

January 15 , 2002

NOTE TO: FILE

FROM: Richard L. Emch, Jr., Senior Project Manager
Environmental Section
License Renewal & Environmental Impacts Program
Division of Regulatory Improvement Programs
Office of Nuclear Reactor Regulation



SUBJECT: DOCKET INFORMATION IN SUPPORT OF THE STAFF'S REVIEW OF THE H.
B. ROBINSON, UNIT 2 LICENSE RENEWAL APPLICATION (TAC NO.
MB5226)

On September 24, 2002, NRC staff and contractors conducted an environmental site audit at H. B. Robinson Steam Electric Plant, Unit 2 (Robinson), as part of the license renewal review process. During the audit, the NRC requested that the license, Carolina Power and Light Company (CP&L), provide certain information. Most of this information was provided during the audit or within several days after the audit; some of this information was not available publically. This information was docketed and included as enclosures to the summary of the site audit, which was sent to CP&L in a letter dated October 23, 2002. Since then, the rest of the information requested has been provided. The purpose of this note is to docket the following additional information (Enclosures) and make it available to the public:

1. CP&L's Annual Report of Demand Side Management Activities
2. CP&L's Voltage Reduction Program
3. CP&L's Curtailable Load Rider CL-4
4. CP&L's Curtailable Load Rider No. 58B
5. Listing of Robinson employees by city of residence
6. Property tax table for Robinson/Darlington County
7. Electronic mail message regarding Robinson public water system usage

CP&L's Annual Report of Demand Side Management Activities

Residential Energy Efficiency Programs

This program is made up of several individual components. The components focus on the three segments of new single & multi-family construction, new manufactured housing and the existing or retrofit market. All three segments utilize the 5% Residential Energy Conservation Discount to differing degrees to encourage energy efficient construction.

New Single & Multi-Family Segment

The new single and multi-family segment until January, 1999 consisted of the Common Sense Program and the Common-Sense Plus pilot program around Raleigh, NC. In January 1999 these programs were replaced by the Ideal Home Program and the Ideal Choice Home Program across CP&L's system. Both of these programs qualify the customer for the 5% Residential Energy Conservation Discount. In 2002, the program was upgrade to a new Energy Efficient Home Program (EEHP) which meets the EPA/DOE Energy Star criteria for all three housing segments. The Builder Option Packages (BOP) can be found on the following link:

<http://yosemite1.epa.gov/estar/homes.nsf/content/BOPdisplay.htm>

New Manufactured Housing Segment

Through 2001 the requirements of the Common Sense Manufactured Home Program are (1) minimum insulation levels of R-30 in the ceiling, R-11 in walls, R-19 in floors; (2) window area limited to 12% of floor area; (3) insulated windows & doors; (4) an electric water heater with a minimum tank size of 40 gallons and minimum insulation of R-12; (5) an electric heat pump with a minimum 11 Seasonal Energy Efficiency Ratio (SEER).

Other thermal envelop specifications may be used provided the heat loss does not exceed that calculated using the specifications listed above, or the HUD Zone 2 U value of .096.

Manufactured and modular homes may still qualify for the 5% energy conservation discount. To qualify, an Energy Star certificate (provided by the manufacturer or dealer) must be provided to CP&L.

Existing or Retrofit Segment

Thermal efficiency is promoted for existing residential structures through the Energy Efficiency Financing Program (EEF). The EEF program promotes conservation of energy and demand reduction by providing convenient financing of conservation measures and high efficiency HVAC equipment. The finance rates are set by Fannie Mae, America's leader in mortgage financing, and is administered through Volt VIEWtech, a firm specializing in these type programs. The customer with approved credit may finance up to \$20,000 with up to 10 years to repay the loan. A list of participating contractors is available by calling 1-866-724-1525 or from CP&L's external website cplc.com.

CP&L has two new on-line tools available for customers to determine how they are using energy and how they can save money on their power bills. The new tools, "Energy Saving Tools" and "Bill Analyzer," are available to all residential customers free of charge at www.cpl.com.

CP&L residential customers can access Quick Energy Check and Detailed Energy Check on CP&L's Web site. Quick Energy Check allows customers to obtain a brief analysis of their current energy use and provides general recommendations for conserving energy. Detailed Energy Check offers a complete analysis of a customers' energy use with customized recommendations for how they can begin saving energy immediately. The detailed check also enables customers to access their electric billing history online.

Methodology Description

Over the past few years CP&L has revised and combined the Residential Energy Efficiency Programs to encourage conservation and energy efficiency among our residential customer base. The new customers qualifying for the 5% Energy Conservation Discount reflect those energy efficiency efforts in the new market while the Energy Efficiency Financing Program participants reflect a portion of the existing market. Additional energy efficiency measures by customers will result from the new on-line residential audits described above and the mail-in audit (Do-It Yourself Home Energy Check) available to customers without Internet access.

We have combined all of our existing energy efficiency programs into the Residential Energy Efficiency Programs heading for reporting purposes. The reporting will not contain historical data on the new combined program since it would not accurately reflect the previous program components.

Residential Energy Efficiency Programs

	2001 Actual	2002 Proj.	2003 Proj.	2004 Proj.	2005 Proj.	2006 Proj.
Proportion of total customers in class (%) for whom this activity is available	100%	100%	100%	100%	100%	100%
Number of Customers participating in this demand-side activity	954	973	992	1,011	1,031	1,052

I. Title:

Voltage Reduction Program

II. Purpose:

An overview of the Voltage Reduction Program

III. General Information:

The Voltage Reduction Program is a Demand-Side Management (DSM) Program when operated at the 2.5% reduction level and a part of the General Load Reduction Plan when operated at the 5% level. The program allows the System Operator to reduce voltage output on the substation voltage regulator at predetermined substations, thus reducing the load being served and providing economic and reliability benefits in the operation of the bulk power supply system. This program is not in place at all substations on the system.

