

Exelon Nuclear
Limerick Generating Station
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T.S. 6.9.1.6

January 8, 2003

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

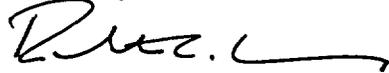
Limerick Generating Station, Units 1 and 2
Facility Operating License Nos. NPF-39 and NPF-85
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for December 2002

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of December 2002 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,



Robert C. Braun
Plant Manager

Attachments

cc: H. J. Miller, Administrator, Region I, USNRC
A. L. Burritt, LGS USNRC Senior Resident Inspector

IE24

Unit: Limerick 1
 Docket No: 50-352
 Date: 1/8/03
 Completed by: Greg Lee
 Telephone: (610) 718-3707

A. OPERATING DATA
 REPORT REPORTING PERIOD-December 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	8,313.2	129,868.4
Hours Generator On-Line (Hours)	744.0	8,245.0	127,909.1
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	879,569	9,286,825	131,768,824

B. UNIT SHUTDOWN

No	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None During December 2002			

SUMMARY						
Unit 1 began the month of December 2002 at 100% of rated thermal power (RTP).						
On December 14 th at 21:43 hours, reactor power was reduced to 93% RTP to perform quarterly main steam isolation valve (MSIV) and turbine stop valve testing.						
On December 15 th at 05:10 hours, reactor power was restored to 100% RTP.						
Unit 1 ended the month of December 2002 at 100% RTP.						

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During December 2002		

Unit: Limerick 2
 Docket No: 50-353
 Date: 1/8/03
 Completed by: Greg Lee
 Telephone: (610)718-3707

A. OPERATING DATA
 REPORT REPORTING PERIOD-December 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	744.0	8,694.5	106,127.5
Hours Generator On-Line (Hours)	744.0	8,672.1	104,435.0
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	874,268	10,009,519	111,634,243

B. UNIT SHUTDOWN

No	Date (yyymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None during December 2002			

SUMMARY

Unit 2 began the month of December 2002 at 100% of rated thermal power (RTP).
On December 7 th at 22:09 hours, reactor power was reduced to 69% RTP to perform quarterly main steam isolation valve (MSIV) & turbine stop valve testing and scram time testing.
On December 8 th at 17:09 hours, reactor power was restored to 100% RTP.
Unit 2 ended the month of December 2002 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During December 2002		