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Manager
Plant Licensing

December 11, 2002

U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Attention: Document Control Desk

Subject: Monthly Operating Report
Grand Gulf Nuclear Station
Unit 1
Docket No. 50-416
License No. NPF-29

GNRO-2002/00096

Ladies and Gentlemen:

In accordance with the requirement of Technical Specification 5.6.4, Entergy Operations, Inc. is providing the Monthly Operating Report for Grand Gulf Nuclear Station Unit 1 for November 2002.

This letter does not contain any commitments.

If you have any questions or require additional information, please contact this office.

Yours truly,

A handwritten signature in black ink, appearing to read "CAB" followed by a stylized flourish.

CAB/AMT:amt
attachments:

1. Operating Status
 2. Average Daily Power Level
 3. Unit Shutdown and Power Reductions
- cc: (See Next Page)

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cc:

Hoeg	T. L.	(GGNS Senior Resident)	(w/a)
Levanway	D. E.	(Wise Carter)	(w/a)
Reynolds	N. S.		(w/a)
Smith	L. J.	(Wise Carter)	(w/a)
Thomas	H. L.		(w/o)

U.S. Nuclear Regulatory Commission
ATTN: Mr. E. W. Merschoff (w/2)
Regional Administrator, Region IV
611 Ryan Plaza Drive, Suite 400
Arlington, TX 76011-4005

U.S. Nuclear Regulatory Commission
ATTN: Mr. David H. Jaffe NRR/DLPM (w/2)
ATTN: FOR ADDRESSEE ONLY
ATTN: U.S. Postal Delivery Address Only
Mail Stop OWFN/7D-1
Washington, D.C. 20555-0001

DOCKET NO 50-416
 DATE 12/09/2002
 COMPLETED BY S. D. Lin
 TELEPHONE (601) 437-6793

OPERATING STATUS

1. Unit Name: GGNS UNIT 1
2. Reporting Period: November 2002
3. Licensed Thermal Power (MWt): 3898 MWT
4. Nameplate Rating (Gross MWe): 1372.5 MWE
5. Design Electrical Rating (Net MWe): 1250 MWE
6. Maximum Dependable Capacity (Gross MWe): 1257 MWE
7. Maximum Dependable Capacity (Net MWe): 1207 MWE
8. If changes occur in Capacity Ratings (Items 3 through 7) Since Last Report. Give Reason: N/A
9. Power Level To Which Restricted, If Any (Net MWe): None
10. Reasons For Restrictions, If Any: N/A

	<u>This Month</u>	<u>Yr to Date</u>	<u>Cumulative*</u>
11. Hours in Reporting Period	<u>720</u>	<u>8,016</u>	<u>158,800</u>
12. Number of Hours Reactor was Critical	<u>720.0</u>	<u>7,453.4</u>	<u>135,980.4</u>
13. Reactor Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
14. Hours Generator On-Line	<u>720.0</u>	<u>7,396.1</u>	<u>132,297.4</u>
15. Unit Reserve Shutdown Hours	<u>0</u>	<u>0</u>	<u>0</u>
16. Gross Thermal Energy Generated (MWH)	<u>2,742,211</u>	<u>27,818,859</u>	<u>481,581,525</u>
17. Gross Electrical Energy Generated (MWH)	<u>945,812</u>	<u>9,473,975</u>	<u>157,754,935</u>
18. Net Electrical Energy Generated (MWH)	<u>909,632</u>	<u>9,103,198</u>	<u>151,382,906</u>
19. Unit Service Factor	<u>100.0</u>	<u>92.3</u>	<u>84.6</u>
20. Unit Availability Factor	<u>100.0</u>	<u>92.3</u>	<u>84.6</u>
21. Unit Capacity Factor (Using MDC Net)	<u>104.7</u>	<u>94.1</u>	<u>84.2</u>
22. Unit Capacity Factor (Using DER Net)	<u>101.1</u>	<u>90.9</u>	<u>78.4</u>
23. Unit Forced Outage Rate	<u>0.0</u>	<u>1.0</u>	<u>5.1</u>
24. Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	<u>None</u>		

25. If Shut Down At End of Report Period. Estimated Date of Startup: N/A
26. Units in Test Status (Prior to Commercial Operation):

	<u>Forecast</u>	<u>Achieved</u>
INITIAL CRITICALITY	<u> </u>	<u>08/18/82</u>
INITIAL ELECTRICITY	<u> </u>	<u>10/20/84</u>
COMMERCIAL OPERATION	<u> </u>	<u>07/01/85</u>

* Items 11 through 18 are cumulative results since initial electricity

DOCKET NO	<u>50-416</u>
DATE	<u>12/09/2002</u>
COMPLETED BY	<u>S. D. Lin</u>
TELEPHONE	<u>(601) 437-6793</u>

MONTH: November 2002

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	<u>1301</u>	17	<u>1281</u>
2	<u>1296</u>	18	<u>1283</u>
3	<u>1298</u>	19	<u>1281</u>
4	<u>1300</u>	20	<u>1286</u>
5	<u>1292</u>	21	<u>1289</u>
6	<u>1299</u>	22	<u>1296</u>
7	<u>1175</u>	23	<u>1301</u>
8	<u>1296</u>	24	<u>1299</u>
9	<u>1284</u>	25	<u>1296</u>
10	<u>1275</u>	26	<u>1301</u>
11	<u>1291</u>	27	<u>1304</u>
12	<u>1299</u>	28	<u>1303</u>
13	<u>1305</u>	29	<u>1300</u>
14	<u>1297</u>	30	<u>1100</u>
15	<u>1263</u>	31	<u>N/A</u>
16	<u>710</u>		

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH November 2002

No.	Date	Type (1)	Duration Hours	Reason (2)	Method Of Shutting Down Reactor (3)	Licensee Event Report #	System Code (4)	Component Code (5)	Cause & Corrective Action To Prevent Recurrence (C&CA)
11-001	20021115	F	0.	A	6	N/A	N/A	N/A	Core thermal power was reduced when Circulating Water Pump "B" tripped following failure of load center trip device.

- | | | | | |
|---|--|---|--|--|
| <p>1</p> <p>F: Forced
S: Scheduled</p> | <p>2</p> <p>Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & Licensing Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)</p> | <p>3</p> <p>Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Continued
5-Reduced load
6-Other</p> | <p>4</p> <p>Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)</p> | <p>5</p> <p>Exhibit 1 - Same Source</p> |
|---|--|---|--|--|