CURTAILABLE LOAD
RIDER CL-4

AVAILABILITY

This Rider is available to non-residential customers who receive electric service under either Medium General Service, Small General Service (Time of-Use), Large General Service, or Large General Service (Time-of-Use) Schedules provided Customer contracts for 200 kW or greater which is subject to be curtailed under the provisions of this Rider. Customer shall provide evidence based upon previous or projected on-peak 15-minute kW demands, subject to Company concurrence, that Customer can curtail a minimum of 200 kW or greater during the on-peak hours. Customers may use on-site emergency generation to curtail electrical load.

This Rider is not available: (1) for temporary service, (2) for a customer who is not currently receiving service under this Rider but had previously received service under this Rider in the preceding twelve months, or (3) in conjunction with another curtailable schedule or rider.

APPLICABILITY

The Schedule used in conjunction with this Rider is modified only as shown herein. By electing service under this Rider, Customer agrees to curtail electrical load according to the provisions of this Rider. If Customer fails to curtail electrical load when Company requests, Customer shall pay Company in accordance with provisions contained herein.

Where Customer's other source of power is connected electrically or mechanically to equipment which may be operated concurrently with service supplied by Company, Customer shall install and maintain at his expense such devices as may be necessary to protect his equipment and service and to automatically disconnect his generating equipment, which is operated in parallel with Company, when service used by Customer is affected by electrical disturbances on Company's or Customer's systems. Should Company determine that Customer's facilities are not adequate to protect Company's facilities, Company may install the necessary facilities and Customer shall pay for the additional facilities in accordance with Company's Service Regulations. When this Rider is used in conjunction with the applicable standby or back-up service rider, standby service shall not be substituted for curtailable load and in no event shall the Demonstrated Curtailable Demand be greater than the difference between the Supplementary Service Demand and the Firm Demand.

When this Rider is used in conjunction with either the Dispatched Power or Incremental Power Service Riders, any Class 2 Dispatched or Incremental energy (kWh) will be excluded from the determination of Demonstrated Curtailable Demand under this Rider and the Customer Charge contained herein will not be applicable.

DEFINITIONS

A. Firm Demand

The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Customer shall contract for: (1) a Winter Firm Demand for the service rendered during the calendar months of December, January, and February; (2) a Summer Firm Demand for service rendered during the calendar months of June, July, August, and September. The Firm Demand for service rendered during the remaining calendar months shall be the greater of the Winter or Summer Firm Demands.

B. Demonstrated Curtailable Demand

The Demonstrated Curtailable Demand shall be the average kW demand during the on-peak hours less the Firm Demand. The average on-peak kW shall be determined by dividing the on-peak kWh by 252. For determination of the Monthly Rate, the applicable Firm Demand during the billing months of January, February, and March shall always be the Winter Firm Demand and the applicable Firm Demand during the billing months of July, August, September, and October shall always be the Summer Firm Demand.

C. Premium Demand

The Premium Demand shall be the maximum 15-minute kW demand registered or computed by or from Company's metering facilities, during any Curtailment Period in the billing month less the applicable Firm Demand, but not less than zero. The applicable Firm Demand shall be determined based upon the calendar month when the Premium Demand was consumed

D. Curtailment Period

The Curtailment Period(s) may occur during on-peak or off-peak hours of any month and shall be a 10-hour period unless Company specifies a shorter period at the time Customer is notified. Company shall send notification to Customer a minimum of 30 minutes before the requested curtailment is to take place. At the time Customer is notified to curtail, Customer will be advised whether the Curtailment Period is a Capacity Curtailment Period or an Economy Curtailment Period. Company shall use reasonable diligence to provide Customer the 30-minute prior notice of an impending Curtailment Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours of Curtailment in any calendar day shall be no more than ten hours. The total hours of Capacity and Economy Curtailment Periods shall be no more than 400 hours during a calendar year. Company reserves the right for a longer interruption in the event continuity of service is threatened.

E. On-Peak Hours

1. Service used beginning at 12:00 midnight March 31 and ending at 12:00 midnight September 30:

The on-peak hours are defined as the hours between 10:00 a.m. and 10:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

2. Service used beginning at 12:00 midnight September 30 and ending at 12:00 midnight March 31:

The on-peak hours are defined as the hours between 6:00 a.m. and 1:00 p.m., plus 4:00 p.m. through 9:00 p.m., Monday through Friday, excluding holidays considered as off-peak.

F. Off-Peak Hours

The off-peak hours in any month are defined as all hours not specified above as on-peak hours. All hours for the following holidays will be considered off-peak: New Year's Day, Good Friday, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and the day after, and Christmas Day. When one of the above holidays falls on a Saturday, the Friday before the holiday will be considered off-peak; when the holiday falls on a Sunday, the following Monday will be considered off-peak.

MONTHLY RATE

An amount computed under the applicable schedule and other riders with which this Rider is used, plus the following Customer Charge and Credit:

A. Customer Charge: \$110.00

B. Credit = Discount x Demonstrated Curtailable Demand, but not less than zero (\$0)

Where: Discount = \$5.40 per kW for service rendered during the billing months of January, February, March, July, August, September, and October. The Discount shall be zero (\$0) in the remaining billing months.

