

December 12, 2002

CCN: P-6-02-11

Docket No. 50-346 License No. NPF-3

Document Control Desk
U. S. Nuclear Regulatory Commission
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Ladies and Gentlemen:

Monthly Operating Report, November 2002 Davis-Besse Nuclear Power Station Unit 1

Enclosed is a copy of the Monthly Operating Report for the Davis-Besse Nuclear Power Station for the month of November 2002.

If you have any questions, please contact Aaron Quaderer at (419) 321-7384.

Very truly yours,

J. Randel Fast

Plant Manager

Davis-Besse Nuclear Power Station

ASQ/ljk

Enclosure

cc: J. B. Hopkins

DB-1 NRC/NRR Project Manager

J. E. Dyer

NRC Region III Administrator

C. S. Thomas

DB-1 Senior Resident Inspector

IEDY

Docket Number 50-346 License Number NPF-3 P-6-02-11 Attachment 1 Page 1 of 1

COMMITMENT LIST

The following list identifies those actions committed to by the Davis-Besse Nuclear Power Station in this document. Any other actions discussed in the submittal represent intended or planned actions by Davis-Besse. They are described only as information and are not regulatory commitments. Please notify the Manager – Regulatory Affairs (419-321-8450) at Davis-Besse of any questions regarding this document or associated regulatory commitments.

| COMMITMENTS | <u>DUE DATE</u> |
|-------------|-----------------|
| None | N/A |

OPERATING DATA REPORT

| | | | • | | | |
|---|--|-----------------|-------------|--------------|-------------|-------------------|
| | DOCKET NO. | 50-0346 | | | | • |
| | UNIT NAME | Davis-Besse U | nit 1 | • | | • |
| | DATE | 12/02/02 | - | | | |
| | | A. S. Quaderer | | | ~ | |
| 1 | COMPLETED BY | | | | | |
| | TELEPHONE | 419-321-7384 | - | | | |
| | | | - | | | |
| R | EPORTING PERIOD | November, 200 | 2 | | | |
| | | | - | \$ | | * |
| | | | | • | <u>YEAR</u> | |
| | | | | | <u>TO</u> | |
| | | | • | <u>MONTH</u> | DATE | <u>CUMULATIVE</u> |
| | | | | | | |
| 4 | Design Electrical Rating | (Mwe-Net) | | | 906 | |
| ' | The nominal net electrical out | | | | | • |
| | the unit specified by the utility | | | | | · |
| | used for the purpose of plant | | ₹_ | | | |
| | • • | | | • | | |
| 2 | Maximum Dependable (| Capacity (Mwe-N | et) | | 882 | |
| | The gross electrical ouput as | measured | | | | |
| | at the output terminals of the | | | | | |
| | generator during the most re | | - | | | |
| | seasonal conditions minus th | e normal | | = | | |
| | station service loads. | | 7 | | | |
| _ | | Man Oritia | اء. | 0.0 | 1,107.6 | 147,634.3 |
| 3 | | | idi. | , 0.0 | 1,107.0 | 111,00 |
| | The total number of hours du gross hours of the reporting | | | | | |
| | the reactor was critical. | period diat | = | | | |
| | the reactor was critical. | | Z. | | • | |
| 4 | Number of Hours the Go | enerator Was On | Line. | ~0.0 | 1,082.2 | 145,037.1 |
| 7 | (Also called Service Hours). | The total | - 13 | | · | |
| | number of hours during the | gross hours of | · · | | | |
| | the reporting period that the | unit operated | | | | |
| | with breakers closed to the | station bus. | | | 1 | |
| - | The sum of the hours the ge | | , | | | |
| • | line plus the total outage hou | urs should | * | r | • | |
| ` | equal the gross hours in the | reporting ೮ | | 1 | | |
| | period. | - | . 3 | <u> </u> | | |
| | | | | , | 0.0 | 5,532.0 |
| 5 | | | | 0.0 | 0.0 | 3,332.0 |
| | The total number of hours d | | ** | **** | م مینیه در | |
| | hours of the reporting period | | | ē | * * | * 1 |
| | unit was removed from serv or similar reasons but was a | available for | 5 | - | * * * | |
| | operation | available to | - | | | |
| | | | | | | |
| f | Net Electrical Energy (I | MWH). | | 0 | 929,023 | 119,131,798 |
| • | The gross electrical output | of the unit | | | | |
| | measured at the output term | ninals of the | ` | | | |
| | turbine-generator minus the | normal station | • | • | | |
| | service loads during the gro | oss hour of | į | | | |
| | the reporting period, expres | sed in mega- | | | | |
| | watt hours. Negative quant | tities should | | | | |
| | not be used. | | - * | | • | |
| | | | | | | |

UNIT SHUTDOWNS

REPORTING PERIOD:

November, 2002

| NO. | DATE | TYPE F: FORCED S: SCHEDULED | DURATION (HOURS) | REASON (1) | METHOD OF SHUTTING DOWN (2) | CAUSE/CORRECTIVE ACTIONS COMMENTS |
|-----|---------|-----------------------------------|---------------------|------------|-----------------------------------|--|
| 2 | 2/16/02 | S: SCHEDULED | 720.0 | C, H | 1 | 13 th refueling outage, discovery of boric acid corrosion on reactor vessel head. |

SUMMARY:

The reactor was shutdown on February 16, 2002 to begin the 13th refueling outage. The plant remained shutdown throughout the month of November due to the discovery of boric acid corrosion on the reactor vessel head.

(1) Reason:

A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Exam

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

(2) Method:

1-Manual

2-Manual Trip/Scram

3-Automatic Trip/Scram

4-Continuation

5-Other (Explain)

P-6-02-11 December 12, 2002 Distribution

bcc:

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