	
B-J	B9 40	ISI	<u>000000805</u>	<u>MS-9-0020</u>	<u>WELD</u>	<u>411</u>	14-Oct-02
			SUR	TEE TO PIPE SOCKET		0.218" A106 GR B	
B-J	B9.40	ISI	<u>000000806</u>	<u>MS-9-0024</u>	<u>WELD</u>	<u>411</u>	10-Oct-02
			SUR			0.218" A106 GR B	

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OUTAGE 19R TABLE 1

<u>CATEG</u>	<u>ITEM#</u>	<u>REQMNT</u>	<u>EXAMNO</u>	<u>COMPONENT</u>	<u>SYS#</u>	<u>DIA"</u>	<u>EXAM</u>
			<u>METHOD</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>THICK"</u> <u>MATL</u>	<u>DATE</u>
B-M-1	B12.40	ISI	<u>000005010</u>	<u>V-1-176</u> <u>WELD</u>	<u>411</u>	<u>8"</u>	03-Oct-02
			UT/ SUR	EMRV VALVE BODY WELD		A105 GR II	
B-N-1	B13.10	ISI	<u>000004216</u>	<u>NR02</u> <u>INTERNAL VESSEL</u>	<u>222</u>	<u>0</u>	
			VT-3	RX VESSEL INTERIOR SURFACES		0 SS CLAD	
B-N-2	B13 20	ISI	<u>000001419</u>	<u>NR02</u> <u>6-587A</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET LOWER	ATACH	0 SA336	
B-N-2	B13 20	ISI	<u>000001424</u>	<u>NR02</u> <u>6-587B</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET LOWER	ATACH	0 SA336	
B-N-2	B13.20	ISI	<u>000001414</u>	<u>NR02</u> <u>5-587C</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET UPPER	ATACH	0 SA336	
B-N-2	B13.20	ISI	<u>000001409</u>	<u>NR02</u> <u>5-587B</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET UPPER	ATACH	0 SA336	
B-N-2	B13 20	ISI	<u>000001429</u>	<u>NR02</u> <u>6-587C</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET LOWER	ATACH	0 SA336	
B-N-2	B13 20	ISI	<u>000001404</u>	<u>NR02</u> <u>5-587A</u> <u>WELD</u>	<u>221</u>	<u>0</u>	
			VT-1	SURV SPECIMEN HOLDER BRACKET UPPER	ATACH	0 SA336	

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
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ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
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5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<u>CATEG</u>	<u>ITEM#</u>	<u>REQMNT</u>	<u>EXAMNO</u>	<u>COMPONENT</u>	<u>SYS#</u>	<u>DIA"</u>	<u>EXAM</u>
			<u>METHOD</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>THICK"</u> <u>MATL</u>	<u>DATE</u>
B-N-2	B13.30	ISI	<u>000001460</u>	<u>NR02</u>	<u>3-587A</u> <u>WELD</u>	<u>221</u>	<u>0</u>
			VT-3	TRACK GUIDE BRACKET	ATACH	0 SA336	
B-O	B14-10	ISI	<u>000004975</u>	<u>NC02</u>	<u>CDRIVE</u>	<u>225</u>	<u>6"</u>
			SUR	NC02 18-03		0.678" SA 312 TP 316	14-Oct-02
B-O	B14-10	ISI	<u>000004975</u>	<u>NC02</u>	<u>CDRIVE</u>	<u>225</u>	<u>6"</u>
			SUR	NR02 06-11		0.678" SA 312 TP 316	14-Oct-02
C-A	C1.10	ISI	<u>000001695</u>	<u>H-21-001C</u>	<u>W-1</u> <u>WELD</u>	<u>241</u>	<u>51</u>
			UT	SHELL TO FLANGE WELD	CIRC	0.625" SA515/516 GR70	02-Oct-02
C-C	C3.20	ISI	<u>000002022</u>	<u>422-BP-726-734-0014</u>	<u>A</u> <u>SUPPORT</u>	<u>422</u>	<u>0</u>
			SUR	RESTRAINT (RF-2-H26)	RGDST	0	16-Oct-02
C-C	C3.20	ISI	<u>000002024</u>	<u>422-BP-726-734-0014</u>	<u>B</u> <u>SUPPORT</u>	<u>422</u>	<u>0</u>
			SUR	RESTRAINT (RF-2-H31)	RGDST	0	15-Oct-02
D-C	D3.20	ISI	<u>000002099</u>	<u>H-18-001A</u>	<u>H-1</u> <u>SUPPORT</u>	<u>251</u>	<u>0</u>
			VT-3	FUEL POOL HEAT EXCHANGER (NN02-A) SOUTH S	ANCHR	0.375" SA 36	06-Oct-02
D-C	D3.20	ISI	<u>000002103</u>	<u>H-18-001A</u>	<u>H-2</u> <u>SUPPORT</u>	<u>251</u>	<u>0</u>
			VT-3	FUEL POOL HEAT EXCHANGER (NN02-A) NORTH S	ANCHR	0.375" SA 36	06-Oct-02