ADDITIONAL CHARGE FOR USE OF PREMIUM DEMAND

A. During a Capacity Curtailment Period

If Customer exceeds the applicable calendar month's Firm Demand during a Capacity Curtailment Period, it shall be considered to be the Use of Premium Demand. For the first Use of Premium Demand, Customer shall pay Company \$38 for each kW of Premium Demand. For the second Use of Premium Demand in the current or subsequent month, Customer shall pay Company \$42 for each kW of Premium Demand and will be subject, at Company's discretion, to upward adjustment of the Firm Demand to equal the total of the Firm Demand and the established Premium Demand. If the Firm Demand is increased to equal the established Premium Demand due to the second Use of Premium Demand, the Contract Period shall automatically be extended for five years and any prior Use of Premium Demand shall be ignored in determining future charges for the Use of Premium Demand

If the Firm Demand is not increased after the second Use of Premium Demand, Customer shall pay Company for any subsequent Use of Premium Demand \$57 for each kW of Contract Demand in excess of the Firm Demand and shall be removed, at Company's discretion, from the Rider. The Firm Demand for determination of the third or subsequent Use of Premium Demand shall be the lesser of the Winter or Summer Firm Demand.

B. During an Economy Curtailment Period

The Customer shall pay to Company 4.527¢ per kWh for all kilowatt-hours consumed above the Firm Demand during the Economy Curtailment Period(s) of the current billing month plus the applicable kilowatt-hour charge(s) in the rate schedule with which this Rider is used.

NOTIFICATION PREPARATION

Customer must provide, at Customer's expense, a dedicated telephone line or adequate media, as approved by Company, in order to receive notification from Company. Customer must also provide satisfactory space for Company's communication equipment.

CONTRACT PERIOD

The Contract Period shall be five (5) years, with automatic successive extensions of two (2) years thereafter unless: (1) terminated by either party at the end of the Contract Period by giving not less than sixty (60) days written prior notice, (2) terminated by Company in accordance with the Additional Charge for Use of Premium Demand provision above, or (3) terminated in accordance with the Termination or Reduction in Demonstrated Curtailable Demand provision below.

TERMINATION OR REDUCTION IN DEMONSTRATED CURTAILABLE DEMAND

Customer may terminate service under the Rider or revise the Firm Demand at the end of any Contract Period without charge. The Firm Demand is also subject to adjustment at no charge if the Contract Demand is increased, provided there is no net change in the amount of demand that is subject to curtailment. The difference in the Firm Demand and the Contract Demand may be reduced during the Contract Period provided Customer pays Company a charge of \$57 for each kW of Contract Demand that will no longer be subject to curtailment. If Curtailable Service is terminated at any other time, for reasons other than automatic disqualification due to the Use of Premium Demand, Customer shall pay Company \$57 for each kW of Contract Demand that will no longer be subject to curtailment. For purposes of calculating the Termination Charge, the Firm Demand shall be the lessor of the Winter or Summer Firm Demands.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

GENERAL

Service rendered under this Rider is subject to the provisions of the Company's Service Regulations and any changes therein, substitutions therefor, or additions thereto lawfully made. The provisions of this Rider are subject to change upon approval by the South Carolina Public Service Commission.

Effective for bills rendered on and after September 25, 1998
SCPSC Docket No. 98-250-E, Order No. 98-739

CURTAILABLE LOAD
RIDER NO. 58B

AVAILABILITY

This Rider is available on a voluntary basis in conjunction with Company's Large General Service and Large General Service (Time-of-Use) Schedules for electric service used by a nonresidential customer provided Customer contracts for not less than 1,000 kW which is subject to be curtailed under the provisions of this Rider. This Rider is available for a maximum of 150,000 kW of total system curtailable load.

This Rider is not available for short-term or temporary service.

The provisions of the Large General Service and Large General Service (Time-of-Use) Schedules are modified only as shown herein.

MONTHLY RATE

The Monthly Rate shall be an amount computed under the Large General Service or Large General Service (Time-of-Use) Schedules for the Billing Demand and the kilowatt-hours used during the current month, less a discount of \$5.00 per kW of Billing Demand in excess of Firm Demand. When this Rider is used in conjunction with a Time-of-Use Schedule, the Billing Demand used in determining the discount shall be the on-peak Billing Demand.

DEFINITIONS

1. FIRM DEMAND

The Firm Demand shall be the kW of demand specified in the Service Agreement to which Customer shall reduce his requirement at the time specified by Company. Company at all times will endeavor to make available to Customer the Firm Demand specified in the Service Agreement.

2. CURTAILABLE DEMANDS

Curtailable Demands shall be the kW of demand registered or computed by or from Company's metering facilities during each 15-minute interval in the current billing month less the Firm Demand but not less than zero.

3. CONTRACT DEMAND

The Contract Demand shall be the maximum kW of demand Customer requires Company to supply for the operation of Customer's facility. When this Rider is used in conjunction with the applicable standby or generation service rider, standby service shall not be substituted for curtailable load. Contract Demand is subject to curtailment to the Firm Demand level.

