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January 15, 2003

RHLTR: #03-0002

U. S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555-0001

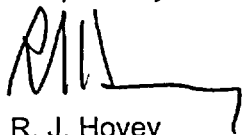
Dresden Nuclear Power Station, Units 2 and 3
Facility Operating License Nos. DPR-19 and DPR-25
Docket Nos. 50-237 and 50-249

Subject: Monthly Operating Report for December 2002

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting the December 2002 Monthly Operating Report for Dresden Nuclear Power Station (DNPS), Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Jeff Hansen, Regulatory Assurance Manager, at (815) 416 - 2800.

Respectfully,



R. J. Hovey
Site Vice President
Dresden Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector - Dresden Nuclear Power Station

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ATTACHMENT

DRESDEN NUCLEAR POWER STATION, UNITS 2 AND 3

MONTHLY OPERATING REPORT

FOR DECEMBER 2002

EXELON GENERATION COMPANY, LLC

FACILITY OPERATING LICENSE NOS. DPR-19 AND DPR-25

NRC DOCKET NOS. 50-237 AND 50-249

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I. SUMMARY OF OPERATING EXPERIENCE FOR DECEMBER 2002

A. UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY

On December 13, 2002, Unit 2 power was reduced to approximately 70 percent rated thermal power in order to perform maintenance on the control rod drive system. On December 17, 2002, the unit was returned to full power.

With the exception of the above, Unit 2 operated at full power throughout the reporting period with the exception of short periods for routine maintenance and surveillances.

B. UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY

On December 7, 2002, Unit 3 was shutdown to repair a leaking Reactor Recirculation Water pump flow sensing line. The unit returned to service on December 11, 2002, and achieved full power on December 20, 2002.

With the exception of the above, Unit 3 operated at full power throughout the reporting period with the exception of short periods for routine maintenance and surveillances.

II. OPERATING DATA STATISTICS

A. Dresden Unit 2 Operating Data Report for December 2002

DOCKET NO. 050-237
DATE January 03, 2003
COMPLETED BY Don Hamilton
TELEPHONE (815) 416-3585

OPERATING STATUS

1. REPORTING PERIOD: December 2002
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Two Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical - Hours	744	8,760	216,398
4. Hours Generator On-Line	744	8,760	207,909
5. Unit Reserve Shutdown – Hours	0	0	4
6. Net Electrical Energy Generated – MWHe	627,522	7,527,472	138,010,153

II. OPERATING DATA STATISTICS

B. Dresden Unit 3 Operating Data Report for December 2002

DOCKET NO. 050-249
DATE | January 03, 2003
COMPLETED BY Don Hamilton
TELEPHONE (815) 416-3585

OPERATING STATUS

1. REPORTING PERIOD: December 2002
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Three Monthly Operating Status			
	This Month	Year to Date	Cumulative
5. Reactor Critical - Hours	662	8,013	203,031
6. Hours Generator On-Line	635	7,915	195,076
9. Unit Reserve Shutdown - Hours	0	0	1
10. Net Electrical Energy Generated - MWHe	517,654	6,060,866	129,363,401

III. UNIT SHUTDOWNS

A. Unit 2 Shutdowns for December 2002

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
None						

B. Unit 3 Shutdowns for December 2002

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CORRECTIVE ACTIONS/ COMMENTS
D3F41	021207	F	109	B	1	Unit 3 was shutdown to repair a leaking Reactor Recirculation Water pump flow sensing line.

LEGEND:

(1) Type:

F - Forced
S - Scheduled

(2) Reason

A. Equipment Failure (Explain)
B. Maintenance or Test
C. Refueling
D. Regulatory Restriction
E. Operator Training & Licensing Exam
F. Administrative
G. Operational Error
H. Other (Explain)

(3) Method

1. Manual
2. Manual Scram
3. Automatic Scram
4. Other (Explain)
5. Load Reduction

IV. Challenges to Safety and Relief Valves

Unit 2 None

Unit 3 None