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TRM

APPROVED AMENDMENT TO UNIT 1 TECHNICAL REQUIREMENTS MANUAL

EFFECTIVE DATE 12/31/2002

Replace the following pages of the Technical Requirements Manual with the enclosed pages. The revised pages are identified by Effective Date and contain vertical lines indicating the area of change.

REMOVE PAGES	INSERT PAGES	EFFECTIVE DATE
TRM / LOES-1 through TRM / LOES-6	TRM / LOES-1 through TRM / LOES-6	12/31/2002
TRM / 3 6-6 through TRM / 3 6-8	TRM / 3.6-6 through TRM / 3 6-8	12/31/2002
3 8-4	TRM / 3.8-4	12/31/2002
TRM / B 3.6-6 through TRM / B 3 6-9	TRM / B 3 6-6 through TRM / B 3 6-11	12/31/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
TOC	TABLE OF CONTENTS	04/17/2002
1.0	USE AND APPLICATION Pages TRM / 1.0-1 through TRM / 1.0-3	10/04/2002
2.0	PLANT PROGRAMS Pages 2.0-1 through 2.0-2 Page TRM / 2.0-3 Page TRM / 2.0-4 Pages TRM / 2.0-5 through Page TRM / 2.0-7 Page TRM / 2.0-8 Page TRM / 2.0-9 Pages TRM / 2.0-10 through TRM / 2.0-12 Page TRM / 2.0-13	08/31/1998 08/01/2001 06/25/2002 04/02/1999 03/29/2000 09/04/2002 04/02/1999 06/16/2000
3.0	APPLICABILITY Pages TRM / 3.0-1 and TRM / 3.0-2 Pages TRM / 3.0-3 Page TRM / 3.0-4	04/08/1999 03/15/2002 04/08/1999
3.1	REACTIVITY CONTROL SYSTEMS Pages 3.1-1 through 3.1-6 Pages TRM / 3.1-7 and TRM / 3.1-8 Pages TRM / 3.1-9 and TRM / 3.1-9a Page TRM / 3.1-10 Pages 3.1-11 through 3.1-13	08/31/1998 06/05/2002 02/18/1999 02/18/1999 08/31/1998
3.2	CORE OPERATING LIMITS REPORT Page TRM / 3.2-1 Pages TRM / 3.2-2 through TRM / 3.2-35	07/07/1999 03/15/2002
3.3	INSTRUMENTATION Pages TRM / 3.3-1 through TRM / 3.3-3 Page TRM / 3.3-4 Pages 3.3-5 through 3.3-8 Pages TRM / 3.3-9 and TRM / 3.3-9a Pages TRM / 3.3-10 and TRM / 3.3-11 Page TRM / 3.3-12 Pages TRM / 3.3-13 through TRM / 3.3-15 Page TRM / 3.3-16 Pages TRM / 3.3-17 and TRM / 3.3-18 Pages TRM / 3.3-19 through TRM / 3.3-21 Pages 3.3-22 and 3.3-23 Pages TRM / 3.3-24 through TRM / 3.3-26	07/16/1999 11/28/2000 08/31/1998 12/17/1998 12/17/1998 03/30/2001 12/14/1998 06/27/2001 06/14/2002 12/14/1998 08/31/1998 04/02/1999