4. CURTAILABLE PERIOD

The Curtailable Period shall be an eight-hour period unless Company specifies a shorter period at the time Customer is notified. Customer shall be given a minimum of 30-minutes notice before requested curtailment is to take place. At the time Customer is notified to reduce his requirements, he will be advised whether the Curtailable Period is a Capacity Level 1 or Capacity

Level 2 Curtailment Period. Company will normally specify a Capacity Level 2 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) firm energy purchases are not anticipated to be available to meet the demand for the curtailment period. Company will normally specify a Capacity Level 1 Curtailment Period when, in Company's opinion, 1) adequate capacity and reserves are not available to meet anticipated customer requirements, and 2) energy purchases are anticipated to be available to meet the demand for the curtailment period. Company's determination as to the nature of the Curtailment, either Level 1 or Level 2, shall be binding on Customer. Company shall use reasonable diligence to notify Customer of an impending Curtailable Period and having used reasonable diligence shall not be liable to Customer should Customer not receive notification. The number of hours curtailable in any 24-hour period shall be no more than eight hours. The total hours of capacity curtailment shall not exceed 400 hours annually regardless of whether the Customer actually curtails during all curtailable periods.

USE OF CURTAILABLE DEMAND DURING A CAPACITY CURTAILMENT PERIOD

A. During a Level 2 Capacity Curtailment Period

For the maximum Curtailable Demand registered or computed by or from Company's metering facilities, during a Level 2 Capacity Curtailment Period, Customer's monthly bill will be increased subject to the following:

1. During the initial 12 months of service under this Rider, Customer who has contracted to curtail shall pay the discount per kW. This value will be increased by 10% for the computation of the second Use of Curtailable Demand and by 20% for all subsequent Use of Curtailable Demand in the same billing month.
2. During all other times, Customer who has contracted to curtail shall pay as follows:
 - a. If the Curtailable Demand during the current billing month is greater than the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW times the number of billing months elapsed since the initial month of Customer's Contract Period, the 12th month Customer received service under this Rider, or 12 months, whichever is less. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period payments made during the preceding months elapsed since the initial month of Customer's Contract Period, the 13th month Customer received service under this Rider, or 11 months, whichever is less.
 - b. If the Curtailable Demand during the current billing month is less than or equal to the highest Curtailable Demand during the preceding 11 months, Customer shall pay the discount per kW times the number of billing months elapsed since the last month in which Customer's Curtailable Demand equaled or exceeded the Curtailable Demand in the current month, not to exceed 12 months. This value will be increased by 10% for the computation of the second Use of Curtailable Demand in the same billing month or in any billing month thereafter and by 20% for all subsequent Use of Curtailable Demand until the end of the Contract Period. Customer shall receive credit for the accumulated Use of Curtailable Demand During a Capacity Curtailment Period payments made during the elapsed months between the current month and the last month in which Customer's Curtailable Demand exceeded the Curtailable Demand in the current month, not to exceed 11 months.

Use of Curtailable Demand during a Level 1 Capacity Curtailment Period will not be used for purposes of calculating charges for use of Curtailable Demand during a Level 2 Capacity Curtailment Period.

B. During a Level 1 Capacity Curtailment Period

For use of Curtailable Demand during a Level 1 Capacity Curtailment Period, the Customer shall pay to Company \$2.50 per kWh for all kilowatt-hours attributable to all Curtailable Demands during the Level 1 Capacity Curtailment Period(s) of the current billing month plus the applicable kilowatt-hour charge(s) in the rate schedule with which this Rider is used.

MINIMUM NUMBER OF KILOWATT-HOURS

The minimum number of kilowatt-hours attributable to all Curtailable Demands shall not be less than 50 kWh per kW of the maximum Curtailable Demand during the current billing month. For use with the Large General Service (Time-of-Use) Schedule, kilowatt-hours billed under this provision in excess of those registered shall be billed at the off-peak kilowatt-hour charge.

SALES AND FRANCHISE TAX OR PAYMENT IN LIEU THEREOF

To the above charges will be added any applicable South Carolina sales tax, and for those customers within any municipal or other local governmental jurisdiction, an appropriate amount to reflect any franchise fee, business license tax, or similar percentage fee or tax, or charge in lieu thereof imposed by such entity.

CONTRACT PERIOD

The Contract Period shall be on a monthly basis for the first 12 months service is provided under this Rider and can be terminated by either party by giving written notice to the other party. Following the initial 12 months of service under this Rider, the Contract Period will automatically extend for an additional five-year period, with successive extension periods of two years thereafter, unless terminated by either party at the end of any Contract Period by giving to the other party not less than sixty (60) days written notice prior to the end of the Contract Period.

The difference between the Contract Demand and the Firm Demand as specified in the Service Agreement is subject to adjustment at the end of the first 12 months of service under this Rider. Thereafter, the difference between the Contract Demand and the Firm Demand shall only be reduced at the end of each 12-month period provided such reduction does not exceed 20% of the difference contained in the Service Agreement either: (1) at the beginning of the 13th month service was provided under this Rider, or (2) at the beginning of the preceding automatic extension of the Contract Period, whichever is later.

GENERAL

Service rendered under this Rider is subject to the provisions of the Service Regulations of the Company on file with the state regulatory commission.

