

Dominion Nuclear Connecticut, Inc.
Millstone Power Station
Rope Ferry Road
Waterford, CT 06385



DominionSM

DEC 13 2002

Docket Nos. 50-336
50-423
B18813

RE: 10 CFR 50.71(a)

U.S. Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, DC 20555

Millstone Power Station, Unit Nos. 2 and 3
Facility Operating License Nos. DPR-65 and NPF-49
Monthly Operating Reports

In accordance with the reporting requirements of Technical Specification 6.9.1.7 for Millstone Unit No. 2, and Technical Specification 6.9.1.5 for Millstone Unit No. 3, enclosed are the Monthly Operating Reports for the month of November 2002. Attachment 1 contains the Millstone Unit No. 2 Monthly Operating Report and Attachment 2 contains the Millstone Unit No. 3 Monthly Operating Report.

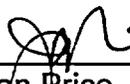
An inaccurate meter indication caused an error in the Millstone Unit No. 3 October 2002 Net Electrical Energy Generated (MWH) number. Accordingly, a revised Operating Data Report for October 2002 is transmitted via Attachment 3.

There are no regulatory commitments contained within this letter.

Should you have any questions regarding this submittal, please contact Mr. Paul R. Willoughby at (860) 447-1791, extension 3655.

Very truly yours,

DOMINION NUCLEAR CONNECTICUT, INC.



J. Alan Price
Site Vice President - Millstone

Attachments (3)

cc: H. J. Miller, Region I Administrator
R. B. Ennis, NRC Senior Project Manager, Millstone Unit No. 2
V. Nerses, NRC Senior Project Manager, Millstone Unit No. 3
Millstone Senior Resident Inspector

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Attachment 1

Millstone Power Station, Unit No. 2

Facility Operating License No. DPR-65
Monthly Operating Report
November 2002

OPERATING DATA REPORT

DOCKET NO.	<u>50-336</u>
UNIT NAME	<u>Millstone 2</u>
DATE	<u>12/02/2002</u>
COMPLETED BY	<u>S. Stark</u>
TELEPHONE	<u>(860) 447-1791</u>
EXTENSION	<u>4419</u>

OPERATING STATUS				
1.	Unit Name:	Millstone Unit No. 2		
2.	Reporting Period:	November 2002		
3.	Licensed Thermal Power (MWt):	2700.0		
4.	Design Electrical Rating (Net MWe):	870.0		
5.	Maximum Dependable Capacity (Net MWe):	871.5		
6.	If Changes Occur in Capacity Ratings (Items Number 3 through 5) Since Last Report, Give Reasons:	Not Applicable		
		This Month	Year-to-Date	Cumulative
7.	Number of Hours Reactor Was Critical:	720.0	6638.2	150105.2
8.	Hours Generator On-Line:	720.0	6542.4	144408.4
9.	Unit Reserve Shutdown Hours:	0.0	0.0	468.2
10.	Net Electrical Energy Generated (MWH):	633262.4	5554020.0	118110833.7

OPERATING SUMMARY:

The unit operated at or near 100% power for the month of November with the exception of an emergent downpower to 96% on November 15, 2002, to support a crosstie of the "A" and "B" circulating waterboxes for sodium hypochlorite piping repair, and again on November 23, 2002, when the unit was downpowered to 99% power for main turbine control valve testing.

UNIT SHUTDOWNS

DOCKET NO. 50-336
 UNIT NAME Millstone 2
 DATE 12/02/2002
 COMPLETED BY S. Stark
 TELEPHONE (860) 447-1791
 EXTENSION 4419

REPORTING MONTH: November 2002

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	CAUSE / CORRECTIVE ACTIONS COMMENTS	
<p>There were no shutdowns in November 2002.</p>							
¹ F Forced S Scheduled		² Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training / License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)			³ Method 1 - Manual 2 - Manual Trip 3 - Automatic Trip 4 - Continued from previous month 5 - Other (Explain)		

