

December 13, 2002

AEP:NRC:2691-25

Docket Nos. 50-315

50-316

U. S. Nuclear Regulatory Commission

Attn: Document Control Desk

Mail Stop O-P1-17

Washington, DC 20555-0001

Donald C. Cook Nuclear Plant Units 1 and 2 MONTHLY OPERATING REPORT

Pursuant to the requirements of Donald C. Cook Nuclear Plant Unit 1 and Unit 2 Technical Specification 6.9.1.8, the attached Monthly Operating Report for November 2002 is submitted.

Sincerely,

Scot A. Greenlee

Director, Nuclear Technical Services

Joel P. Melly For Scot Greenles

BWO/jen

Attachments

IEAY

AEP:NRC:2691-25

U. S. Nuclear Regulatory Commission Page 2

c: ANI Nuclear Engineering Department

A. C. Bakken, III

L. Brandon - Department of Health

G. T. Gaffney – Canton

S. A. Greenlee

S. Hamming – Department of Labor

RAF Harris

INPO Records Center

B. Lewis - McGraw-Hill Companies

D. H. Malin

B. A. McIntyre

NRC Project Manager - NRR

NRC Region III

NRC Resident Inspector

D. W. Paul – Columbus

J. E. Pollock

W. H. Schalk

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-315
DATE 12/10/02
COMPLETED BY RAF Harris

TELEPHONE 269-465-5901

OPERATING STATUS

1. Unit Name D. C. Cook Unit 1		Notes:	
2. Reporting Period	Nov-02 3250		
3. Licensed Thermal Power (MWt)			
4. Name Plate Rating (Gross MWe)			
5. Design Electrical Rating (Net MWe)			
6. Maximum Dependable Capacity(GROSS MV	•		
7. Maximum Dependable Capacity (Net MWe)	1000		
8. If Changes Occur in Capacity Ratings (Items	no. 3 through 7) Since	Last Report Give Reasons	
9. Power Level To Which Restricted. If Any	(Net MWe)		
10. Reasons For Restrictions.	(Idet MAAE)		
			
	This Mo.	Yr. to Date	Cumm.
11. Hours in Reporting Period	720.0	8016.0	244704.0
12. No. of Hrs. Reactor Was Critical	720.0	7083.3	166604.6
13. Reactor Reserve Shutdown Hours	0.0	0.0	463.0
14. Hours Generator on Line	720.0	7039.5	163944.9
15. Unit Reserve Shutdown Hours	0.0	0.0	321.0
16. Gross Therm. Energy Gen. (MWH)	2304291.6	22419735.0	487925042.0
17. Gross Elect. Energy Gen. (MWH)	751750.0	7241800.0	158474620.0
18. Net Elect. Energy Gen. (MWH)	726636.0	6999120.6	152533414.5
19. Unit Service Factor	100.0	87.8	67.5
20. Unit Availability Factor	100.0	87.8	67.5
21. Unit Capacity Factor (MDC Net)	100.9	87.3	63.8
22. Unit Capacity Factor (DER Net)	98.9	85.6	62.5
23. Unit Forced Outage Rate	0.0	1.4	19.2
24. Shutdowns Scheduled over Next Six M	onths (Type,Date,an	id Duration):	
OF It Chut Davis At End of David David	Falld Data of Ctadus		
25. If Shut Down At End of Report Period,	Est a Date of Startup	•	

26. Units in Test Status (Prior to Commercial Operation):

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. 50-315
UNIT ONE
DATE 02-Dec-02
COMPLETED BY RAF Harris

TELEPHONE 269-465-5901

MONTH Nov-02

DAY	AVERAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
·11/1/02	1031	11/17/02	1021
11/2/02	1031	11/18/02	1030
11/3/02	1033	11/19/02	1037
11/4/02	1032	11/20/02	1027
11/5/02	1032	11/21/02	1032
11/6/02	1032	11/22/02	1032
11/7/02	1032		1033
		11/24/02	1026
11/8/02	1031		
11/9/02	1034 _,	11/25/02	1028
11/10/02	1036	11/26/02	1031
11/11/02	466	11/27/02	1029
11/12/02	934	11/28/02	1032
11/13/02	1030	11/29/02	1033
11/14/02	1038	11/30/02	1033
11/15/02	1027		
11/16/02	1041		

DOCKET NO.

UNIT NAME DATE

D.C. Cook Unit 1 December 3, 2002

COMPLETED BY TELEPHONE

B. O'Rourke 269-465-5901

PAGE

1 of 1

50 - 315

UNIT SHUTDOWNS AND POWER REDUCTIONS - November 2002

NO.	DATE	TYPE ¹	DURATION HOURS	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT NO.	SYSTEM CODE	COMPONENT CODE ⁵	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
344	021110	S	. 0	В	4	n/a ်	АВ	P	Unit 1 power reduced to 30% to allow containment entry to add oil to the #14 Reactor Coolant Pump.