Supersedes Rider No. 58W
Effective for service rendered on and after July 6, 2000

Employees By City.xls

Job Title	City	St	Postal	Department	Status
I&C Tech II-Nuc	Bethune	SC	29009	KHA	A
E&C Tech I-Nuc	Bishopville	SC	29010	KHA	A
Sr Mech-Nuc	Bishopville	SC	29010	KHA	A
Mech 1/C-Nuc	Bishopville	SC	29010	KHA	A
Supt-Tech Svcs	Bishopville	SC	29010	KHA	A
Supt-Design Engr	Blythewood	SC	29016	KHA	A
Aux Oper B-Nuc	Camden	SC	29020	KHA	A
Nuc Instruct Tech-NGG	Camden	SC	29020	KHA	A
Supv-Elec/I&C Systems	Camden	SC	29020	KHA	A
Mech 1/C	Camden	SC	29020	KHA	A
Mech 1/C-Nuc	Camden	SC	29020	KHA	A
Supv-Planning	Camden	SC	29020	KHA	A
Cont Oper-Nucl	Camden	SC	29020	KHA	A
Lead Engr	Camden	SC	29020	KHA	A
Mech 1/C	Camden	SC	29020	KHA	A
Sr Mech-Nuc	Camden	SC	29020	KHA	A
Sr Mech-Nuc	Cassatt	SC	29032	KHA	A
Sr Plant Services Asst	Cassatt	SC	29032	KHA	A
Sr Cont Oper-Nucl	Cassatt	SC	29032	KHA	A
Mech 1/C-Nuc	Cheraw	SC	29520	KHA	A
E&C Tech I-Nuc	Chesterfield	SC	29709	KHA	A
Sr Maint/Mod Planner	Chesterfield	SC	29709	KHA	A
Admin Asst to Department Head	Chesterfield	SC	29709	KHA	A
Sr Mech-Nuc	Chesterfield	SC	29709	KHA	A
Sr Mech-Nuc	Chesterfield	SC	29709	KHA	A
Princ Nucl Sim Engr	Columbia	SC	29223	KHA	A
Sr Engr	Columbia	SC	29229	KHA	A
Lead Engr	Columbia	SC	29223	KHA	A
Lead Engr	Columbia	SC	29229	KHA	A
Sr Engr	Columbia	SC	29229	KHA	A
Supv-Env & Chem	Columbia	SC	29229	KHA	A
Princ Nucl Sim Engr	Columbia	SC	29223	KHA	A
Lead Engr Technical Supt Spec	Columbia	SC	29229	KHA	A
Sr Engr	Darlington	SC	29550	KHA	A
I&C Tech II-Nuc	Darlington	SC	29532	KHA	A
Aux Oper A-Nuc	Darlington	SC	29540	KHA	A
Sr Radiation Control Spec	Darlington	SC	29532	KHA	A
Supv-Mechanical Maint	Darlington	SC	29532	KHA	A
E&C Tech I-Nuc	Darlington	SC	29532	KHA	A
Supv-Mechanical Maint	Darlington	SC	29532	KHA	A
Mech 1/C-Nuc	Darlington	SC	29532	KHA	A
Sr Mech-Nuc	Darlington	SC	29532	KHA	A
Lead Nuclear Procedure Writer	Darlington	SC	29532	KHA	A
Sr Nucl Self Evaluation Spec	Darlington	SC	29532	KHA	A
Data Mgmt Asst I	Darlington	SC	29532	KHA	A
Data Mgmt Asst I	Darlington	SC	29532	KHA	A
Mech 1/C-Nuc	Darlington	SC	29532	KHA	A
Data Mgmt Asst I	Darlington	SC	29540	KHA	A

Employees By City.xls

Lead Nuc Work Mgmt Spec	Darlington	SC	29540	KHA	A
I&C Tech I-Nuc	Darlington	SC	29532	KHA	A
Sr Cont Oper-Nucl	Elgin	SC	29532	KHA	A
Aux Oper A-Nuc	Elgin	SC	29045	KHA	A
Lead Nuc Tech Proj Mgmt Spec	FLORENCE	SC	29045	KHA	A
I&C Tech I-Nuc	Florence	SC	29501	KHA	A
Supt-Mechanical Maint	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
I&C Tech III-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Supt-Shift Operations	Florence	SC	29501	KHA	A
Dir-Site Operations-RNP	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
I&C Tech II-Nuc	Florence	SC	29501	KHA	A
I&C Tech II-Nuc	Florence	SC	29501	KHA	A
Plant Services Asst I	Florence	SC	29505	KHA	A
Supv-Mech/Civil Dsgn	Florence	SC	29501	KHA	A
Mech 2/C-Nuc	Florence	SC	29505	KHA	A
Mgr-Trng-RNP	Florence	SC	29501	KHA	A
Supv-BOP Systems	Florence	SC	29505	KHA	A
Supt-Systems Engr	Florence	SC	29501	KHA	A
Lead Nuc Work Mgmt Spec	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Mgr-Ress	Florence	SC	29505	KHA	A
Cont Oper-Nucl	Florence	SC	29501	KHA	A
Supt-Oper Training	Florence	SC	29505	KHA	A
Lead Engr Technical Supt Spec	Florence	SC	295026512	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
Aux Oper A-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Control Room Supv-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Aux Oper C-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
I&C Tech I-Nuc	Florence	SC	29501	KHA	A
E&C Tech I-Nuc	Florence	SC	295043838	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
Lead Engr Technical Supt Spec	Florence	SC	29505	KHA	A
Assessor-RNAS	Florence	SC	29505	KHA	A
Sr Engr Technical Supt Spec	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Sr Science & Lab Svs Spec	Florence	SC	295018947	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Sr Nuc Work Mgmt Spec	Florence	SC	295056404	KHA	A
Lead Nucl Self Evaluation Spec	Florence	SC	29505	KHA	A
Lead Nuc Work Mgmt Spec	Florence	SC	29501	KHA	A
Sr Engr	Florence	SC	29505	KHA	A