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Attachment 2

Millstone Power Station, Unit No. 3

Facility Operating License No. NPF-49
Monthly Operating Report
November 2002

OPERATING DATA REPORT

DOCKET NO. 50-423
 UNIT NAME Millstone 3
 DATE 12/01/2002
 COMPLETED BY K. Cook
 TELEPHONE (860) 447-1791
 EXTENSION 6572

OPERATING STATUS				
1.	Unit Name:	Millstone Unit No. 3		
2.	Reporting Period:	November 2002		
3.	Licensed Thermal Power (MWt)	3411.0		
4.	Design Electrical Rating (Net MWe):	1153.6		
5.	Maximum Dependable Capacity (Net MWe):	1130.5		
6.	If Changes Occur in Capacity Ratings (Items Number 3 through 5) Since Last Report, Give Reasons:	Not Applicable		
		This Month	Year-to-Date	Cumulative
7.	Number of Hours Reactor Was Critical:	720.0	7364.4	101763.5
8.	Hours Generator On-Line:	720.0	7274.0	100115.5
9.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
10.	Net Electrical Energy Generated (MWH):	823940.5	8138282.4	109233579.6

OPERATING SUMMARY

The unit operated at 100% power until November 26, 2002, when a load reduction to 91% power was initiated due to the "A" moisture separator drains pump tripping. The plant returned to approximately 96% power while troubleshooting the problem. The plant remained at 96% for the rest of November.

UNIT SHUTDOWNS

DOCKET NO. 50-423
 UNIT NAME Millstone 3
 DATE 12/01/2002
 COMPLETED BY K. Cook
 TELEPHONE (860) 447-1791
 EXTENSION 6572

REPORTING MONTH: November 2002

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	CAUSE / CORRECTIVE ACTIONS COMMENTS	
						There were no unit shutdowns during the month of November 2002.	
¹ F: Forced S: Scheduled		² Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training / License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)			³ Method 1 - Manual 2 - Manual Trip 3 - Automatic Trip 4 - Continued from previous month 5 - Other (Explain)		

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Attachment 3

Millstone Power Station, Unit No. 3

Facility Operating License No. NPF-49
Revised Operating Data Report
October 2002

OPERATING DATA REPORT

DOCKET NO. 50-423
 UNIT NAME Millstone 3
 DATE 12/01/2002
 COMPLETED BY K. Cook
 TELEPHONE (860) 447-1791
 EXTENSION 6572

OPERATING STATUS				
1.	Unit Name:	Millstone Unit No. 3		
2.	Reporting Period:	October 2002		
3.	Licensed Thermal Power (MWt):	3411.0		
4.	Design Electrical Rating (Net MWe):	1153.6		
5.	Maximum Dependable Capacity (Net MWe):	1130.5		
6.	If Changes Occur in Capacity Ratings (Items Number 3 through 5) Since Last Report, Give Reasons:	Not Applicable		
		This Month	Year-to-Date	Cumulative
7.	Number of Hours Reactor Was Critical:	663.5	6644.4	101043.5
8.	Hours Generator On-Line:	578.3	6554.0	99395.5
9.	Unit Reserve Shutdown Hours:	0.0	0.0	0.0
10.	Net Electrical Energy Generated (MWH):	605262.4	7314341.9	108409639.1

OPERATING SUMMARY

The reactor was taken critical at 0932 on October 4, 2002, and performed low power physics testing. The main generator was synchronized to the grid at 1526 hours on October 7, 2002. The main generator was taken off-line for main turbine overspeed testing at 2007 hours on October 7, 2002. The main generator was synchronized to the grid again at 0323 hours on October 8, 2002. The unit reached 100% power at 1128 on October 11, 2002. Power was reduced to approximately 80% power at approximately 0100 hours on October 12, 2002, due to fouling of the circulating water system. The unit returned to 100% power at 0350 hours on October 13, 2002, and operated at or near full power for the remainder of the month.