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
3.4	REACTOR COOLANT SYSTEM Pages 3.4-1 through 3.4-5 Pages 3.4-6 through 3.4-13	10/23/1998 08/31/1998
3.5	EMERGENCY CORE COOLING AND RCIC Pages 3.5-1 through 3.5-3 Page TRM / 3.5-4 Pages 3.5-5 through 3.5-7	08/31/1998 04/17/2000 08/31/1998
3.6	CONTAINMENT Pages 3.6-1 through 3.6-3 Page TRM / 3.6-4 Page 3.6-5 - Pages TRM / 3.6-6 through TRM / 3.6-8	08/31/1998 01/07/2002 08/31/1998 12/31/2002
3.7	PLANT SYSTEMS Pages 3.7-1 through 3.7-3 Pages TRM / 3.7-4 through TRM / 3.7-10 Page TRM / 3.7-11 Pages TRM / 3.7-12 through TRM / 3.7-27 Pages TRM / 3.7-28 through TRM / 3.7-34 Page TRM / 3.7-34a Pages TRM / 3.7-35 through TRM / 3.7-37 Pages 3.7-38 through 3.7-40 Pages TRM / 3.7-41 and TRM / 3.7-41a Pages 3.7-42 and 3.7-43 Pages 3.7-44 through 3.7-48 Page TRM / 3.7-49 Pages TRM / 3.7-50 and TRM / 3.7-51 Page TRM / 3.7-52 Pages TRM / 3.7-53 and TRM / 3.7-54	08/31/1998 08/02/1999 12/29/1999 08/02/1999 11/16/2001 10/05/2002 02/01/1999 08/31/1998 08/11/2000 08/31/1998 10/13/1998 06/16/2000 03/09/2001 07/05/2000 07/29/1999
3.8	ELECTRICAL POWER Pages TRM / 3.8-1 and TRM / 3.8-2 Page 3.8-3 Page TRM / 3.8-4 Pages TRM / 3.8-5 and TRM / 3.8-6 Pages TRM / 3.8-7 through TRM / 3.8-9 Page TRM / 3.8-10 Page TRM / 3.8-11 Page TRM / 3.8-11a Pages 3.8-12 through 3.8-14 Pages TRM / 3.8-15 through TRM / 3.8-17 Page 3.8-18 Page TRM / 3.8-19	04/02/2002 08/31/1998 12/31/2002 04/02/2002 08/31/1998 07/19/2001 04/02/2002 04/02/2002 08/31/1998 04/02/2002 08/31/1998 04/02/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page 3.8-20	08/31/1998
	Pages TRM / 3.8-21 through TRM / 3.8-23	06/06/1999
	Pages 3.8-24 and 3.8-25	08/31/1998
3.9	REFUELING OPERATIONS Pages 3.9-1 through 3.9-3	08/31/1998
3.10	MISCELLANEOUS Pages 3.10-1 through 3.10-4	08/31/1998
	Page TRM / 3.10-5	09/13/2002
	Page TRM / 3.10-6	06/05/2002
	Page TRM / 3.10-7	04/07/2000
	- Page TRM / 3.10-8	Corrected 04/17/2002
3.11	RADIOACTIVE EFFLUENTS Pages 3.11-1 through 3.11-12	08/31/1998
	Pages 3.11-13 through 3.11-16	09/01/1998
	Pages 3.11-17 through 3.11-21	08/31/1998
	Pages TRM / 3.11-22 through TRM / 3.11-24	04/02/2002
	Pages 3.11-25 through 3.11-32	09/01/1998
	Pages 3.11-33 through 3.11-47	08/31/1998
3.12	LOADS CONTROL PROGRAM Pages TRM / 3.12-1 through TRM / 3.12-5	02/05/1999
4.0	ADMINISTRATIVE CONTROLS Pages 4.0-1 through 4.0-8	08/31/1998