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
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ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<i>CATEG</i>	<i>ITEM#</i>	<i>REQMNT</i>	<i>EXAMNO</i>	<i>COMPONENT</i>	<i>SYS#</i>	<i>DIA"</i>	<i>EXAM</i>
			<i>METHOD</i>	<i>DESCRIPTION</i>	<i>TYPE</i>	<i>THICK" MATL</i>	<i>DATE</i>
F-A	F1.10	ISI	<u>000000111</u>	<u>211-BP-634-R14-0022</u>	<u>SUPPORT</u>	<u>211</u>	09-Oct-02
			VT-3	MECHANICAL SNUBBER			
F-A	F1.10	ISI	<u>000000105</u>	<u>211-BP-NE-2-H2A-0024</u>	<u>SUPPORT</u>	<u>211</u>	11-Oct-02
			VT-3	VARIABLE SPRING HANGER			
F-A	F1.10	ISI	<u>000002198</u>	<u>215-BP-X-10-SS-1-0014</u>	<u>SUPPORT</u>	<u>215</u>	11-Oct-02
			VT-3	MECHANICAL SNUBBER (ND-1-S1)		MSNUB	
F-A	F1.10	ISI	<u>000002331</u>	<u>225-BP-NC-2-H23-0015</u>	<u>SUPPORT</u>	<u>225</u>	10-Oct-02
			VT-3	VARIABLE SPRING HANGER			
F-A	F1.10	ISI	<u>000000192</u>	<u>225-BP-NC-4-H2-0010</u>	<u>SUPPORT</u>	<u>225</u>	12-Oct-02
			VT-3	VARIABLE SPRING HANGER			
F-A	F1.20	ISI	<u>000002292</u>	<u>241-BP-NQ-2-H20-0018</u>	<u>SUPPORT</u>	<u>241</u>	09-Oct-02
			VT-3	ROD HANGER			
F-A	F1.20	ISI	<u>000000469</u>	<u>241-BP-NQ-2-H43-0068</u>	<u>SUPPORT</u>	<u>241</u>	03-Oct-02
			VT-3	VARIABLE SPRING HANGER			
F-A	F1.40	ISI	<u>000000671</u>	<u>223-GR-H5(C)-0023</u>	<u>SUPPORT</u>	<u>223</u>	08-Oct-02
			VT-3	CONSTANT (NG-C-H8)		CON	

