

Exelon Generation Company, LLC
LaSalle County Station
2601 North 21st Road
Marseilles, IL 61341-9757

www.exeloncorp.com

December 2, 2002

United States Nuclear Regulatory Commission
Attention: Document Control Desk
Washington, D.C. 20555

LaSalle County Station, Unit 1
Facility Operating License No. NPF-11
NRC Docket No. 50-373

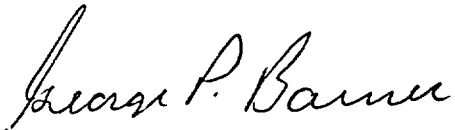
Subject: Unit 2 Cycle 9A Core Operating Limits Report (COLR)

Exelon Generation Company (EGC), LLC, in accordance with LaSalle County Station Technical Specifications (TS) Section 5.6.5, "Core Operating Limits Report," is submitting a revision to the Core Operating Limits Report (COLR). The revision is due to the implementation of new minimum critical power ratio (MCPR) operating limits and limiting heat generation rate (LHGR) limit penalties for control blade history effects on fuel which was suppressed during LaSalle County Station Unit 2 Cycle 9 operations. The penalties are applied to specific core locations to ensure that control blade history effects on Cycle 9 fresh fuel assemblies, which resided in previously suppressed control cells during Unit 2 Cycle 9 operations are properly accounted for in the calculation of maximum nodal LHGR and MCPR.

Additionally, associated administrative changes have also been incorporated.

Should you have any questions concerning this submittal, please contact Mr. Glen Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



George P. Barnes
Site Vice President
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III
NRC Senior Resident Inspector - LaSalle County Station

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