1 TYPE: F: Forced

S: Scheduled

2 REASON:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

3 METHOD:

1: Manual

2: Manual Scram

3: Automatic Scram

4: Other (Explain)

Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File

(NUREG 0161)

4 SYSTEM:

5 COMPONENT:

Exhibit I: Same Source

N.R.C. OPERATING DATA REPORT

DOCKET NO. 50-316

DATE

12/2/02

COMPLETED BY RAF Harris

TELEPHONE 269-465-5901

OPERATING STATUS			
1. Unit Name D. C. Cook Unit 2		Notes:	
2. Reporting Period	Nov-02		
3. Licensed Thermal Power (MWt)	3411	·	
4. Name Plate Rating (Gross MWe)	1133 1090		
5. Design Electrical Rating (Net MWe)	İ		
6. Maximum Dependable Capacity(GROSS MW	•		
7. Maximum Dependable Capacity (Net MWe)	1060		
8. If Changes Occur in Capacity Ratings (Items r	10. 3 through 7) Since L	Last Report Give Reasons	
9. Power Level To Which Restricted. If Any 10. Reasons For Restrictions.	(Net MWe)		
11. Hours in Reporting Period	This Mo. 720.0	Yr. to Date 8016.0	Cumm. 218850.0
12. No. of Hrs. Reactor Was Critical	720.0 720.0	6719.1	140824.1
13. Reactor Reserve Shutdown Hours	0.0	0.0	0.0
14. Hours Generator on Line	720.0	6594.6	136996.5
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
	2454561.1	21860422.3	428687771.6
16. Gross Therm. Energy Gen. (MWH)		7100042.3	138926550.0
17. Gross Elect. Energy Gen. (MWH)	816920.0	6867170.4	133932224.3
18. Net Elect. Energy Gen. (MWH) 19. Unit Service Factor	791251.0	82.3	63.3
	100.0 100.0	82.3	63.3
20. Unit Availability Factor	103.7	80.8	58.9
21. Unit Capacity Factor (MDC Net)		78.6	57.3
22. Unit Capacity Factor (DER Net)	100.8		23.9
23. Unit Forced Outage Rate	0.0	6.5	23.8
24. Shutdowns Scheduled over Next Six Mo		Duration):	
Refueling Outage scheduled for April 20	03		
25. If Shut Down At End of Report Period, E	st'ed Date of Startup	:	

Forecast

Achieved

INITIAL CRITICALITY INITIAL ELECTRICITY COMMERCIAL OPERATION

26. Units in Test Status (Prior to Commercial Operation):

AVERAGE DAILY POWER LEVEL (MWe-Net)

DOCKET NO. UNIT DATE

50-316 TWO 2-Dec-02 **RAF Harris**

COMPLETED BY

269-465-5901

TELEPHONE

MONTH Nov-02

	AVERAGE DAILY		AVERAGE DAILY
DAY	POWER LEVEL	DAY	POWER LEVEL
11/1/02	1090	11/17/02	1098
11/2/02	1106	11/18/02	1095
11/3/02	1096	11/19/02	1098
11/4/02	1090	11/20/02	1100
11/5/02	1096	11/21/02	1104
11/6/02	1093	11/22/02	1099
11/7/02	1095	11/23/02	1107
	1093	11/24/02	1107
11/8/02			1099
11/9/02	1101	11/25/02	***=
11/10/02	1097	11/26/02	1097
11/11/02	1098	11/27/02	1103
11/12/02	1093	11/28/02	1109
11/13/02	1100	11/29/02	1103
11/14/02	1098	11/30/02	1110
11/15/02	1098	•	
11/16/02	1098		

DOCKET NO.

UNIT NAME DATE

December 3, 2002

COMPLETED BY TELEPHONE

B. O'Rourke 269-465-5901

D.C. Cook Unit 2

PAGE

1 of 1

50 - 316

UNIT SHUTDOWNS AND POWER REDUCTIONS – November 2002

		_	DURATION	_	METHOD OF SHUTTING DOWN	LICENSEE EVENT	SYSTEM	COMPONENT	CAUSE AND CORRECTIVE ACTION
NO.	DATE	TYPE ¹	HOURS	REASON ²	REACTOR ³	REPORT NO.	CODE⁴	CODE ⁵	TO PREVENT RECURRENCE

None

1 TYPE:

F: Forced

S: Scheduled

2 REASON:

A: Equipment Failure (Explain)

B: Maintenance or Test

C: Refueling

D: Regulatory Restriction

E: Operator Training and License Examination

F: Administrative

G: Operational Error (Explain)

H: Other (Explain)

3 METHOD:

1: Manual

2: Manual Scram

3: Automatic Scram

4: Other (Explain)

4 SYSTEM:

Exhibit G - Instructions for preparation of data entry sheets for Licensee Event Report (LER) File (NUREG 0161)

5 COMPONENT:

Exhibit I: Same Source