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION

1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA

2.PLANT: OYSTER CREEK NUCLEAR GENERATING STATION,
ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731

3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE

5.COMMERCIAL SERVICE DATA 12/23/1969

6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895

OUTAGE 19R TABLE 1

<i>CATEG</i>	<i>ITEM#</i>	<i>REQMNT</i>	<i>EXAMNO</i>	<i>COMPONENT</i>			<i>SYS#</i>	<i>DIA"</i>	<i>EXAM</i>	
			<i>METHOD</i>	<i>DESCRIPTION</i>			<i>TYPE</i>	<i>THICK"</i>	<i>MATL</i>	<i>DATE</i>
F-A	F1.40	ISI	<u>000000673</u>	<u>223-GR-H5(C)-0023</u>	<u>B</u>	<u>SUPPORT</u>	<u>223</u>			08-Oct-02
			VT-3	CONSTANT	(NG-C-H9)		CON			
F-A	F1.40	ISI	<u>000000678</u>	<u>223-GR-SS-2(C)-0032</u>	<u>A</u>	<u>SUPPORT</u>	<u>223</u>			08-Oct-02
			VT-3	MECHANICAL SNUBBER	(NG-C-S5)		MSNUB			
F-A	F1.40	ISI	<u>000000679</u>	<u>223-GR-SS-2(C)-0032</u>	<u>B</u>	<u>SUPPORT</u>	<u>223</u>			08-Oct-02
			VT-3	MECHANICAL SNUBBER	(NG-C-S6)		MSNUB			
F-A	F1.40	ISI	<u>000002226</u>	<u>H-18-001A</u>	<u>H-2</u>	<u>SUPPORT</u>	<u>251</u>			03-Oct-02
			VT-3	FUEL POOL HEAT EXCHANGER (NN02-A) NORTH S			ANCHR		SA 36	
F-A	F1.40	ISI	<u>000002220</u>	<u>H-18-001A</u>	<u>H-1</u>	<u>SUPPORT</u>	<u>251</u>			03-Oct-02
			VT-3	FUEL POOL HEAT EXCHANGER (NN02-A) SOUTH S			ANCHR		SA 36	

Attachment II

Form NIS - 1

Section IWE

1. Owner: AmerGen Energy Co. L.L.C., 200 Exelon Way, Kennett Square, PA
(Name and Address of Owner)

2. Plant: Oyster Creek Nuclear Generating Station, U.S. Route 9 South, Forked River, NJ 08731
(Name and Address of plant)

3. Plant Unit: Oyster Creek

5. Commercial Service Date: 12/23/69

6.National Board Number for Unit: Reactor Vessel 14895

[illegible]

Note: Supplemental sheets in form of lists sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the of this form

FORM NIS-1 (back)

8. Examination Dates **11/17/2000** to **10/27/2002**
9. Inspection Period Identification: **Second Period**
10. Inspection Interval Identification **First Inspection Interval**
11. Applicable Edition of Section XI **1992** Addenda **1992**
12. Date/Revision of Inspection Plan: **12/31/2001 Rev 1**
13. Abstract of Examinations and Tests. Include a list of examinations and tests and a statement concerning status of work required for the Inspection Plan.
14. Abstract of Results of Examinations and Tests
15. Abstract of Corrective Measures

We certify that a) the statements made in this report are correct, b) the examinations and tests meet the Inspection Plan as required by the ASME Code, Section XI, and c) corrective measures taken conform to the rules of ASME Code, Section XI

Certificate of Authorization No. (if applicable) None Expiration Date N/A

Date: Dec 31, 2002 Signed [Signature] By ISI PROGRAM ENGINEER

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned holding a valid commission by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of New Jersey and employ by HSB of CT of Hartford, Connecticut have inspected the components described in this Owner's Report during the period 11-17-00 to 10-27-02 and state that to the best of my knowledge and belief, the Owner has performed examinations and tests and taken corrective measures described in this Owner's Report in accordance with the Inspection Plan and as required by the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes and warranty, expressed or implied, concerning the examinations, tests, and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or loss of any kind arising from or connected with this inspection.

[Signature] Commission NB 5478 (I) (N) NJ442
Inspector's Signature National Board, State Province, and Endorsements

Date January 7 2003

NIS-1 REPORT ABSTRACT

13. Abstract of Examinations and Tests.

Oyster Creek is in the second period of the first inspection interval for containment inspections. These examinations were performed to fulfill the requirements of ASME Section XI, 1992 Edition up to and including the 1992 Addenda. Fourteen examinations were performed on the Oyster Creek Nuclear Generating Station primary containment. These examinations included Manway bolting on the Torus, and the Drywell Personnel Air Lock, and containment penetrations on the inside of the Torus. A list identifying these components has been attached.