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.0	APPLICABILITY BASES Pages B 3.0-1 through B 3.0-10 Pages TRM / B 3.0-11 through TRM / B 3.0-15	08/31/1998 03/15/2002
B 3.1	REACTIVITY CONTROL SYSTEMS BASES Pages TRM / B 3.1-1 through TRM / B 3.1-3 Page B 3.1-4 Pages TRM / B 3.1-5 through TRM / B 3.1-7 Page TRM / B 3.1-8 Pages B 3.1-9 and B 3.1-10	07/13/1999 08/31/1998 07/13/1999 02/18/1999 08/31/1998
B 3.2	CORE OPERATING LIMITS BASES Page B 3.2-1	08/31/1998
B 3.3	INSTRUMENTATION BASES Page TRM / B 3.3-1 Page B 3.3-2 Pages TRM / B 3.3-3 and TRM / B 3.3-3A Page TRM / B 3.3-4 Page TRM / B 3.3-5 Page TRM / B 3.3-5a Page TRM / B 3.3-6 Pages TRM / B 3.3-7 through TRM / B 3.3-9 Pages B 3.3-10 through B 3.3-13 Page TRM / B 3.3-14 Page TRM / B 3.3-14a Page TRM / B 3.3-14b Page B 3.3-15 Pages TRM / B 3.3-16 through TRM / B 3.3-20	04/07/2000 08/31/1998 12/29/2000 01/07/2002 12/17/1998 12/17/1998 12/17/1998 03/30/2001 08/31/1998 06/25/2002 06/14/2002 06/14/2002 08/31/1998 04/07/2000
B 3.4	REACTOR COOLANT SYSTEM BASES Pages B 3.4-1 through B 3.4-4 Page TRM / B 3.4-5 Page B 3.4-6	08/31/1998 10/15/1999 08/31/1998
B 3.5	ECCS AND RCIC BASES Pages B 3.5-1 through B 3.5-5	08/31/1998
B 3.6	CONTAINMENT BASES Page TRM / B 3.6-1 Page TRM / B 3.6-2 Page B 3.6-3 Page TRM / B 3.6-4 Page TRM / B 3.6-5 Pages TRM / B 3.6-6 through TRM / B 3.6-11	07/26/2001 02/01/1999 08/31/1998 09/23/1999 01/07/2002 12/31/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
B 3.7	PLANT SYSTEMS BASES	
	Pages B 3.7-1 and B 3.7-2	08/31/1998
	Pages TRM / B 3.7-3 through TRM / B 3.7-7	08/02/1999
	Page TRM / B 3.7-7a	08/02/1999
	Pages TRM / B 3.7-8 through TRM / B 3.7-10	08/02/1999
	Page TRM / B 3.7-10a	08/02/1999
	Pages TRM / B 3.7-11 and TRM / B 3.7-11a	08/02/1999
	Pages TRM / B 3.7-12 through TRM / B 3.7-14	08/02/1999
	Pages TRM / B 3.7-14a and TRM / B 3.7-14b	08/02/1999
	Pages TRM / B 3.7-15 and TRM / B 3.7-16	02/01/1999
	Pages B 3.7-17 through B 3.7-20	08/31/1998
	Page TRM/B 3.7-21 through TRM/B 3.7-21a	05/11/2001
	Pages TRM/B 3.7-22 and TRM/B 3.7-23	04/07/2000
	Pages B 3.7-24 through B 3.7-30	08/31/1998
	Pages TRM / B 3.7-31 and TRM / B 3.7-32	03/09/2001
	Page TRM / B 3.7-33	07/29/1999
	Pages TRM / B 3.7-34 and TRM / B 3.7-35	07/05/2000
B 3.8	ELECTRICAL POWER BASES	
	Pages TRM / B 3.8-1 and TRM / B 3.8-2	04/02/2002
	Page TRM / B 3.8-2a	04/02/2002
	Page TRM / B 3.8-3	04/02/2002
	Page TRM / B 3.8-3a	04/02/2002
	Page TRM / B 3.8-4	04/02/2002
	Page TRM / B 3.8-4a	04/02/2002
	Page TRM / B 3.8-5	08/31/1998
	Pages TRM / B 3.8-6 through TRM / B 3.8-17	04/02/2002
B.3.9	REFUELING OPERATIONS BASES	
	Pages B 3.9-1 through B 3.9-7	08/31/1998
B 3.10	MISCELLANEOUS BASES	
	Pages B 3.10-1 through B 3.10-2	08/31/1998
	Page TRM / B 3.10-3	09/13/2002
	Pages TRM / B 3.10-4 and TRM / B 3.10-5	08/23/1999
	Pages TRM / B 3.10-6 and TRM / B 3.10-7	04/17/2002
B 3.11	RADIOACTIVE EFFLUENTS BASES	
	Pages B 3.11-1 through B 3.11-9	08/30/1998
	Page TRM / B 3.11-10	02/01/1999
	Pages TRM/B 3.11-11 and TRM/B 3.11-11a	04/07/2000
	Pages TRM/B 3.11-12 and TRM/B 3.11-13	02/01/1999
	Page TRM / B 3.11-14	11/01/1999
	Page TRM / B 3.11-15	02/01/1999
	Pages B 3.11-16 through B 3.11-19	08/30/1998
	Page TRM / B 3.11-20	04/02/2002

