

Exelon Nuclear  
Limerick Generating Station  
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T.S. 6.9.1.6

December 13, 2002

U. S. Nuclear Regulatory Commission  
Attn: Document Control Desk  
Washington, DC 20555


Limerick Generating Station, Units 1 and 2  
Facility Operating License Nos. NPF-39 and NPF-85  
NRC Docket Nos. 50-352 and 50-353

Subject: Monthly Operating Report for November 2002

Attached is the monthly operating report for Limerick Units 1 and 2 for the month of November 2002 forwarded pursuant to Technical Specification 6.9.1.6 and the guidance of NRC Generic Letter 97-02.

If you have any questions or require additional information, please do not hesitate to contact us.

Sincerely,

  
Robert C. Braun  
Plant Manager

Attachments

cc: H. J. Miller, Administrator, Region I, USNRC  
A. L. Burritt, LGS USNRC Senior Resident Inspector

IE24

Unit: Limerick 1  
 Docket No: 50-352  
 Date: 12/13/02  
 Completed by: Greg Lee  
 Telephone: (610) 718-3707

A. OPERATING DATA  
 REPORT REPORTING PERIOD-November 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.0	7,569.2	129,124.4
Hours Generator On-Line (Hours)	720.0	7,501.0	127,165.1
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	846,674	8,407,256	130,889,255

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None During November 2002			

SUMMARY

Unit 1 began the month of November 2002 at 100% of rated thermal power (RTP).

There were no changes in reactor power on Unit 1 in November 2002.

Unit 1 ended the month of November 2002 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During November 2002		

Unit: Limerick 2  
 Docket No: 50-353  
 Date: 12/13/02  
 Completed by: Greg Lee  
 Telephone: (610)718-3707

A. OPERATING DATA  
 REPORT REPORTING PERIOD-November 2002

Design Electrical Rating (MWe-Net)	1191
Maximum Dependable Capacity (MWe-Net)	1134

	Month	Year to Date	Cumulative
Hours Reactor Critical (Hours)	720.0	7,950.5	105,383.5
Hours Generator On-Line (Hours)	720.0	7,928.1	103,691.0
Unit Reserve Shutdown Hours (Hours)	0.0	0.0	0.0
Net Electrical Energy (MWh)	844,504	9,135,251	110,759,975

B. UNIT SHUTDOWN

No.	Date (yymmdd)	Type	Generator Off-line Duration (hrs)	Reason	Method	Corrective Actions/Comments
			None during November 2002			

**SUMMARY**  
 Unit 2 began the month of November 2002 at 100% of rated thermal power (RTP).  
 On November 12<sup>th</sup> at 23:01 hours, reactor power was reduced to 97% RTP for a deep shallow rod pull.  
 On November 13<sup>th</sup> at 01:29 hours, reactor power was restored to 100% RTP.  
 Unit 2 ended the month of November 2002 at 100% RTP.

Type	Reason	Method
F-Forced	A-Equipment Failure (Explain)	1-Manual
S-Scheduled	B-Maintenance or Test	2-Manual Trip/Scram
	C-Refueling	3-Automatic Trip/Scram
	D-Regulatory Restriction	4-Continuation
	E-Operator Training/License Examination	5-Other (Explain)
	F-Administrative	
	G-Operational Error (Explain)	
	H-Other (Explain)	

C. SAFETY/RELIEF VALVE OPERATION

Date	Valves Actuated	No. & Type of Actuation	Plant Condition	Description of Event
		None During November 2002		