



L-MT-03-003

January 14, 2003

Technical Specification
6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for December 2002

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of December is enclosed.

Please contact Paul Hartmann at 763-271-5172 if you require further information.

Jeffrey S. Forbes
Site Vice President
Monticello Nuclear Generating Plant

Enc.

- c: Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
Minnesota Dept. of Commerce

IE24



DOCKET NO. 50-263
UNIT NAME Monticello
DATE January 2, 2003
COMPLETED BY H. H. Paustian
TELEPHONE 763-295-1317

OPERATING DATA REPORT

REPORTING PERIOD: December 2002

	MONTH	YEAR TO DATE	CUMULATIVE
1. Design Electrical Rating (Mwe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (Mwe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	744.0	8,672.0	228,841.6
4. Number of Hours the Generator Was On Line	744.0	8,620.1	225,418.8
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWH)	438,164.3	5,015,557.6	116,165,542.6

UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 01-02-03

COMPLETED BY H. H. Paustian

TELEPHONE 763-295-1317

REPORTING PERIOD: December 2002

No.	Date	Type	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions
		F:Forced S:Scheduled				Comments
	None					

- 1 Reason:
- A Equipment Failure (Explain)
 - B Maintenance or Test
 - C Refueling
 - D Regulator Restriction
 - E Operator Training & Licensing Examination
 - F Administrative
 - G Operational Error (Explain)
 - H Other (Explain)

- 2 Method:
- 1 Manual
 - 2 Manual Scram
 - 3 Automatic Trip/Scram
 - 4 Continuation
 - 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power the entire month, except for small reductions to 98% for about 1 hour on December 7 and on December 28 for control rod pattern adjustments.