Employees By City.xls

Lead Engr Technical Supt Spec	Florence	SC	29501	KHA	A
Supv-Electrical/I&C Maint	Florence	SC	29501	KHA	A
Mgr-Regulatory Affairs-NG	Florence	SC	29501	KHA	A
Mgr-Site Supp Svcs	Florence	SC	29501	KHA	A
Sr Mech-Nuc	Florence	SC	29505	KHA	A
Supt-Rad Protection	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
I&C Tech I-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Supv-Env & Chem	Florence	SC	29501	KHA	A
Mgr-Oper-Nuc	Florence	SC	29501	KHA	A
Control Room Supv-Nuc	Florence	SC	295019008	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
E&C Tech I-Nuc	Florence	SC	29501	KHA	A
Sr Science & Lab Svs Spec	Florence	SC	29501	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
E&C Tech I-Nuc	Florence	SC	29501	KHA	A
Aux Oper A-Nuc	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Aux Oper A-Nuc	Florence	SC	29501	KHA	A
Supv-Radiation Control	Florence	SC	29501	KHA	A
Sr Environmental Specialist	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Sr Mech-Nuc-R	Florence	SC	29501	KHA	A
I&C Tech I-Nuc	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
E&C Tech I-Nuc	Florence	SC	29505	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
Aux Oper A-Nuc	Florence	SC	29501	KHA	A
Supt-Programs & Projects	Florence	SC	29505	KHA	A
Assessor-RNAS	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Assessor-RNAS	Florence	SC	29501	KHA	A
Rad Cont Tech I-Nuc	Florence	SC	29501	KHA	A
Supv-Rapid Response	Florence	SC	29501	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29505	KHA	A
Sr Mech-Nuc	Florence	SC	29506	KHA	A
Sr Nuc Tech Trng Instructor	Florence	SC	29501	KHA	A
Supv-Electrical/I&C Maint	Florence	SC	29505	KHA	A
Sr Cont Oper-Nucl	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Lead Engr Technical Supt Spec	Florence	SC	29501	KHA	A
Cont Oper-Nucl	Florence	SC	29501	KHA	A
Lead Nuc Work Mgmt Spec	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Supv-Lor Training	Florence	SC	29501	KHA	A

Employees By City.xls

Supv-Engineering Programs	Florence	SC	29501	KHA	A
Supv-Elect/I&C Dsgn	Florence	SC	29501	KHA	A
Lead Engr	Florence	SC	29501	KHA	P
Supt-Shift Operations	Florence	SC	29501	KHA	A
Supv-On Line Scheduling	Florence	SC	29506	KHA	A
Lead Engr	Florence	SC	29505	KHA	A
Lead Engr	Florence	SC	29501	KHA	A
Mgr-Oper-Nuc	Florence	SC	29501	KHA	A
Bus Fin Anlyst	Hanahan	SC	29505	KHA	A
Lead Engr	HARTSVILLE	SC	29550	KHA	A
Mech 2/C-Nuc	HARTSVILLE	SC	29550	KHA	A
I&C Tech II-Nuc	HARTSVILLE	SC	29550	KHA	A
Mech 1/C-Nuc	HARTSVILLE	SC	29551	KHA	A
Nuc Instruct Tech-NGG	HARTSVILLE	SC	29550	KHA	A
Rad Cont Tech I-Nuc	HARTSVILLE	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	HARTSVILLE	SC	29406	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Cont Oper-Nucl	Hartsville	SC	295508334	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Supt-Shift Operations	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
QA/QC/NDE Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuclear Security Spec	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Data Mgmt Asst II	Hartsville	SC	29550	KHA	A
Aux Oper C-Nuc	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Supv-Electrical/I&C Maint	Hartsville	SC	29550	KHA	A
Sr Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Supv-Config Mgmt	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Control Room Supv-Nuc	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Mech 1/C-Nuc	Hartsville	SC	29550	KHA	A
Data Mgmt Asst II	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Nucl Plant Bus Ops Spec (SA)	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Plant Services Asst I	Hartsville	SC	29550	KHA	A
Sr Data Mgmt Asst	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Bus Fin Anlyst	Hartsville	SC	29550	KHA	A
Lead Engr Technical Supt Spec	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Sr Mech-Nuc	Hartsville	SC	29550	KHA	A
Shift Tech Advisor-Nucl	Hartsville	SC	29550	KHA	A
Lead Engr Technical Supt Spec	Hartsville	SC	29550	KHA	A
Data Mgmt Asst II	Hartsville	SC	29550	KHA	A

