Final Submittal (Blue Paper)

E. I. HATCH NUCLEAR PLANT EXAM 2002-301

50-321 & 50-366

OCTOBER 16 - 18, 21 - 25, & OCTOBER 30, 2002

FINAL SAMPLE PLANS / OUTLINES

Facility: HATC		Da	ite of	Exar	n: <u>1</u> 0	/16-2	24/02			Exar	n Lev	/el: S	ŘO
					 K/A	\ Cat	egory	/ Poi	nts				Deint
Tier	Group	K 1	K 2	К 3	К 4	K 5	К 6	A 1	A 2	A 3	A 4	G *	Point Total
1.	1	3	5	5				4	5			4	26
Emergency & Abnormal	2	2	3	3	語の語			3	3			3	17
Plant Evolutions	Tier Totals	5	8	8				7	8			7	43
	1	2	2	2	2	3	2	2	2	2	2	2	23
2. Plant	2	1	1	1	1	2	1	2	1	1	1	1	13
Systems	3				1			1	1			1	4
	Tier         3         3         3         4         5         3         5         4         3         3         4         40           Totals                  40												
3. Generic K	(nowledge a	nd At	oilities	5	Ca	at 1	Ca	at 2	Ca	at 3	Ca	at 4	
					4			4	<u> </u>	4		5	17
e tv 2. T th d 3. S 5. T 6.* T 6.* T 7. C	444517Note:1.Ensure that at least two topics from every K/A category are sampled within each tier (i.e., the "Tier Totals" in each K/A category shall not be less than two).2.The point total for each group and tier in the proposed outline must match that specified in the table. The final point total for each group and tier may deviate by ±1 from that specified in the table based on NRC revisions. The final exam must total 100 points.3.Select topics from many systems; avoid selecting more than two or three K/A topics from a given system unless they relate to plant-specific priorities.4.Systems/evolutions within each group are identified on the associated outline.5.The shaded areas are not applicable to the category/tier.6.*The generic K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A Catalog, but the topics must be relevant to the applicable evolution or system.												

ES-401		E	merge	l ncy an	BWR SI d Abno	RO Ex rmal F	Amination Outline Form Form Plant Evolutions - Tier 1/Group 1	ES-401-1	(R8, S1)
E/APE # / Name / Safety Function	К1	К2	КЗ	A1	A2	G	K/A Topic(s)	Imp.	Point s
295003 Partial or Complete Loss of AC Pwr / 6		x					<b>AK2.01</b> Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF A.C. POWER and the following: station batteries.	3.2/3.3	1
295006 SCRAM / 1			x			x	AK3.01 Knowledge of the reasons for the following responses as they apply to SCRAM: Reactor water level response. *2.2.22 Knowledge of limiting conditions for operations and safety limits.	3.8/3.9 3.4/4.1	2
295007 High Reactor Pressure / 3				x			AA1.04 Ability to operate and/or monitor the following as they apply to HIGH REACTOR PRESSURE: Safety/relief valve operation.	3.9/4.1	1
295009 Low Reactor Water Level / 2	x					х	<ul> <li>AK1.05 Knowledge of the operational implications of the following concepts as they apply to LOW REACTOR WATER LEVEL: Natural circulation.</li> <li>2.4.1 Knowledge of EOP entry conditions and immediate action steps.</li> </ul>	3.3/3.4 4.3/4.6	2
295010 High Drywell Pressure / 5					x		*AA2.06 Ability to determine and/or interpret the following as they apply to HIGH DRYWELL PRESSURE: Drywell temperature.	3.6/3.6	1
295013 High Suppression Pool Temp. / 5	×		x				AK1.03 Knowledge of the operational implications of the following concepts as they apply to HIGH SUPPRESSION POOL TEMPERATURE: Localized heating. AK3.01 Knowledge of the reasons for the following responses as they apply to HIGH SUPPRESSION POOL TEMPERATURE: Suppression pool cooling operation.	3.0/3.3 3.6/3.8	2
295014 Inadvertent Reactivity Addition / 1		×					AK2.03 Knowledge of the interrelations between INADVERTENT REACTIVITY ADDITION and the following: Fuel temperature.	3.3/3.4	1
295015 Incomplete SCRAM / 1					x		AA2.01 Ability to determine and/or interpret the following as they apply to INCOMPLETE SCRAM: Reactor power.	4.1/4.3	1
295016 Control Room Abandonment / 7			x				AK3.01 Knowledge of the reasons for the following responses as they apply to CONTROL ROOM ABANDONMENT: Reactor SCRAM.	4.1/4.2	1
295017 High Off-site Release Rate / 9						x	*2.3.4 Knowledge of radiation exposure limits and contamination control/including permissible levels in excess of those authorized.	2.5/3.1	1
295023 Refueling Accidents Cooling Mode / 8	×						AK1.03 Knowledge of the operational implications of the following concepts as they apply to REFUELING ACCIDENTS: Inadvertent criticality.	3.7/4.0	1
295024 High Drywell Pressure / 5				×			EA1.04 Ability to operate and/or monitor the following as they apply to HIGH DRYWELL PRESSURE: RHR/LPCI.	4.1/3.9	1
295025 High Reactor Pressure / 3				x	×		EA1.07 Ability to operate and/or monitor the following as they apply to HIGH REACTOR PRESSURE: ARI/RPT/ATWS. *EA2.04 Ability to determine and/or interpret the following as they apply to HIGH REACTOR PRESSURE: Suppression pool level.	4.1/4.1 3.9/3.9	2
295026 Suppression Pool High Water Temp. / 5		x					<b>EK2.04</b> Knowledge of the interrelations between SUPPRESSION POOL HIGH WATER TEMPERATURE and the following: SPDS/ERIS/CRIDS/GDS	2.5/2.8	1