14. Abstract of Results of Examinations and Tests

In conjunction with the examinations of the Torus penetrations, an inspection of the Torus interior above the water level was also conducted. The Torus interior was found to be in good condition. However, there was evidence of water staining on the vessel wall in a few locations. But there was no noticeable degradation of the protective coating. The examination for bolt integrity found the containment bolting to be acceptable with no evidences of corrosion

15. Abstract of Corrective Measures

Only minor indications were recorded as a result of bolting inspection on the Drywell Personnel Hatch. Items such as missing cotter pins. All deficiencies were corrected on the spot.

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION
1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA
2.PLANT: OYSTER CREEK NUCLEAR GENERATING STATION,
ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731
3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION
4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE
5.COMMERCIAL SERVICE DATA 12/23/1969
6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895
OUTAGE 19R TABLE 1

<u>CATEG</u>	<u>ITEM#</u>	<u>REQMNT</u>	<u>EXAMNO</u>	<u>COMPONENT</u>	<u>SYS#</u>	<u>DIA"</u>	<u>EXAM</u>
			<u>METHOD</u>	<u>DESCRIPTION</u>	<u>TYPE</u>	<u>THICK"</u> <u>MATL</u>	<u>DATE</u>
E-A	E1.11	ISI	<u>000004718</u>	<u>X-052</u> <u>PENETR</u>	<u>244</u>		09-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004735</u>	<u>X-058</u> <u>J</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004734</u>	<u>X-058</u> <u>I</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004733</u>	<u>X-058</u> <u>H</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004732</u>	<u>X-058</u> <u>G</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004731</u>	<u>X-058</u> <u>E</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004730</u>	<u>X-058</u> <u>E</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		
E-A	E1.11	ISI	<u>000004726</u>	<u>X-058</u> <u>D</u> <u>PENETR</u>	<u>244</u>		10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT	MECH		

NIS-1 OWNER DATA REPORT FOR INSERVICE INSPECTION

1.OWNER: AMERGEN ENERGY CO. L.L.C. 200 EXELON WAY, KENNETT SQUARE, PA

2.PLANT: OYSTER CREEK NUCLEAR GENERATING STATION,
ON ROUTE 9, TWO MILES SOUTH OF FORKED RIVER, NJ 08731

3.UNIT: OYSTER CREEK NUCLEAR GENERATING STATION

4.OWNER CERTIFICATION OF AUTHORIZATION (IF REQUIRED) NONE

5.COMMERCIAL SERVICE DATA 12/23/1969

6.NATIONAL BOARD NUMBER FOR UNIT REACTOR VESSEL , 14895

OUTAGE 19R TABLE 1

CATEG	ITEM#	REQMNT	EXAMNO	COMPONENT			SYS#	DIA"		EXAM
			METHOD	DESCRIPTION			TYPE	THICK"	MATL	
E-A	E1.11	ISI	<u>000004725</u>	<u>X-058</u>	<u>C</u>	<u>PENETR</u>	<u>244</u>			10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT			MECH			
E-A	E1.11	ISI	<u>000004724</u>	<u>X-058</u>	<u>B</u>	<u>PENETR</u>	<u>244</u>			10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT			MECH			
E-A	E1.11	ISI	<u>000004723</u>	<u>X-058</u>	<u>A</u>	<u>PENETR</u>	<u>244</u>			10-Oct-02
			VT-G	PIPING PENETRATION FOR DWVENT LOW POINT			MECH			
E-G	E8 10	ISI	<u>000004985</u>	<u>NR01</u>	<u>HATCH</u>	<u>BOLT</u>	<u>187</u>			17-Oct-02
			VT-1	DRYWELL PERSONNEL LOCK BOLTING						
E-G	E8.10	ISI	<u>000004987</u>	<u>TORUS</u>	<u>MANWAY</u>	<u>BOLT</u>	<u>187</u>			17-Oct-02
			VT-1	TORUS SUPPRESSION CHAMBER MANWAY BOLT						
E-G	E8 10	ISI	<u>000004986</u>	<u>TORUS</u>	<u>MANWAY</u>	<u>BOLT</u>	<u>187</u>			17-Oct-02
			VT-1	TORUS SUPPRESSION CHAMBER MANWAY BOLT						

