



FLORIDA POWER
A Progress Energy Company

CRYSTAL RIVER UNIT #3 SUPERINTENDENT SHIFT OPERATIONS' LOG



Friday, April 26, 2002
Martin Wolf / Andy Barnes
1500-2300

PLANT STATUS: Mode 1, 100% Power, 2544 MW_{TH}, 884 MW_E
Primary: 579 T_{AVE}, 1461 ppmb, PZR 220", 70 gpm Letdown,
Secondary: 78/75% OTSG, 2.5" Hga Vacuum, 83°F UHS
Rx Bldg.: 114°F Ave., -0.2 psig, AHF-1C: High, AHF-1B; High & SW Cooled

Init	Time*	Item	Description
MGW	1745	Relief	Assumed the duties of the Superintendent Shift Operations [1444]. Andy Barnes assumes the duties of the Control Room Supervisor [1507].
MGW	1843	Turtle NCR 58575	The Reportability Evaluation Worksheet has been completed for NCR 58575 on the turtle that died on April 2, 2002. The fatality has been determined to be non casually related to plant operations and is not reportable.
MGW	1900	NCR 59766	The Reportability Evaluation Worksheet for NCR 59766 which documents an issue with an Appendix R fire and the operation of the Controlled Bleed Off valves, MUV-253 and MUV-259 through MUV-260 has been completed and the condition determined to be not reportable.
MGW	2058	PT-325	Turbine Generator Checks (Monthly) has been completed satisfactorily with the exception of EH accumulator pressure. Accumulator pressures were slightly higher than the acceptable limit is 1250 psig. Per System Engineering [S. Deahna] it is acceptable to operate with the current accumulator pressures.
MGW	2216	SP-306	Weekly Surveillance Log has been completed satisfactorily.
MGW	2217	RM-A12	The setpoints for the monitor have been adjusted to include the background reading when ARP-1B is in operation. This alleviated the problem with the monitor spiking into warning. A new operator aid has been issued for ARP-1B; the operator aid for ARP-1A is acceptable. The actions the ODCM Table 2-3 are no longer applicable [2206].

(No Additional Log Entries This Shift)

SSO _____

* Indicates time log entry was initiated

B1/29 Page 4