

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

December 13, 2002

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

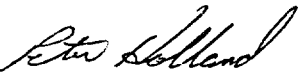
LaSalle County Station, Units 1 and 2
Facility Operating License Nos. NPF-11 and NPF-18
NRC Docket Nos. 50-373 and 50-374

Subject: Monthly Operating Report for November 2002

Enclosed is the Exelon Generation Company (EGC), LLC, Monthly Operating Report for LaSalle County Station covering the period from November 1 through November 30, 2002. This report is submitted in accordance with Technical Specification 5.6.4.

Should you have any questions concerning this letter, please contact Mr. Glen T. Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



Glen T. Kaegi
Regulatory Assurance Manager
LaSalle County Station

Enclosure

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

Teaf

LASALLE COUNTY STATION
UNIT 1 AND UNIT 2
MONTHLY PERFORMANCE REPORT

EXELON GENERATION COMPANY

NRC DOCKET NO. 50-373
NRC DOCKET NO. 50-374

LICENSE NO. NPF-11
LICENSE NO. NPF-18

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I. Monthly Report for LaSalle County Station Unit One-November 2002

A. OPERATING DATA SUMMARY FOR UNIT ONE

DOCKET NO.: 50-373
UNIT: LaSalle Unit One
DATE: December 5, 2002
COMPLETED BY: S. Du Pont
TELEPHONE: (815) 415-2197

1. Reporting Period: November 2002 Gross Hours: 720
2. Currently Authorized Power Level: 3489 (MWt)
 Design Electrical Rating: 1154 (MWe-net)
 Max Dependable Capacity: 1111 (MWe-net)
3. Power Level To Which Restricted (If Any): None
4. Reasons For Restriction (If Any): N/A

| | | THIS MONTH | YEAR-TO-DATE | CUMULATIVE |
|-----|-----------------------------------|-------------------|---------------------|-------------------|
| 5. | Reactor Critical Hours | 720.0 | 7250.7 | 114901.2 |
| 6. | Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 1641.2 |
| 7. | Hours Generator On-Line | 720.0 | 7201.7 | 112672.9 |
| 8. | Unit Reserve Shutdown Hours | 0.0 | 0.0 | 1.0 |
| 9. | Gross Thermal Energy (MWhT) | 2450730.0 | 24230060.5 | 347214442.6 |
| 10. | Gross Electric Energy (MWhE) | 841310.0 | 8242011.0 | 116556182.0 |
| 11. | Net Electrical Energy (MWhE) | 823634.0 | 8054476.0 | 112670042.0 |
| 12. | Reactor Service Factor (%) | 100.0 | 90.5 | 69.3 |
| 13. | Reactor Availability Factor (%) | 100.0 | 90.5 | 70.3 |
| 14. | Unit Service Factor (%) | 100.0 | 89.8 | 67.9 |
| 15. | Unit Availability Factor | 100.0 | 89.8 | 67.9 |
| 16. | Unit Capacity Factor (MDC) | 103.0 | 90.4 | 63.5 |
| 17. | Unit Capacity Factor (design MWe) | 99.1 | 87.1 | 61.0 |
| 18. | Unit Forced Outage Factor (%) | 0.0 | 0.0 | 10.6 |

19. Shutdowns Scheduled Over Next 6 Months: None.
20. If Shutdown at End of Report Period, Date of Startup: N/A

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH NOVEMBER 2002

| NO | DATE | TYPE (1) | DURATION (HOURS)* | REASON (2) | METHOD OF SHUTTING DOWN REACTOR (3) | CORRECTIVE ACTIONS/ COMMENTS |
|------|------|----------|-------------------|------------|-------------------------------------|------------------------------|
| None | | | | | | |

* Year-to-date forced outage hours = 0.0
 Cumulative forced outage hours = 13336.6

TABLE KEY:

(1)
F: Forced
S: Scheduled

(2)
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulatory Restriction
E Operator / Licensing Exam
F Administrative
G Operational Error (Explain)
H Other (Explain)

(3)
Method:
1. Manual
2. Manual Scram
3. Automatic Scram
4. Continuation
5. Other (Explain)

SUMMARY:

LaSalle Unit 1 operated at full power during November 2002, with the exception of the following:

- November 4 (2100) – Power was reduced to 930 MWe to repair an Electronic Hydraulic Control system oil leak. The unit was returned to full power at 2218 hours on November 5. The duration of the power reduction was 25 hours and 18 minutes.
- November 18 (0318) – Power was reduced to 750 MWe to troubleshoot and repair feedwater heater level control. The unit was returned to full power at 0715 hours on November 21. The duration of the power reduction was 75 hours and 57 minutes.