295027 High Containment Temperature / 5							Does not apply to Hatch. Mark III containment only.		
295030 Low Suppression Pool Water Level / 5			<b>, X</b>		х		EK3.03 Knowledge of the reasons for the following responses as they apply to LOW SUPPRESSION POOL WATER LEVEL: RCIC operation. *EA2.01 Ability to determine and/or interpret the following as they apply to LOW SUPPRESSION POOL WATER LEVEL: Suppression pool level.	3.6/3.7 4.1/4.2	2
295031 Reactor Low Water Level / 2						x	*2.4.4 Ability to recognize abnormal indications for system operating parameters which are entry-level conditions for emergency and abnormal operating procedures.	4.0/4.3	1
295037 SCRAM Condition Present and Power Above APRM Downscale or Unknown / 1		х	x				<b>EK2.05</b> Knowledge of the interrelations between SCRAM CONDITION PRESENT AND REACTOR POWER ABOVE APRM DOWNSCALE OR UNKNOWN and the following: CRD hydraulic system. <b>EK3.02</b> Knowledge of the reasons for the following responses as they apply to SCRAM CONDITION PRESENT AND REACTOR POWER ABOVE APRM DOWNSCALE OR UNKNOWN: SBLC injection.	4.0/4.1 4.3/4.5	2
295038 High Off-site Release Rate / 9		х			x		<b>EK2.03</b> Knowledge of the interrelations between HIGH OFF-SITE RELEASE RATE and the following: Plant ventilation systems. <b>EA2.03</b> Ability to determine and/or interpret the following as they apply to HIGH OFF-SITE RELEASE RATE: Radiation levels.	3.6/3.8 3.5/4.3	2
500000 High Containment Hydrogen Conc. / 5				x			EA1.01 Ability to operate and monitor the following as they apply to HIGH CONTAINMENT HYDROGEN CONTROL: Primary containment hydrogen instrumentation.	3.4/3.3	1
						<u> </u>			
			1						
		<u> </u>	<u> </u>	<u> </u>					<u> </u>
K/A Category Totals:	3	5	5	4	5	4	Group Point Total:		26