Attachment III

Form NIS - 2

Repairs and/or Replacements

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date December 13, 2002
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 C2002277
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System SERVICE WATER AND EMERGENCY SERVICE WATER (531) & (532)
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)

7. Description of Work Modification welding of 12", 20" pipe cross tie between Service Water & Emergency Service Water
8. Tests Conducted Hydrostatic X Pneumatic _____ Nominal Operating Pressure X _____
Other _____ Pressure Hydro 375 psi Test Temp. Ambient °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks: This modification was to add a cross tie connection by welding between the Emergency Service Water System and the Service Water System. Portion of the work was welded in a fabrication shop and the rest of the piping was welded on site. The spools/pieces in the Fab shop was hydro, and the tie in welds in site was pressure tested using Code Case N-416-1

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Gregory E. Pichler
Owner or Owner's Designee, Title

Date

December 13, 2002

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 6/03/02 to 12/13/02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph M. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

December 13, 2002

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date December 12, 2002
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C2003920
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System SERVICE WATER SYSTEM (531)
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Repalce Valve V-3-324
8. Tests Conducted Hydrostatic ☐ Pneumatic ☐ Nominal Operating Pressure X
Other ☐ Pressure 1000 psi Test Temp. 500 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a two inch Valve V-3-324. The welding was performed on site by AmerGen Energy.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

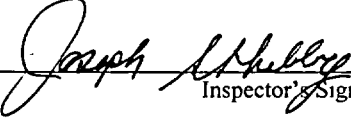
Certificate of Authorization No. N/A Expiration Date N/A

Signed  Date November 13, 2002
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT. Have inspected the components described in this Owner's Report during the period 9/30/02 to 11/10/02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

 Commissions NB 5478 (I) (N) NJ442
Inspector's Signature National Board, State, Province, and Endorsements

Date DECEMBER 10 2002

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date December 10, 2002
Name _____
200 EXELON WAY, KENNETT SQUARE, PA
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731
Address _____
C2002348
Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA
Address _____
Expiration Date N/A
4. Identification of System Main Steam System 411
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components. See Item 7

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)

7. Description of Work Replace valve V-1-110 by welding and associated piping
8. Tests Conducted Hydrostatic X Pneumatic _____ Nominal Operating Pressure _____
- Other _____ Pressure 1875 psi Test Temp. AMBIENT °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks Replace 2 inch valve V-1-110 and connecting piping

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed

Megon Rhecluck
Owner or Owner's Designee, Title

Date December 10, 2002

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT, Have inspected the components described in this Owner's Report during the period 02/21/02 to 11/10/02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Healy
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

November 10

2002

FORM NIS-2 (Back)

9. Remarks The purpose of this activity was to perform CRD replacement for refueling outage 1R19. Twenty drives were replaced and the bolting was inspected for a visual VT-1 examination per ASME Section XI Category B-G-2, Item no.B7 80.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed

Gregory E. Rednick
Owner or Owner's Designee, Title

Date November 15, 20 02

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 9/30/02 to 11-15-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

Nov 15 2002

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____

200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address

2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____

<u>US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731</u>	<u>WORK ORDER C2003972</u>
Address	Repair Organization P.O. No., Job No., etc.

