



December 13, 2002

Technical Specification  
6.7.A.3

US Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT  
Docket No. 50-263 License No. DPR-22

Submission of Monticello Monthly Operating Report for November 2002

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of November is enclosed.

Please contact Paul Hartmann at (763) 271-5172 if you require further information.

Jeffrey S. Forbes  
Site Vice President  
Monticello Nuclear Generating Plant

Enc.

c: Regional Administrator – III, NRC  
NRR Project Manager, NRC  
Sr. Resident Inspector, NRC  
Minnesota Dept. of Commerce

IE24



DOCKET NO. 50-263  
UNIT NAME Monticello  
DATE December 2, 2002  
COMPLETED BY H. H. Paustian  
TELEPHONE 763-295-1317

### OPERATING DATA REPORT

REPORTING PERIOD: November 2002

|  | MONTH     | YEAR TO DATE | CUMULATIVE    |
|--|-----------|--------------|---------------|
| 1. Design Electrical Rating (Mwe-Net)        | 600.0     | 600.0        | 600.0         |
| 2. Maximum Dependable Capacity (Mwe-Net)     | 578.1     | 578.1        | 578.1         |
| 3. Number of Hours the Reactor Was Critical  | 720.0     | 7,928.0      | 228,097.6     |
| 4. Number of Hours the Generator Was On Line | 720.0     | 7,876.1      | 224,674.8     |
| 5. Unit Reserve Hours                        | 0.0       | 0.0          | 0.0           |
| 6. Net Electrical Energy (MWH)               | 424,937.3 | 4,577,393.3  | 115,727,378.3 |

UNIT SHUTDOWNS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 12-02-02

COMPLETED BY H. H. Paustian

TELEPHONE 763-295-1317

REPORTING PERIOD: November 2002

| No. | Date | Type<br>F:Forced<br>S:Scheduled | Duration<br>(hours) | Reason<br>(1) | Method of<br>Shutting Down<br>(2) | Cause/Corrective Actions |
|-----|------|---------------------------------|---------------------|---------------|-----------------------------------|--------------------------|
|     |      |                                 |                     |               |                                   | Comments                 |
|     | None |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |
|     |      |                                 |                     |               |                                   |                          |

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Reason:

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulator Restriction
- E Operator Training & Licensing Examination
- F Administrative
- G Operational Error (Explain)
- H Other (Explain)

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Method:

- 1 Manual
- 2 Manual Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power the entire month, except for a small reduction to 98% for about 1 hour on November 9 for a control rod pattern adjustment.