ES-401		E	mergen	BV cy and	VR SRC	) Exar Ial Pla	mination Outline Form ant Evolutions - Tier 1/Group 2	ES-401-1	(R8,
E/APE # / Name / Safety Function	К1	K2	кз	A1	A2	G	K/A Topic(s)	lmp.	Po
295001 Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4		x					AK2.07 Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF FORCED CORE FLOW CIRCULATION and the following: Core flow indication.	3.4/3.4	1
295002 Loss of Main Condenser Vacuum / 3					x		*AA2.02 Ability to determine and/or interpret the following as they apply to LOSS OF MAIN CONDENSER VACUUM: Reactor power.	3.2/3.3	1
295004 Partial or Total Loss of DC Pwr / 6			x				AK3.03 Knowledge of the reasons for the following responses as they apply to PARTIAL OR COMPLETE LOSS OF D.C. POWER: Reactor SCRAM.	3.1/3.5	1
295005 Main Turbine Generator Trip / 3				x			AA1.05 Ability to operate and/or monitor the following as they apply to MAIN TURBINE GENERATOR TRIP: Reactor/turbine pressure regulating system.	3.6/3.6	1
295008 High Reactor Water Level / 2			x				AK3.01 Knowledge of the reasons for the following responses as they apply to HIGH REACTOR WATER LEVEL: Main turbine trip.	3.4/3.5	1
295011 High Containment Temperature / 5							Does not apply to Hatch. For Mark III containment only.		
295012 High Drywell Temperature / 5				x			AA1.02 Ability to operate and/or monitor the following as they apply to HIGH DRYWELL TEMPERATURE: Drywell cooling system.	3.8/3.8	1
295018 Partial or Total Loss of CCW / 8		x					AK2.02 Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF COMPONENT COOLING WATER and the following: Plant operations.	3.4/3.6	1
295019 Partial or Total Loss of Inst. Air / 8							Not selected.		Ļ
295020 Inadvertent Cont. Isolation / 5 & 7							Not selected.		
295021 Loss of Shutdown Cooling / 4		x					<b>AK2.05</b> Knowledge of the interrelations between LOSS OF SHUTDOWN COOLING and the following: Fuel pool cooling and cleanup system.	2.7/2.8	
295022 Loss of CRD Pumps / 1						x	2.1.30 Ability to locate and operate components / including local controls.	3.9/3.4	
295028 High Drywell Temperature / 5	×						<b>EK1.02</b> Knowledge of the operational implications of the following concepts as they apply to HIGH DRYWELL TEMPERATURE: Equipment environmental qualification.	2.9/3.1	
295029 High Suppression Pool Water Level / 5	×						EK1.01 Knowledge of the operational implications of the following concepts as they apply to HIGH SUPPRESSION POOL WATER LEVEL: Containment integrity.	3.4/3.7	
295032 High Secondary Containment Area Temperature / 5			×				EK3.03 Knowledge of the reasons for the following responses as they apply to HIGH SECONDARY CONTAINMENT AREA TEMPERATURE: Emergency/normal depressurization.	3.5/3.8	
295033 High Secondary Containment Area Radiation Levels / 9						x	*2.3.10 Ability to perform procedures to reduce excessive levels of radiation and guard against personnel exposure.	2.9/3.3	

						1		<u> </u>	
295034 Secondary Containment Ventilation High Radiation / 9					×		*EA2.02 Ability to determine and/or interpret the following as they apply to SECONDARY CONTAINMENT VENTILATION HIGH RADIATION: Cause of high radiation levels.	3.7/4.2	1
295035 Secondary Containment High Differential Pressure / 5						x	*2.1.7 Ability to evaluate plant performance and make operational judgments based on operating characteristics / reactor behavior / and instrument interpretation.	3.7/4.4	1
295036 Secondary Containment High Sump/Area Water Level / 5				x			EA1.04 Ability to operate and/or monitor the following as they apply to SECONDARY CONTAINMENT HIGH SUMP/AREA WATER LEVEL: Radiation monitoring.	3.1/3.4	1
600000 Plant Fire On Site / 8					x		AA2.06 Ability to determine and interpret the following as they apply to PLANT FIRE ON SITE: Need for pressurizing control room (recirculation mode).	2.5/2.8	1
K/A Category Point Totals:	2	3	3	3	3	3	Group Point Total:		17

