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December 13, 2002

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U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555-0001

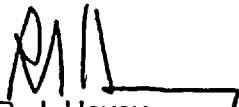
Dresden Nuclear Power Station, Units 2 and 3  
Facility Operating License Nos. DPR-19 and DPR-25  
Docket Nos. 50-237 and 50-249

Subject: Monthly Operating Report for November 2002

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting the November 2002 Monthly Operating Report for Dresden Nuclear Power Station (DNPS), Units 2 and 3.

Should you have any questions concerning this letter, please contact Mr. Jeff Hansen, Regulatory Assurance Manager, at (815) 416 - 2800.

Respectfully,



R. J. Hovey  
Site Vice President  
Dresden Nuclear Power Station

Attachment

cc: Regional Administrator – NRC Region III  
NRC Senior Resident Inspector - Dresden Nuclear Power Station

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# **ATTACHMENT**

**DRESDEN NUCLEAR POWER STATION, UNITS 2 AND 3**

**MONTHLY OPERATING REPORT**

**FOR NOVEMBER 2002**

**EXELON GENERATION COMPANY, LLC**

**FACILITY OPERATING LICENSE NOS. DPR-19 AND DPR-25**

**NRC DOCKET NOS. 50-237 AND 50-249**

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**I. SUMMARY OF OPERATING EXPERIENCE FOR NOVEMBER 2002**

**A. UNIT 2 MONTHLY OPERATING EXPERIENCE SUMMARY**

With the exception of short periods for routine maintenance and surveillances, Unit 2 operated at full power throughout the reporting period.

**B. UNIT 3 MONTHLY OPERATING EXPERIENCE SUMMARY**

At the beginning of the reporting period, Unit 3 was in the testing phase of its extended power uprate. Unit 3 achieved its full extended power rating on November 10, 2002. Following completion of the power ascension, Unit 3 operated at full power throughout the reporting period with the exception of short periods for routine maintenance and surveillances.

## II. OPERATING DATA STATISTICS

### A. Dresden Unit 2 Operating Data Report for November 2002

DOCKET NO. 050-237  
DATE December 04, 2002  
COMPLETED BY Don Hamilton  
TELEPHONE (815) 416-3585

#### OPERATING STATUS

1. REPORTING PERIOD: November 2002
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957  
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)  
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Two Monthly Operating Status			
	This Month	Year to Date	Cumulative
3. Reactor Critical - Hours	720	8,016	215,654
4. Hours Generator On-Line	720	8,016	207,165
5. Unit Reserve Shutdown – Hours	0	0	4
6. Net Electrical Energy Generated – MWHe	622,531	6,899,950	137,382,631

## II. OPERATING DATA STATISTICS

### B. Dresden Unit 3 Operating Data Report for November 2002

DOCKET NO. 050-249  
DATE December 04, 2002  
COMPLETED BY Don Hamilton  
TELEPHONE (815) 416-3585

#### OPERATING STATUS

1. REPORTING PERIOD: November 2002
2. CURRENTLY AUTHORIZED POWER LEVEL (MWth): 2,957  
MAXIMUM DEPENDABLE CAPACITY (MWe NET): 850 (estimated)  
DESIGN ELECTRICAL RATING (MWe Net): 867

Unit Three Monthly Operating Status			
	This Month	Year to Date	Cumulative
5. Reactor Critical - Hours	720	7,351	202,369
6. Hours Generator On-Line	720	7,280	194,441
9. Unit Reserve Shutdown – Hours	0	0	1
10. Net Electrical Energy Generated – MWHe	601,151	5,543,212	128,845,747

### III. UNIT SHUTDOWNS

#### A. Unit 2 Shutdowns for November 2002

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR(3)	CORRECTIVE ACTIONS/ COMMENTS
None						

#### B. Unit 3 Shutdowns for November 2002

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR(3)	CORRECTIVE ACTIONS/ COMMENTS
None						

**LEGEND.**

**(1) Type:**

- F - Forced
- S - Scheduled

**(2) Reason**

- A Equipment Failure (Explain)
- B Maintenance or Test
- C Refueling
- D Regulatory Restriction
- E Operator Training & Licensing Exam
- F Administrative
- G Operational Error
- H Other (Explain)

**(3) Method**

- 1. Manual
- 2 Manual Scram
- 3. Automatic Scram
- 4 Other (Explain)
- 5. Load Reduction

### IV. Challenges to Safety and Relief Valves

Unit 2            None  
 Unit 3            None