

**Detroit Edison**



Reg. Guide 1.16

December 11, 2002  
NRC-02-0088

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington D C 20555

Reference: Fermi 2  
NRC Docket No. 50-341  
NRC Operating License No. NPF-43

Subject: Monthly Operating Status Report for November 2002

Enclosed for your information and use is the Fermi 2 Monthly Operating Status Report for November 2002. This report includes the Operating Data Report, Average Daily Unit Power Level, and the Summary of Unit Shutdowns and Power Reductions identified in NRC Regulatory Guide 1.16 and Fermi 2 Technical Specification 5.6.4.

Should you have any questions or require additional information, please contact me at (734) 586-4258.

Sincerely,

A handwritten signature in black ink, appearing to read 'NK' followed by a long horizontal stroke.

Norman K. Peterson  
Manager – Nuclear Licensing

Enclosures

cc: R. J. Aben, Jr.  
J. E. Dyer  
M. A. Ring  
J. F. Stang  
M. V. Yudasz, Jr.  
NRC Resident Office  
Region III

IE24

## OPERATING DATA REPORT

DOCKET NO. 50-341  
 DATE December 11, 2002

COMPLETED BY Ron Stiemsma  
 TELEPHONE (734) 586-1656

### OPERATING STATUS

1. Unit name: Fermi 2
2. Reporting period: November 2002
3. Licensed thermal power (MWt): 3430
4. Nameplate rating (Gross MWe): 1217
5. Design elect rating (Net MWe): 1150
6. Max dependable cap (Gross MWe): 1140
7. Max dependable cap (Net MWe): 1089
  
8. If changes occur in capacity ratings (Items number 3 through 7) since last report, give reasons:  
N/A
  
9. Power level to which restricted, if any (MWe Net): N/A
  
10. Reasons for restrictions, if any: N/A

	THIS MONTH	YEAR TO DATE	CUMULATIVE
11. Hours in reporting period	<u>720</u>	<u>8,016</u>	<u>130,214</u>
12. Hours reactor was critical	<u>720.0</u>	<u>7,974</u>	<u>99,610</u>
13. Reactor reserve shutdown hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours generator on-line	<u>720.0</u>	<u>7,958</u>	<u>95,856</u>
15. Unit reserve shutdown hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross thermal energy gen (MWH)	<u>2,467,872</u>	<u>26,567,880</u>	<u>303,338,291</u>
17. Gross elect energy gen (MWH)	<u>843,421</u>	<u>8,944,323</u>	<u>100,137,720</u>
18. Net elect energy gen (MWH)	<u>809,899</u>	<u>8,570,404</u>	<u>95,761,824</u>
19. Unit service factor	<u>100.0%</u>	<u>99.3%</u>	<u>73.6%</u>
20. Unit availability factor	<u>100.0%</u>	<u>99.3%</u>	<u>73.6%</u>
21. Unit cap factor (using MDC Net)	<u>103.3%</u>	<u>98.2%</u>	<u>75.7% (1)</u>
22. Unit cap factor (using DER Net)	<u>97.8%</u>	<u>93.0%</u>	<u>70.9% (1)</u>
23. Unit forced outage rate	<u>0.0%</u>	<u>0.7%</u>	<u>15.7%</u>

24. Shutdowns scheduled over next 6 months (Type, Date, Duration of each): Refueling Outage 9, 03/28/2003, 30 days
25. If shutdown at end of report period, estimated date of startup: N/A
26. Units in test status (prior to commercial operation): N/A

Notes: (1) Calculated using weighted averages to reflect variations in rating (MDC and DER) from initial commercial operation.

**AVERAGE DAILY UNIT POWER LEVEL**

DOCKET NO. 50-341

UNIT Fermi 2

DATE December 11, 2002

COMPLETED BY Ron Stiemsma

TELEPHONE (734) 586-1656

Month November 2002

DAY	AVERAGE DAILY POWER LEVEL (Mwe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1130	16	1130
2	1130	17	1130
3	1130	18	1131
4	1130	19	1126
5	1129	20	1126
6	1130	21	1127
7	1130	22	1129
8	1121	23	1130
9	1121	24	1129
10	1117	25	1129
11	1123	26	1131
12	1131	27	1131
13	1130	28	1130
14	1124	29	1127
15	1131	30	1129

## UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO: 50-341  
 UNIT NAME: Fermi 2  
 DATE: December 11, 2002

COMPLETED BY: Ron Stiemsma  
 TELEPHONE: (734) 586-1656

REPORT MONTH November 2002

No. (6)	Date	TYPE (1)	Dur (Hrs) (7)	Reason (2)	Method of shutting down reactor or reducing power (3)	LER No.	Sys Code (4)	Comp Code (5)	Cause and Corrective Action to Prevent Recurrence
N/A									

(1) F: Forced  
 S: Scheduled

(2) REASON:  
 A - Equipment Failure (Explain)  
 B - Maintenance or Test  
 C - Refueling  
 D - Regulatory Restriction  
 E - Operations Training and License Examination  
 F - Administrative  
 G - Operational Error (Explain)  
 H - Other (Explain)

(3) METHOD:  
 1 - Manual  
 2 - Manual Scram  
 3 - Automatic Scram  
 4 - Continued  
 5 - Reduced Load  
 9 - Other

(4) Instructions for preparation of data entry sheets for Licensee Event Report (LER) file (NUREG-1022)  
 (5) Same Source as (4)  
 (6) R - Prefix indicates power reduction.  
 S - Prefix indicated plant shutdown.  
 (7) Duration of reductions reported as zero per Regulatory Guide 1.16, Revision 4.