3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name

Authorization No. N/A

200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address

4. Identification of System CONTROL ROD DRIVE RETURN SYSTEM HCU (225)

5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Replace valve V-305-106 for HCU 22-27

8. Tests Conducted Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure X _____

Other _____ Pressure 1000 _____ psi Test Temp. 500 _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a 1/2" valve on the Hydraulic Control Units. Welding was performed on
Applicable Manufacturer's Data Reports to be attached

Site by AmerGen Energy.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Gregory E. Rhednick
Owner or Owner's Designee, Title

Date 11-12-02, 20 02

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 10-14-02 to 11-4-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph A. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date Nov. 12 20 02

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____
200 EXELON WAY, KENNETT SQUARE, PA
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C2003968
Address _____ Repair Organization P.O. No., Job No., etc. _____
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address _____
4. Identification of System CONTROL ROD DRIVE RETURN SYSTEM HCU (225)
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Replace valve V-305-106 for HCU 22-03
8. Tests Conducted Hydrostatic Pneumatic Nominal Operating Pressure X
- Other Pressure 1000 psi Test Temp. 500 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a 1/2" valve on the Hydrallic Control Units. Welding was performed on
Applicable Manufacturer's Data Reports to be attached

Site by AmerGen Energy.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Gregory E. Redrick Date 11-12-02, 20 02
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 10-7-02 to 11-5-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442
National Board, State, Province, and Endorsements

Date Nov. 12 20 02

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____
200 EXELON WAY, KENNETT SQUARE, PA
Address _____

2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C2003966
Address _____ Repair Organization P.O. No., Job No., etc. _____

3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address _____

4. Identification of System CONTROL ROD DRIVE RETURN SYSTEM HCU (225)

5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Replace valve V-305-106 for HCU 46-39

8. Tests Conducted Hydrostatic Pneumatic Nominal Operating Pressure X

 Other Pressure 1000 psi Test Temp. 500 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a 1/2" valve on the Hydrallic Control Units. Welding was performed on
Applicable Manufacturer's Data Reports to be attached

Site by AmerGen Energy.

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed

Margory E Rhednick
Owner or Owner's Designee, Title

Date

11-12-02

, 20

02

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 10-14-02 to 11-4-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph A. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

Nov. 12

, 2002

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____

200 EXELON WAY, KENNETT SQUARE, PA
Address

Sheet 1 of 2

2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____

<u>US ROUTE 9 SOUTH , FORKED RIVER, NJ 08731</u>	<u>WORK ORDER C2003963</u>
Address	Repair Organization P.O. No , Job No., etc.

3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name

200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address

4. Identification of System CONTROL ROD DRIVE RETURN SYSTEM HCU (225)

5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986

6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Replace valve V-305-106 for HCU 46-23

8 Tests Conducted -- Hydrostatic___ Pneumatic___ Nominal Operating Pressure X___
Other___ Pressure 1000 psi Test Temp. 500 °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a 1/2" valve on the Hydraulic Control Units. Welding was performed on
Applicable Manufacturer's Data Reports to be attached

Site by AmerGen Energy

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Gregory E Rhednick
Owner or Owner's Designee, Title

Date November 12, 20 02

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 10-14-02 to 11-4-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Kibbey
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

Nov. 12

20 02

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 13, 2002
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C0550853
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address
4. Identification of System CONTAINMENT SPRAY SYSTEM (241)
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, _____ Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Upgrade and replace component support
8. Tests Conducted Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure N/A
Other _____ Pressure _____ psi Test Temp. _____ °F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 ½ x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of an integral welded attachment for hanger 241-NQ-2-H33-62. The welding was performed on site by AmerGen Energy.