Employees By City.xls

Configuration Mgmt Spec	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Trng Instructor	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Mech I/C-Nuc	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Assessor-RNAS	Hartsville	SC	295504615	KHA	A
Lead Engr Technical Supt Spec	Hartsville	SC	29550	KHA	A
Mech I/C-Nuc	Hartsville	SC	29550	KHA	A
Configuration Mgmt Spec	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Elect I/C-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Proj Mgmt Spec	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Nucl Self Evaluation Spec	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Supv-Mechanical Maint	Hartsville	SC	29550	KHA	A
E&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Data Mgmt Asst I	Hartsville	SC	29551	KHA	A
Nuclear Plt Operations-R	Hartsville	SC	295510724	KHA	A
Bus Fin Anlyst	Hartsville	SC	29550	KHA	A
Plant Services Asst I	Hartsville	SC	29550	KHA	A
Supv-Electrical/I&C Maint	Hartsville	SC	29550	KHA	A
E&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Plant Services Asst II	Hartsville	SC	29550	KHA	A
Sr Mech-Nuc	Hartsville	SC	29550	KHA	A
Sr Mech-Nuc	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Engr Tech I-Nuc	Hartsville	SC	29551	KHA	A
Sr Mech-Nuc	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Plant Services Asst I	Hartsville	SC	29550	KHA	A
Lead Nucl Self Evaluation Spec	Hartsville	SC	29550	KHA	A
Supv-Tech Training	Hartsville	SC	29550	KHA	A
Lead Bus Fin Anlyst	Hartsville	SC	29550	KHA	A
Supv-Emergency Prep	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29551	KHA	A
Elect I/C-Nuc	Hartsville	SC	29551	KHA	P
Sr Nuc Tech Trng Instructor	Hartsville	SC	29550	KHA	A
Assessor-RNAS	Hartsville	SC	29550	KHA	A
QA/QC/NDE Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuclear Procedure Writer	Hartsville	SC	29551	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29532	KHA	A
Mgr-Maint-Nuc	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	295509509	KHA	A

Employees By City.xls

Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Sr Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Supv-Document Services-RNP	Hartsville	SC	29550	KHA	A
Sr Radiation Control Spec	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuc Emerg Prepare Spec	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Control Room Supv-Nuc	Hartsville	SC	29550	KHA	A
Lead Document Control Spec	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Lead Nuc Work Mgmt Spec	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Shift Tech Advisor-Nucl	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Supt-Shift Operations	Hartsville	SC	29550	KHA	A
Supt-Shift Operations	Hartsville	SC	29550	KHA	A
Rad Cont Tech I-Nuc	Hartsville	SC	29550	KHA	A
Supv-Licensing/Reg Programs	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	P
Mech 1/C-Nuc	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Mech 1/C-Nuc	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
Supv-Radiation Control	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
QA/QC/NDE Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Trng Instructor	Hartsville	SC	29550	KHA	A
E&C Tech I-Nuc	Hartsville	SC	29551	KHA	A
Mgr-Shift Ops-RNP	Hartsville	SC	29550	KHA	A
Sr Bus Fin Anlyst	Hartsville	SC	29550	KHA	A
Data Mgmt Asst I	Hartsville	SC	29550	KHA	A
Data Mgmt Asst I	Hartsville	SC	29550	KHA	A
Sr Plant Services Asst	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Assessor-RNAS	Hartsville	SC	29550	KHA	A
Supt-Elec/I&C Maint-RNP	Hartsville	SC	29550	KHA	A
Sr Document Control Spec	Hartsville	SC	29550	KHA	A
Sr Nuclear Procedure Writer	Hartsville	SC	29551	KHA	A
Sr Nuclear Procedure Writer	Hartsville	SC	29550	KHA	A
Plant Services Asst I	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Supv-Mechanical Maint	Hartsville	SC	29550	KHA	A
Supv-Paint & Pipe	Hartsville	SC	29550	KHA	A
Mgr-Outage & Scheduling	Hartsville	SC	29550	KHA	A
Supv-Self Evaluation	Hartsville	SC	29551	KHA	A

Employees By City.xls

E&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Proj Mgmt Spec	Hartsville	SC	295502063	KHA	A
Sr Nuc Tech Proj Mgmt Spec	Hartsville	SC	29550	KHA	A
Sr Nuclear Procedure Writer	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Proj Mgmt Spec	Hartsville	SC	295507945	KHA	A
Sr Mech-Nuc	Hartsville	SC	29551	KHA	A
Supt-Envir & Chem	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Nuc Emerg Prepare Spec	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Mech-Nuc	Hartsville	SC	29550	KHA	A
Supv-Plant Support	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Plant Services Asst I	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Proj Mgmt Spec	Hartsville	SC	29551	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Data Mgmt Asst II	Hartsville	SC	29550	KHA	A
Lead Nucl Self Evaluation Spec	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Supt-Security	Hartsville	SC	29550	KHA	A
Sr Nuclear Procedure Writer	Hartsville	SC	29551	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Hartsville	SC	29550	KHA	A
Sr Nuc Tech Trng Instructor	Hartsville	SC	29550	KHA	A
Lead Nuc Emerg Prepare Spec	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Mech I/C-Nuc	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Lead Nuclear Security Spec	Hartsville	SC	29550	KHA	A
Supv-Fin Team	Hartsville	SC	29550	KHA	A
Plt General Mgr-RNP	Hartsville	SC	29550	KHA	A
Data Mgmt Asst I	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Supv-Radiation Control	Hartsville	SC	29550	KHA	A
Supv-Radiation Control	Hartsville	SC	29550	KHA	A
Lead Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Sr Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Supv-Reactor Systems	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Cont Oper-Nucl	Hartsville	SC	29550	KHA	A
Elect I/C-Nuc	Hartsville	SC	29550	KHA	A
Sr Nucl Ops Trng Instructor	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A

