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December 17, 2002

LCV-1593-M

Docket Nos. 50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
CORRECTED MONTHLY OPERATING REPORT – SEPTEMBER 2002

Enclosed is a corrected monthly operating report for Vogtle Electric Generating Plant (VEGP) Unit 2 for September 2002. This revised report corrects the value of Net Electrical Energy Generated by Unit 2 for September 2002.

Sincerely,

A handwritten signature in black ink that reads "Jeffrey T. Gasser". The signature is written in a cursive style with a long horizontal stroke at the end.

Jeffrey T. Gasser

JTG/NJS

Enclosures: VEGP Unit 2 Monthly Operating Report – September 2002

xc: Southern Nuclear Operating Company
Mr. G. R. Frederick
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

JE24

OPERATING DATA REPORT

Docket No : 50-425
 Unit Name : VEGP UNIT 2
 Date : October 1, 2002
 Completed By: Andrew R. Cato
 Telephone : (706) 826-3823

Operating Status

	<u>September 2002</u>		
1. Reporting Period	<u>1169</u>		
2 Design Electrical Rating (Net MWe)	<u>1149</u>		
3 Maximum Dependable Capacity (Net MWe)			
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>720.0</u>	<u>6551.0</u>	<u>107,604.8</u>
5 Hours Generator On Line	<u>720.0</u>	<u>6551.0</u>	<u>106,791.7</u>
6 Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh)	<u>827,163</u>	<u>7,664,867</u>	<u>120,457,333</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No : 50-425
 Unit Name VEGP UNIT 2
 Date: October 1, 2002
 Completed By: Andrew R Cato
 Telephone (706) 826-3823

Reporting Period: September 2002

No	Date (YYMMDD)	Type		Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced	S Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD

- 1. Manual
- 2 Manual Trnp/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS:

NARRATIVE REPORT

September 01 00:00 Unit 2 at 100% power with no significant operating problems.
 September 21 11:00 Unit began planned coastdown in preparation for the refueling outage.
 September 30 23 59 Unit 2 at 95% power in coastdown with no significant operating problems.

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Operating Status

- 1. Reporting Period:
- 2. Design Electrical Rating (Net MWe):
- 3. Maximum Dependable Capacity (Net MWe):

September 2002
1169
1149

- 4. Number Of Hours Reactor Was Critical.
- 5. Hours Generator On Line:
- 6. Unit Reserve Shutdown Hours:
- 7. Net Electrical Energy Generated (MWh):

This Month	Year-To-Date	Cumulative
720.0	6551.0	107,604.8
720.0	6551.0	106,791.7
0.0	0.0	0.0
827,063	7,664,767	120,457,233

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

This is what was originally reported

Discovery Date & Time: 12/10/2002 15:30

Event Date & Time: Unknown

Discovered By: Andy Cato

Department/Team: Engr-NSAC

Phone: 3823

Originated By: ARCATO

Description of Condition:

NRC Monthly Operating Report for September 2002 was submitted to the NRC with some incorrect data. A revision is being submitted to document that the value of Net Electrical Energy Generated for Unit 2 in September was reported incorrectly. The value for Net Electrical Energy Generated for Unit 2 should have been increased by 100 MWh for the Monthly, Year-To-Date, and Cumulative values

Equipment Numbers and Reference Documents (tags, procedures, drawings, WOs, etc.):

Building: Admin Bldg

Location: N/A

What is affected by the condition?

This error has no impact on the plant.

How was condition discovered?

During a review of the December 2002 NRC Monthly Operating Report

Initial Review

Plant Mode/Condition: Hot Standby Mode 3

Power: 0

Mode Restraint: N/A

Immediate Notification Required? NO

If yes, 1h, 4h, 8h, 24h: N/A hour(s)

Reported date and time: Not Applicable

LCO Required? NO

Type of LCO: N/A

LCO #: N/A

WO Required? No WO #:

N/A

Applicable TS Section:

None

Compensatory Actions:

Correct Numbers Reported

Approval: T. A BUSSIERE

Date & Time: 12/10/2002 17:32

Regulatory Review

Date Received by NSAC: 12/12/2002

Is this condition reportable? NO

Severity Level: 4

Explanation:

Report Number: N/A

PRB Number: n/a

Anomalies associated with incorrectly reporting the Net Electrical Energy Generated for Unit 2 are not in themselves reportable per 10 CFR. However, a revised report will correct the discrepancy Tech. Spec. compliance is not impacted

CR Number: 2002003519

Vogle CONDITION REPORT

Unit: 2

Report date: 12/16/2002

NSAC Reviewer: Patrick M. Conley / tew

Date: 12/12/2002

NSAC Supervisor: M.Sheibani

Date: 12/12/2002

Maintenance Rule Scope? NO

Functional Failure? NO

Is this an MPFF? NO

Maintenance Rule Justification:

Data reported in the NRC monthly operating report is not included in the Maintenance Rule Scope.

Maintenance Rule Justification By: Josh Olson

Date: 12/13/2002

Disposition:

Obtain Valid Documentation:

An investigation was performed by the performance engineering group to ensure that the correct values for generation were transcribed from the Electrical Logs to the Generation Log spreadsheet. All of the data is correct for September 2002 as reported in the Electrical Logs.

A root cause of the discrepancy in Megawatt reporting is not known, however the most probable cause is due to an individual modifying the Generation Log spreadsheet after the September 2002 NRC monthly operating report was submitted.

As a corrective action for this deficiency, additional security has been added to the Generation Log spreadsheet to track all changes that are made to the spreadsheet and document the user, time, and what changes are made each time the spreadsheet is modified. Additionally a revised NRC monthly operating report has been submitted for September 2002.

Prepared By: Josh Olson tsh

Date: 12/13/2002

Approval: W. L. Burmeister

Date: 12/13/2002

Final NSAC Review:

Date:

Comments:

12-11-2002 / Assign to ESD, per request from ARC. TEW