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT ONE

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations–None
2. Major Changes to Radioactive Waste Treatment System–None

II. Monthly Report for LaSalle County Station Unit Two-November 2002

A. OPERATING DATA SUMMARY FOR UNIT TWO

DOCKET NO.: 50-374
UNIT: LaSalle Unit Two
DATE: December 5, 2002
COMPLETED BY: S. Du Pont
TELEPHONE: (815) 415-2197

1. Reporting Period: November 2002 Gross Hours: 720
2. Currently Authorized Power Level: 3489 (MWt)
 Design Electrical Rating: 1154 (MWe-net)
 Max Dependable Capacity: 1111 (MWe-net)
3. Power Level To Which Restricted (If Any): None
4. Reasons For Restriction (If Any): N/A

| | | THIS MONTH | YEAR-TO-DATE | CUMULATIVE |
|-----|-----------------------------------|-------------------|---------------------|-------------------|
| 5. | Reactor Critical Hours | 624.1 | 7392.2 | 107609.9 |
| 6. | Reactor Reserve Shutdown Hours | 0.0 | 0.0 | 1716.9 |
| 7. | Hours Generator On-Line | 601.1 | 7334.8 | 106285.4 |
| 8. | Unit Reserve Shutdown Hours | 0.0 | 0.0 | 0.0 |
| 9. | Gross Thermal Energy (MWhT) | 1924045.9 | 24716549.6 | 332159113.4 |
| 10. | Gross Electric Energy (MWhE) | 657322.0 | 8357557.0 | 111715046.0 |
| 11. | Net Electrical Energy (MWhE) | 641378.0 | 8161255.0 | 107491107.0 |
| 12. | Reactor Service Factor (%) | 86.7 | 92.2 | 67.8 |
| 13. | Reactor Availability Factor (%) | 86.7 | 92.2 | 68.8 |
| 14. | Unit Service Factor (%) | 83.5 | 91.5 | 66.9 |
| 15. | Unit Availability Factor | 83.5 | 91.5 | 66.9 |
| 16. | Unit Capacity Factor (MDC) | 80.2 | 91.6 | 63.6 |
| 17. | Unit Capacity Factor (design MWe) | 77.2 | 88.2 | 61.2 |
| 18. | Unit Forced Outage Factor (%) | 0.0 | 0.1 | 15.3 |

19. Shutdowns Scheduled Over Next 6 Months: Refuel outage L2R09 is scheduled for January 21, 2003.
20. If Shutdown at End of Report Period, Date of Startup: N/A

B. UNIT SHUTDOWNS AND OPERATING SUMMARY

REPORT MONTH NOVEMBER 2002

| NO | DATE | TYPE (1) | DURATION (HOURS)* | REASON (2) | METHOD OF SHUTTING DOWN REACTOR (3) | CORRECTIVE ACTIONS/ COMMENTS |
|-------|----------|----------|-------------------|------------|-------------------------------------|---|
| L2P02 | 11/01/02 | S | 118.9 | B | 4 | Continuation of the scheduled shutdown to replace leaking fuel bundles. |

* Year-to-date forced outage hours = 10.8
 Cumulative forced outage hours = 19242.2

TABLE KEY:

(1)
 F: Forced
 S: Scheduled

(2)
Reason:
 A Equipment Failure (Explain)
 B Maintenance or Test
 C Refueling
 D Regulatory Restriction
 E Operator / Licensing Exam
 F Administrative
 G Operational Error (Explain)
 H Other (Explain)

(3)
Method:
 1. Manual
 2. Manual Scram
 3. Automatic Scram
 4. Continuation
 5. Other (Explain)

SUMMARY:

LaSalle Unit 2 operated at full power during November 2002, with the exception of the following:

- November 1 through November 5 (2254) – The main generator was off-line (taken off-line at 0001 on October 25, 2002 for scheduled maintenance outage). The unit was returned to full power at 0323 hours on November 11, 2002. The total duration of the power reduction was 243 hours and 23 minutes for this reporting period.
- November 24 (0300) – Power was reduced to 830 MWe to perform rod pattern adjustment. The unit was returned to full power at 2300 hours on November 24. The total duration of the power reduction was 20 hours.

C. UNIQUE REPORTING REQUIREMENTS FOR UNIT TWO

1. Challenges other than routine surveillance testing to Safety/Relief Valve Operations–None
2. Major Changes to Radioactive Waste Treatment Systems–None