Applicable Manufacturer's Data Reports to be attached

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Gregory E. Rheault
Owner or Owner's Designee, Title

Date

November 13, 20 02

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 7 / 10 / 02 to 11 / 04 / 02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph J. Healy
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

Nov. 13

20 02

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C2001184
Address _____ Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
Authorization No. N/A
200 EXELON WAY, KENNETT SQUARE, PA Expiration Date N/A
Address _____
4. Identification of System EMERGNECY SERVICE WATER (532)
5. (a) Applicable Construction Code B31.1 1989 Edition, N/A Addenda, N-416-1 Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Installed temporary emergency service water piping
8. Tests Conducted Hydrostatic ☒ Pneumatic ☐ Nominal Operating Pressure _____
- Other ☐ Pressure 225psi Test temp Ambient F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

This replacement was for five 14 inch diameter spools for the Emergency Service Water System. This work was performed on site by AmerGen Energy

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed

Meghan E. Rhoduck
Owner or Owner's Designee, Title

Date January 15, 20 03

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period AUGUST 3, 2001 to AUGUST 30, 2001, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Hubley
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

January 15

20 03

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name
200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name
US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C2002676
Address Repair Organization P.O. No., Job No., etc.
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name
200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address Expiration Date N/A
4. Identification of System SERVICE WATER PIPING (531)
5. (a) Applicable Construction Code B31.1 1989 Edition, N/A Addenda, NA Code Case
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Installed piping spools
8. Tests Conducted Hydrostatic XPneumatic _____ Nominal Operating Pressure
Other _____ Pressure 375psi Test Temp Ambient F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks _____

Applicable Manufacturer's Data Reports to be attached

This replacement was for three 20 inch diameter piping spools. This work was performed on site by AmerGen Energy

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A Expiration Date N/A

Signed Gregory D. Riedel Date JANUARY 15, 2003
Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period APRIL 9, 2002 to OCTOBER 21, 2002, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph S. Kelly
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442
National Board, State, Province, and Endorsements

Date JANUARY 15 2003

FORM NIS-2 OWNER'S REPORT FOR REPAIRS OR REPLACEMENTS
As required by the Provisions of the ASME Code Section XI

1. Owner AmerGen Energy Co L.L.C. Date November 12, 2002
Name _____
- 200 EXELON WAY, KENNETT SQUARE, PA Sheet 1 of 2
Address _____
2. Plant OYSTER CREEK GENERATING STATION Unit OYSTER CREEK
Name _____
- US ROUTE 9 SOUTH, FORKED RIVER, NJ 08731 WORK ORDER C0546733
Address _____ Repair Organization P.O. No., Job No., etc. _____
3. Work Performed by AmerGen Energy Co LLC Type Code Symbol Stamp N/A
Name _____
- 200 EXELON WAY, KENNETT SQUARE, PA Authorization No. N/A
Address _____ Expiration Date N/A
4. Identification of System REACTOR HEAD COOLING SYSTEM 216
5. (a) Applicable Construction Code B31.1 1955 Edition, N/A Addenda, N-416-1 Code Case _____
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1986
6. Identification of Components Repaired or Replaced and Replacement Components.

Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.	Other Identification	Year Built	Repaired, Replaced, or Replacement	ASME Code Stamped (Yes or No)
See Page 2							

7. Description of Work Replace valve V-31-5 BY WELDING
8. Tests Conducted Hydrostatic _____ Pneumatic _____ Nominal Operating Pressure X _____
- Other _____ Pressure 1050psi Test Temp. 220°F

NOTE: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-2 (Back)

9. Remarks This was a welded replacement of a 2" valve on the Reactor head Cooling System
Applicable Manufacturer's Data Reports to be attached

The work was performed on site by AmerGen Energy

CERTIFICATE OF COMPLIANCE

We certify that the statements made in the report are correct and this replacement (repair or replacement) conforms to the rules of the ASME Code, Section XI.

Type of Code Symbol Stamp N/A

Certificate of Authorization No. N/A

Expiration Date N/A

Signed

Gregory E. Rhoades
Owner or Owner's Designee, Title

Date

JANUARY 15, 2003

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of NEW JERSEY and employed by HSB OF CT of HARTFORD, CONNECTICUT Have inspected the components described in this Owner's Report during the period 10-11-02 to 10-27-02, and state that to the best of my knowledge and belief, the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Joseph L. Hubby
Inspector's Signature

Commissions NB 5478 (I) (N) NJ442

National Board, State, Province, and Endorsements

Date

JANUARY 15

20 03