Employees By City.xls

Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Engr	Hartsville	SC	29550	KHA	A
Mech 1/C-Nuc	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Aux Oper A-Nuc	Hartsville	SC	29550	KHA	A
Sr Engr	Hartsville	SC	29550	KHA	A
Aux Oper C-Nuc	Hartsville	SC	29550	KHA	A
Aux Oper C-Nuc	Hartsville	SC	29550	KHA	A
Aux Oper C-Nuc	Hartsville	SC	29550	KHA	A
Lead Engr	Hartsville	SC	29550	KHA	A
I&C Tech I-Nuc	Jefferson	SC	29718	KHA	A
I&C Tech I-Nuc	Kershaw	SC	29067	KHA	A
Elect 1/C-Nuc	Lake City	SC	29560	KHA	A
I&C Tech I-Nuc	Lake City	SC	29560	KHA	A
Mech 2/C-Nuc	Lamar	SC	29069	KHA	A
Sr Data Mgmt Asst	Lamar	SC	29069	KHA	A
Elect 1/C-Nuc	Lamar	SC	29069	KHA	A
I&C Tech I-Nuc	Lamar	SC	29069	KHA	A
Engr Technical Supt Spec	Lamar	SC	29069	KHA	A
Sr Nuclear Security Spec	Lamar	SC	29069	KHA	A
Lead Engr	Lamar	SC	29069	KHA	A
Rad Cont Tech I-Nuc	Lamar	SC	29069	KHA	A
I&C Tech I-Nuc	Laurinburg	NC	28352	KHA	A
Shift Tech Advisor-Nucl	Leland	NC	28451	KHA	A
Supv-Financial Services	Lugoff	SC	29078	KHA	A
Lead Engr	Lugoff	SC	29078	KHA	A
Control Room Supv-Nuc	Lugoff	SC	29078	KHA	A
Lead Engr Technical Supt Spec	Lugoff	SC	29078	KHA	A
VP-Robinson Nuc Plant	Lugoff	SC	29078	KHA	A
Lead Engr	Lugoff	SC	29078	KHA	A
Lead Engr	Lugoff	SC	29078	KHA	A
Lead Nucl Ops Trng Instructor	Lugoff	SC	29078	KHA	A
Lead Engr Technical Supt Spec	Lugoff	SC	29078	KHA	A
Rad Cont Tech I-Nuc	Lugoff	SC	29078	KHA	A
Lead Engr Technical Supt Spec	Lugoff	SC	29078	KHA	A
Lead Engr	Matthews	NC	28104	KHA	A
Supt-Shift Operations	Mayesville	SC	29104	KHA	A
Data Mgmt Asst I	McBee	SC	29101	KHA	A
Sr Nucl Ops Trng Instructor	McBee	SC	291019416	KHA	A
Sr Nuclear Procedure Writer	McBee	SC	29101	KHA	A
Cont Oper-Nucl	McBee	SC	29101	KHA	A
Aux Oper B-Nuc	McBee	SC	29101	KHA	A
Lead Engr Technical Supt Spec	McBee	SC	29101	KHA	A
Sr Nucl Ops Trng Instructor	McBee	SC	29101	KHA	A
Aux Oper A-Nuc	Patrick	SC	29584	KHA	A
Sr Mech-Nuc	Ruby	SC	29741	KHA	A
Mech 1/C	Society Hill	SC	29593	KHA	A

Employees By City.xls

Data Mgmt Asst I	Society Hill	SC	29593	KHA	A
I&C Tech I-Nuc	Sumter	SC	29154	KHA	A
Sr Nucl Ops Trng Instructor	Timmons ville	SC	29161	KHA	A
Sr Data Mgmt Asst	Timmons ville	SC	29161	KHA	A
Mech 1/C	Wadesboro	VA	24382	KHA	A
Sr Engr Technical Supt Spec	Waxhaw	NC	28170	KHA	A
Sr Engr	West Columbia	NC	28173	KHA	A
Sr Engr	WYTHEVILLE	SC	29170	KHA	A

TABLE 2-4
PROPERTY TAX REVENUES GENERATED IN DARLINGTON COUNTY,
SOUTH CAROLINA;
PROPERTY TAXES PAID TO DARLINGTON COUNTY BY RNP 1995 – 2001

Year	Total Darlington County Property Tax Revenues	Property Tax Paid By RNP	Percent of Total Property Taxes
1995	25,668,652	6,202,683	24
1996	26,699,800	6,486,468	24
1997	31,538,858	6,124,758	19
1998	33,845,257	6,482,958	19
1999	33,468,691	5,323,630	16
2000	38,077,751 ^a	6,105,886	16
2001	39,396,122 ^a	5,665,144	14

a. Copeland 2002.

Belinda D. Copeland
Darlington County
Treasurer

From: "Kozyra, Jan" <jan.kozyra@pgnmail.com>
To: "RLE@NRC.GOV" <RLE@nrc.gov>
Date: 1/13/03 4:04PM
Subject: RNP Public Water System Usage

You asked that I respond to the following request: "Please confirm that the Robinson average daily water demand from the City of Hartsville water system is approximately 5 gal/min for plant potable uses, plus about 1 gal/min for Unit 2 miscellaneous uses, or provide corrected figures (these data were obtained verbally at the site visit, but need to be confirmed)."

First, please note that there is a minor error in the RNP Environmental Report on page 4-31. It states that RNP does use water from the City of Hartsville. This is incorrect. RNP obtains potable water from the Darlington County Water & Sewer Authority. It is stated in the National Pollutant Discharge Elimination System Permit No. SC0002925 renewal application, dated March 30, 2001, that RNP receives potable water from the county water system at 5 gpm, average. Of this, approximately 1 gpm is provided to Unit No. 2 low volume sources, and the remainder to the sanitary water system.

Jan S. Kozyra
Licensing Lead - License Renewal
Phone: 843-857-1872
e-mail: jan.kozyra@pgnmail.com

CC: "CudworthJ@ttnus.com" <CudworthJ@ttnus.com>, "Kozyra, Jan" <jan.kozyra@pgnmail.com>