ES-401					BV Pla	VR SR	O Exa	minatio - Tier 2	on Out 2/Grou	line p 1		Form	1 ES-401-1	(R8,
System # / Name	К1	К2	КЗ	К4	К5	К6	A1	A2	A3	A4	G	K/A Topic(s)	lmp.	Po
201005 RCIS												System does not apply to Hatch.	-	
202002 Recirculation Flow Control			x			-						K3.05 Knowledge of the effect that a loss or malfunction of the RECIRCULATION FLOW CONTROL SYSTEM will have on the following: Recirculation pump speed.	3.2/3.3	1
203000 RHR/LPCI: Injection Mode							x					A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RHR/LPCI: INJECTION MODE controls including: Reactor water level.	4.2/4.3	1
206000 HPCI					x	×						*K5.08 Knowledge of the operational implications of the following concepts as they apply to HIGH PRESSURE COOLANT INJECTION SYSTEM: Vacuum breaker operation. K6.08 Knowledge of the effect that a loss or malfunction of the following will have on the HIGH PRESSURE COOLANT INJECTION SYSTEM: Reactor pressure.	3.0/3.2 3.8/3.8	2
207000 Isolation (Emergency) Condenser												System does not apply to Hatch.		
209001 LPCS											x	*2.2.21 Knowledge of pre and post maintenance operability requirements.	2.3/3.5	1
209002 HPC\$												System does not apply to Hatch.		
211000 SLC									x	x		A3.04 Ability to monitor automatic operations of the STANDBY LIQUID CONTROL SYSTEM including: Reactor power. A4.01 Ability to manually operate and/or monitor in the control room: Tank level.	4.3/4.4 3.9/3.9	2
212000 RPS				x								<b>K4.06</b> Knowledge of REACTOR PROTECTION SYSTEM design feature(s) and/or interlocks which provide for the following: Select rod Insertion.	3.0/3.0	1
215004 Source Range Monitor					x							*K5.03 Knowledge of the operational implications of the following concepts as they apply to SOURCE RANGE MONITOR (SRM) SYSTEM: Changing detector position.	2.8/2.8	1
215005 APRM / LPRM								×				A2.03 Ability to (a) predict the impacts of the following on the AVERAGE POWER RANGE MONITOR/LOCAL POWER RANGE MONITOR SYSTEM; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Inoperative trip (all causes).	3.6/3.8	1
216000 Nuclear Boiler Instrumentation		x	1							<u> </u>		K2.01 Knowledge of electrical power supplies to the following: <u>Analog trip system</u> .	2.8/2.8	1

							· .					`	
217000 RCIC	×										K1.01 Knowledge of the physical connections and/or cause-effect relationships between REACTOR CORE ISOLATION COOLING SYSTEM (RCIC) and the following: Condensate storage and transfer system.	3.5/3.5	1
218000 ADS										х	*2.2.22 Knowledge of limiting conditions for operations and safety limits.	3.4/4.1	1
223001 Primary CTMT and Auxiliaries								x			A2.12 Ability to (a) predict the impacts of the following on the PRIMARY CONTAINMENT SYSTEM AND AUXILIARIES; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Abnormal suppression pool temperature.	3.7/3.8	1
223002 PCIS/Nuclear Steam Supply Shutoff	x										K1.07 Knowledge of the physical connections and/or cause-effect relationships between PRIMARY CONTAINMENT ISOLATION SYSTEM/NUCLEAR STEAM SUPPLY SHUT-OFF and the following: Reactor core isolation cooling.	3.4/3.6	1
226001 RHR/LPCI: CTMT Spray Mode		x									K2.02 Knowledge of electrical power supplies to the following: Pumps.	2.9/2.9	1
239002 SRVs							x				A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RELIEF/SAFETY VALVES controls including: Tail pipe temperature.	3.3/3.4	1
241000 Reactor/Turbine Pressure Regulator						×					K6.05 Knowledge of the effect that a loss or malfunction of the following will have on the REACTOR/TURBINE PRESSURE REGULATING SYSTEM: Condenser vacuum.	3.4/3.4	1
259002 Reactor Water Level Control			x								K3.02 Knowledge of the effect that a loss or malfunction of the REACTOR WATER LEVEL CONTROL SYSTEM will have on the following: Reactor feedwater system.	3.7/3.7	1
261000 SGTS				x							<b>K4.01</b> Knowledge of STANDBY GAS TREATMENT SYSTEM design feature(s) and/or interlocks which provide for the following: Automatic system initiation.	3.7/3.8	1
262001 AC Electrical Distribution									x		A4.02 Ability to manually operate and/or monitor in the control room: Synchroscope, including understanding of running and incoming voltages.	3.4/3.4	1
264000 EDGs					x						*K5.06 Knowledge of the operational implications of the following concepts as they apply to EMERGENCY GENERATORS (DIESEL/JET): Load sequencing.	3.4/3.5	1

$\sum_{i=1}^{n}  A_i  =  A_i  = $							Ν.						
290001 Secondary CTMT									x			A3.01 Ability to monitor automatic operations 3.9/4.0 of the SECONDARY CONTAINMENT including: Secondary containment isolation.	1
K/A Category Point Totals:	2	2	2	2	3	2	2	2	2	2	2	Group Point Total:	23