SUSQUEHANNA STEAM ELECTRIC STATION
LIST OF EFFECTIVE SECTIONS (TECHNICAL REQUIREMENTS MANUAL)

<u>Section</u>	<u>Title</u>	<u>Effective Date</u>
	Page TRM / B 3.11-20a	04/02/2002
	Pages TRM / B 3.11-21 through TRM / B 3.11-23	04/02/2002
	Page TRM / B 3.11-23a	04/02/2002
	Page B 3.11-24	08/30/1998
	Page TRM / B 3.11-25	11/01/1999
	Pages B 3.11-26 through B 3.11-35	08/30/1998
	Page TRM / B 3.11-36	02/12/1999
B.3.12	LOADS CONTROL PROGRAM BASES	
	Pages TRM / B 3.12-1 through TRM / B 3.12-3	02/05/1999

3.6 Containment

3.6.4 Primary Containment Closed System Boundaries

TRO 3.6.4 Primary Containment Closed System boundaries shall be OPERABLE.

APPLICABILITY: When Primary Containment Isolation Valves (PCIVs) for lines in which the redundant isolation barrier is a closed system are required to be OPERABLE per LCO 3.6.1.3, "Primary Containment Isolation Valves (PCIVs)."

-----NOTE-----
Primary Containment Closed System boundaries may be unisolated intermittently under administrative controls.

ACTIONS

-----NOTES-----

1. Separate Condition entry is allowed for each Primary Containment Closed System.
2. Enter applicable Conditions and Required Actions for systems made inoperable by inoperable Primary Containment Closed System boundaries.
3. If Conditions and Required Actions for this TRO are not completed, LCO 3.0.3 shall be entered, not TRO 3.0.3.
4. Penetration flow paths may be unisolated intermittently under administrative controls.
5. Enter applicable Conditions and Required Actions of LCO 3.6.1.1, "Primary Containment," when Primary Containment Closed System boundary leakage results in exceeding overall containment leakage rate acceptance criteria in MODES 1, 2, and 3.

CONDITION	REQUIRED ACTION	COMPLETION TIME
A. One or more penetration flow paths with its Primary Containment Closed System boundary inoperable and its corresponding PCIV(s) OPERABLE.	A.1.1 Isolate the affected portion of system piping from the rest of the closed system, and primary containment by use of at least one closed and de-activated automatic valve, closed manual valve, or blind flange.	4 hours
	AND A.1.2 Verify the affected portion of system piping is isolated from the rest of the closed system and primary containment.	Once per 31 days

ACTIONS (continued)

CONDITION	REQUIRED ACTION	COMPLETION TIME
<p>A. (continued)</p>	<p><u>OR</u></p> <p>A.2.1 Isolate the affected penetration(s) by use of the closed and de-activated PCIV.</p> <p><u>AND</u></p> <p>A.2.2 Verify the affected penetration flow path is isolated.</p>	<p>4 hours</p> <p>Once per 31 days</p>
<p>B. One or more penetration flow paths with its Primary Containment Closed System boundary inoperable and its corresponding PCIV(s) inoperable.</p>	<p>B.1 Isolate the affected penetration flow path by use of at least one closed and de-activated automatic valve, closed manual valve, or blind flange.</p> <p><u>OR</u></p> <p>B.2 Enter the applicable Conditions and Required Actions of LCO 3.6.1.1 for a loss of Primary Containment.</p>	<p>1 hour</p> <p>Immediately</p>
<p>C. Required Action and associated Completion Time of Condition A or B not met.</p>	<p>C.1 Enter LCO 3.6.1.3 Condition G or H based on the unit MODE.</p>	<p>Immediately</p>

TECHNICAL REQUIREMENT SURVEILLANCE

SURVEILLANCE		FREQUENCY
TRS 3.6.4.1	Verify Primary Containment Closed System boundary is intact.	92 days
TRS 3.6.4.2	Verify Primary Containment Closed System integrity.	In accordance with the Leakage Rate Test Program