×

ES-401					BV Pla	VR SR ant Sys	O Exa stems	minatio - Tier 2	on Out 2/Grou	ine p 2		Form	ES-401-1 (	(R8, S1)
System # / Name	К1	К2	КЗ	К4	K5	K6	A1	A2	A3	A4	G	K/A Topic(s)	Imp.	Point s
201001 CRD Hydraulic												Not selected.		
201002 RMCS									х			A3.03 Ability to monitor automatic operations of the REACTOR MANUAL CONTROL SYSTEM including: rod drift alarm.	3.2/3.2	1
201004 RSCS										 		Does not apply to Hatch.		
201006 RWM						i						Not selected.		<b> </b>
202001 Recirculation				-			x					A1.07 Ability to predict and/or monitor changes in parameters associated with operating the RECIRCULATION SYSTEM controls including: Recirculation pump speed.	2.7/2.8	1
204000 RWCU					x							*K5.08 Knowledge of the operational implications of the following concepts as they apply to REACTOR WATER CLEANUP SYSTEM: Temperature measurement.	2.6/2.6	1
205000 Shutdown Cooling											x	*2.1.22 Ability to determine Mode of Operation.	2.8/3.3	1
214000 RPIS				x								<b>K4.01</b> Knowledge of ROD POSITION INFORMATION SYSTEM design feature(s) and/or interlocks which provide for the following: Reed switch locations.	3.0/3.1	1
215002 RBM			1.									Not selected.		<u> </u>
215003 IRM												Not selected.		
219000 RHR/LPCI: Torus/Pool Cooling Mode								x				A2.08 Ability to (a) predict the impacts of the following on the RHR/LPCI: TORUS/SUPPRESSION POOL COOLING MODE; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Pump seal failure.	2.8/3.1	1
230000 RHR/LPCI: Torus/Pool Spray Mode												Changed to 272000K2.05 due to KA selected was the same as 226001K2.02.		
234000 Fuel Handling Equipment						x					<b>K6.02</b> Knowledge of the effect that a loss or malfunction of the following will have on the FUEL HANDLING EQUIPMENT: Reactor manual control system.		2.8/3.5	1
239003 MSIV Leakage Control			$\mathbf{T}$	1								Does not apply to Hatch.		

245000 Main Turbine Gen. and Auxiliaries	×											K1.09 Knowledge of the physical connections and/or cause-effect relationships between MAIN TURBINE GENERATOR AND AUXILIARY SYSTEMS and the following: D.C. electrical distribution.2.7/2.7	1
259001 Reactor Feedwater												Not selected.	
262002 UPS (AC/DC)												Not selected.	ļ
263000 DC Electrical Distribution			х									K3.01 Knowledge of the effect that a loss or malfunction of the D.C. ELECTRICAL DISTRIBUTION will have on the following: Emergency generators.3.4/3.8	1
271000 Offgas					-							Not selected.	
272000 Radiation Monitoring		x										<b>K2.05</b> Knowledge of electrical power 2.6/2.9 supplies to the following: Reactor building ventilation monitors.	1*
286000 Fire Protection	_						x					A1.01 Ability to predict and/or monitor 2.9/2.9 changes in parameters associated with operating the FIRE PROTECTION SYSTEM controls including: System pressure.	1
290003 Control Room HVAC					х							K5.02 Knowledge of the operational 2.8/2.8 implications of the following concepts as they apply to CONTROL ROOM HVAC: Differential pressure control.	1
300000 Instrument Air												Not selected.	
400000 Component Cooling Water										x		A4.01 Ability to manually operate and/or monitor in the control room: CCW indications and control.	1
K/A Category Point Totals:			1	1	2	1	2	1	1	1	1	Group Point Total:	13