TABLE 3.8.1-1 (Page 2 of 2)
PRIMARY CONTAINMENT PENETRATION CONDUCTOR
OVERCURRENT PROTECTIVE DEVICES

Circuit Breaker Designation		System/Equipment Powered
B. Type HFB-M		
1.	1B236023 1B236023A	Cont. Inst. Gas/HV-12603
2.	1B246022 1B246022A	RCIC/HV-E51-1F007
3.	1B237072 1B237072A	NSSS/HV-B21-1F016
4.	1B236102 1B236102A	NSSS/HV-B21-1F001
5.	1B246112 1B246112A	NSSS/HV-B21-1F002
6.	1B246113 1B246113A	NSSS/HV-B21-1F005
7.	1B236053 1B236053A	RWCU/HV-G33-1F001
8.	1B253052 1B253052A	RWCU/HV-G33-1F102
9.	1B263043 1B253043A	RWCU/HV-G33-1F100
10.	1B263052 1B263052A	RWCU/HV-G33-1F106
11.	1B263081 1B263081A	RWCU/HV-G33-1F101
12.	1B246062 1B246062A	RBCCW/HV-11346
13.	1B246012 1B246012A	RBCCW/HV-11345
14.	1B253063 1B253063A	Drywell Sump/1P402A
15.	1B263071 1B263071A	Drywell Sump/1P402B
16.	1B253043 1B253043A	Drywell Sump/1P403A
17.	1B263072 1B263072A	Drywell Sump/1P403B
C. Type KB-TM		
1.	1B216092 1B216083	Cont. H2 Recombiner/1E440A
2.	1B226103 1B226102	Cont. H2 Recombiner/1E440B
3.	1B236103 1B236122	Cont. H2 Recombiner/1E440C
4.	1B246033 1B246044	Cont. H2 Recombiner/1E440D
D. Circuit Breakers Tripped by Overcurrent Relays		
1.	1A20501 1A20502	Rx Recirc/1P401A
2.	1A20601 1A20602	Rx Recirc/1P401B

B 3.6.4 Primary Containment Closed System Boundaries

BASES

TRO A closed system used as a primary containment isolation boundary is defined as a piping system outside primary containment that does not communicate directly with the atmosphere outside primary containment, meets the design requirements of NUREG-75/087, (Reference 1), as described in FSAR Section 6.2.4 (Reference 2), and is considered an extension of primary containment. The design of several containment penetrations relies upon a single Primary Containment Isolation Valve (PCIV) and a closed piping system outside primary containment (Primary Containment Closed System) as the two isolation barriers, as identified in Technical Specification (TS) Bases, Table B 3.6.1.3-1. For a given containment penetration that relies upon a closed system as the redundant containment isolation barrier, the closed system boundary is essentially equivalent to the ASME Class 2 boundary for the system/loop which contains the penetration. The closed system boundaries are defined by the Leakage Rate Test Program.

As a special case, the containment penetrations for the H₂O₂ analyzer lines also rely upon a closed system as the redundant containment isolation barrier, even though two PCIVs are provided for each of these penetrations. The PCIVs associated with these penetrations are identified in TS Bases Table B 3.6.1.3-1. The PCIVs in each H₂O₂ analyzer penetration are redundant to each other with regard to mechanical operation, but are not redundant with regard to electrical operation. Both PCIVs in each of these penetrations are powered from the same electrical division in order to prevent a single electrical failure from resulting in a loss of both divisions of H₂O₂ analyzers. This results in the valves being susceptible to a single electrical failure which could result in both valves failing open or failing to remain closed. Because of this unique design consideration, the H₂O₂ penetrations are equivalent to penetrations having a single PCIV, with the closed system providing the redundant isolation barrier.

For penetrations with a single PCIV, alteration of the corresponding closed system boundary during power operation is permitted provided that alteration does not impact the containment isolation function of the PCIV, [i.e., able to be closed (automatically or manually) or remain closed, and maintain leakage within that assumed in the design basis loss of coolant accident dose analysis.] Conversely, if a PCIV is in a configuration where it is not capable of performing its containment isolation function (e.g., stuck open), then closed system integrity must be maintained in order to have at least one containment isolation barrier operable. These requirements also apply to the H₂O₂ analyzer penetrations.

B 3.6.4 Primary Containment Closed System Boundaries

BASES (continued)

TRO
(continued)

The APPLICABILITY is modified by a Note allowing Primary Containment Closed System boundaries to be unisolated intermittently under administrative controls. These controls consist of stationing a dedicated operator at the controls of the valve, who is in continuous communications with the control room. In this way, the Primary Containment Closed System can be rapidly isolated when a need for primary containment isolation is indicated

Opening of closed system boundary valve periodically for specific activities that require the valve to be opened (e.g., testing, venting) is not considered a breach of a closed system, provided the valve is operated under administrative control. Examples include the opening of a high point vent in the Core Spray system to verify that the system is filled with water or the opening of a H₂O₂ analyzer boundary valve to perform a functional test of the Post Accident Sampling System. Similarly, stroking of a boundary valve as part of restoration from maintenance activities associated with that valve does not constitute a breach of the closed system. Examples of this would be the stroking of a valve where the work that was done was replacement of the motor actuator, or other work where the pressure boundary of the valve was not violated. Also, the opening of a valve as a result of normal system operation/testing does not constitute a breach of the closed system.

B 3.6.4 Primary Containment Closed System Boundaries

BASES (continued)

ACTIONS These ACTIONS are provided to address Conditions where Primary Containment Closed System boundaries are inoperable. When the Primary Containment Closed System boundaries are OPERABLE, but the associated PCIV(s) is inoperable, LCO 3.6.1.3, "Primary Containment Isolation Valves (PCIVs)," Condition C or Condition D would apply.

Note 1 has been added to provide clarification that, for the purpose of the TRO, separate Condition entry is allowed for each closed system. This is acceptable, since the Required Actions for each Condition provide appropriate compensatory actions for each inoperable closed system. Complying with Required Actions may allow for continued operation, and subsequent inoperable PCIVs or closed systems are governed by subsequent Condition entry and application of associated Required Actions.

The ACTIONS are modified by Notes 2 and 5. Note 2 ensures that appropriate remedial actions are taken, if necessary, if the affected system(s) are rendered inoperable by an inoperable closed system (e.g., an Emergency Core Cooling System subsystem is inoperable due to a failed open drain valve). Note 5 ensures appropriate remedial actions are taken when the primary containment leakage limits are exceeded. Pursuant to TRO 3.0.6, these actions are not required even when the associated TRO is not met. Therefore, Notes 2 and 5 are added to require the proper actions be taken when Primary Containment Closed System Boundaries are inoperable.

Note 3 has been added to provide clarification that failing to complete the Required Actions results in a condition that could compromise Primary Containment Integrity and thus, place the plant in an unanalysed condition.

The ACTIONS are modified by Note 4 allowing penetration flow path(s) to be unisolated intermittently under administrative controls. This note applies to a condition where the closed system is inoperable. It does not apply to a situation where a penetration flowpath is normally open and the closed system is OPERABLE (such as the RHR and Core Spray minimum flow return lines), since that represents the normal design configuration. Administrative controls consist of stationing a dedicated operator at the controls of the valve, who is in continuous communication with the control room. In this way, the penetration can be rapidly isolated when a need for primary containment isolation is indicated.

B 3.6.4 Primary Containment Closed System Boundaries

BASES (continued)

ACTION
(continued)

A.1.1, A.1.2, A.2.1, and A.2.2

With one or more penetration flow paths with its Primary Containment Closed System boundary inoperable, the affected portion of the closed system piping must be isolated from the rest of the closed system and the primary containment. This Condition only applies when the associated PCIV for the penetration flow path is OPERABLE. For the penetration flow paths associated with the H₂O₂ analyzers, both PCIVs must be OPERABLE. The method of isolation must include the use of at least one isolation barrier that cannot be adversely affected by a single active failure. Isolation barriers that meet this criterion are a closed and de-activated automatic valve, a closed manual valve, and a blind flange. Closing an intervening valve between the breach in the closed system and the open penetration is permitted when the penetration PCIV is OPERABLE. If no intervening valve exists between the closed system breach and the PCIV, then the PCIV must be closed and deactivated to ensure compliance with LCO 3.6.1.1, "Primary Containment." For the penetration flow paths associated with the H₂O₂ analyzers, one PCIV must be closed and deactivated. Deactivation of the H₂O₂ analyzer PCIVs is discussed in the TS Bases for LCO 3.6.1.3, Condition D.

The Required Actions to isolate the closed system breach, or the penetration, must be completed within the 4-hour Completion Time. The Completion Time of 4 hours is consistent with LCO 3.6.1.3, Condition A, which applies to penetration flow paths with two PCIVs. The Primary Containment Closed System boundary is considered to be the functional equivalent to the ASME Class 2 boundary for the system/loop which contains the penetration. Because this boundary serves as the second barrier required by General Design Criteria 55 and 56 (Ref. 3) in lieu of a second isolation valve, the same Required Actions and associated Completion Times are appropriate.

For inoperable closed system boundaries where the breach has been isolated from the rest of the closed system and primary containment (Required Action A.1.1), or where the penetration has been isolated by a closed and deactivated PCIV (Required Action A.1.2), the affected penetration flow path(s) must be verified to be isolated on a periodic basis. This is necessary to ensure that primary containment penetrations required to be isolated following an accident, and no longer capable of being automatically isolated, will be in the isolation position should an event occur. This Required Action does not require any testing or device manipulation. Rather, it involves verification that those devices outside containment and capable of potentially being mispositioned are in the correct position.

B 3.6.4 Primary Containment Closed System Boundaries

BASES (continued)

ACTION (continued) The Completion Time of "once per 31 days" is consistent with LCO 3.6.1.3, Condition A, and is appropriate because the devices are operated under administrative controls and the probability of their misalignment is low.

B.1 and B.2

With one or more penetration flow paths with its Primary Containment Closed System boundary inoperable, the affected penetration flow path must be isolated within 1 hour when the corresponding PCIV for the penetration flow path is also inoperable. For the penetration flow paths associated with the H₂O₂ analyzers, this Condition applies when one or both PCIVs are inoperable. The method of isolation must include the use of at least one isolation barrier that cannot be adversely affected by a single active failure. Isolation barriers that meet this criterion are a closed and de-activated automatic valve, a closed manual valve, and a blind flange. The 1-hour Completion Time is consistent with the LCO 3.6.1.3, Condition B, which applies to penetration flow paths with two PCIVs, both of which are inoperable. Alternatively, immediate entry into the applicable Conditions and Required Actions of LCO 3.6.1.1 is permitted.

C.1

If the Required Actions and associated Completion Times of Conditions A or B cannot be met, immediate entry into LCO 3.6.1.3, Condition G or H, is directed. The appropriate Condition to enter is determined by the operating MODE of the unit at the time of entry.

TRS TRS 3.6.4.1

The boundaries for water filled closed systems are verified to be intact by direct observation, during operator rounds, of the lack of leakage from the system (which is under pressure from the keepfill system), or by observed integrity during functional testing as required by the applicable LCO; and by the system boundary administrative controls (i.e., by procedure and checkoff lists for evolutions that affect the system boundary). The integrity of a closed system boundary, verified in accordance with the methodologies described above, is not compromised throughout the effective surveillance period by the subsequent isolation of the keepfill system and/or depressurization of the closed system.

B 3.6.4 Primary Containment Closed System Boundaries

BASES

TRS
(continued)

The boundaries for air filled closed systems are verified to be intact by verification that no work has been performed since the last leak rate test in accordance with TRS 3.6.4.2, and by the system boundary administrative controls (i.e., procedure and checkoff lists for evolutions that affect the system boundary).

The Frequency corresponds to the Inservice Testing Program requirements for performing valve testing at least once every 92 days.

TRS 3.6.4.2

When restoring a closed system, testing must be performed to verify system integrity. Explicit quantification of the leakage is not required for water filled closed systems. However, testing must be sufficient to assure that an essentially leaktight barrier exists (no gross leakage). For air filled closed systems, explicit leakage quantification is required, and is performed in accordance with the Leakage Rate Test Program.

The Frequency of testing is in accordance with the Leakage Rate Test Program.

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- REFERENCES
1. NUREG-75/087, "Standard Review Plan for the Review of Safety Analysis Reports for Nuclear Power Plants", September 1975.
 2. FSAR Section 6.2.4, "Containment Isolation System."
 3. 10 CFR 50, Appendix A, "General Design Criteria for Nuclear Power Plants."
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