ES-401					BV Pla	/R SRC ant Syst	) Exami ems - 1	nation ( lier 2/G	outline			Form	ES-401-1	(R8, S1
System # / Name	К1	К2	КЗ	К4	K5	К6	A1	A2	A3	A4	G	K/A Topic(s)	Imp.	Point s
201003 Control Rod and Drive Mechanism												Not selected.		
215001 Traversing In-core Probe												Not selected.	······	
233000 Fuel Pool Cooling and Cleanup								<u> </u>				Not selected.		
239001 Main and Reheat Steam				×								K4.04 Knowledge of MAIN AND REHEAT STEAM SYSTEM design feature(s) and/or interlocks which provide for the following: limits steam flow during a steam line rupture to 200%	3.4/3.5	1
256000 Reactor Condensate												Not selected.		
268000 Radwaste							x					A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RADWASTE controls including: Radiation level.	2.7/3.1	1
288000 Plant Ventilation								x				A2.05 Ability to (a) predict the impacts of the following on the PLANT VENTILATION SYSTEMS; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Extreme outside weather conditions.	2.6/2.7	1
290002 Reactor Vessel Internals											x	<b>2.1.28</b> Knowledge of the purpose and function of major system components and controls.	3.2/3.3	1
K/A Category Point Totals:				1			1	1			1	Group Point Total:		4
	•					Plant	-Specifi	ic Priorit	ies					
System / Top	ic					Re	ecomme	ended R	eplacer	nent for		Reason		Poin
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						+								
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······································						1	<u> </u>							
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Plant-Specific Priority Total (limit 10):	

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Facility: HATCH		Da	ate of	Exa	m: 10	/16-2	24/02			Exar	n Lev	vel: F	RO	
							egor		nts					
Tier	Group	К 1	К 2	К 3	К 4	К 5	К 6	A 1	A 2	A 3	A 4	G *	Point Total	
1.	1	1	2	2			haise. Friise	5	2			1	13	
Emergency & Abnormal	2	3	5	5				1	2			3	19	
Plant	3	1	1	1				1					4	
Evolutions	Tier Totals	5 8 8						7	4			4	36	
	1	3	3	3	2	1	3	3	3	3	2	2	28	
2. Plant	2	2	2	2	3	2	1	2	1	1	2	1	19	
Systems	3						1	1	1			1	4	
	Tier Totals	5	5	5	5	3	5	6	5	4	4	4	51	
3. Generic k	(nowledge a	nd At										13		
e tv 2. T ti d	ach tier (i.e., wo). he point tota nat specified eviate by ±1 nal exam mu	4 $3$ $2$ $4$ $10e that at least two topics from every K/A category are sampled withiner (i.e., the "Tier Totals" in each K/A category shall not be less thanint total for each group and tier in the proposed outline must matchecified in the table. The final point total for each group and tier mayby ±1 from that specified in the table based on NRC revisions. Thecam must total 100 points.topics from many systems; avoid selecting more than two or three K/A$												
t to	opics from a Systems/evol	giver	n syst	tem ι	inless	s they	y rela	ite to	plant	t-spe	cific p	oriorit	ies.	
4. C 5. T	he shaded a	areas	are r	not a		ible t	o the	cate	gory/	tier.		14		

- 5. The shaded areas are not applicable to the category/tier.
  6.\* The generic K/As in Tiers 1 and 2 shall be selected from Section 2 of the K/A
- Catalog, but the topics must be relevant to the applicable evolution or system.
  On the following pages, enter the K/A numbers, a brief description of each topic, the topics' importance ratings for the SRO license level, and the point totals for each system and category. K/As below 2.5 should be justified on the basis of plant-specific priorities. Enter the tier totals for each category in the table above.

		<u>اع</u>	nerge	ncy an	a Abric	imai i	Plant Evolutions - Tier 1/Group 1		<del></del>
E/APE # / Name / Safety Function	К1	К2	КЗ	A1	A2	G	K/A Topic(s)	Imp.	Poi s
295005 Main Turbine Generator Trip / 3				х			AA1.05 Ability to operate and/or monitor the following as they apply to MAIN TURBINE GENERATOR TRIP: Reactor/turbine pressure regulating system.	3.6/3.6	1*
295006 SCRAM / 1			x				<b>AK3.01</b> Knowledge of the reasons for the following responses as they apply to SCRAM: Reactor water level response.	3.8/3.9	1*
295007 High Reactor Pressure / 3				х			AA1.04 Ability to operate and/or monitor the following as they apply to HIGH REACTOR PRESSURE: Safety/relief valve operation.	3.9/4.1	1*
295009 Low Reactor Water Level / 2	x					x	<ul> <li>AK1.05 Knowledge of the operational implications of the following concepts as they apply to LOW REACTOR WATER LEVEL: Natural circulation.</li> <li>2.4.1 knowledge of EOP entry conditions and immediate action steps.</li> </ul>	3.3/3.4 4.3/4.6	2*
295010 High Drywell Pressure / 5					x		AA2.02 Ability to determine and/or interpret the following as they apply to HIGH DRYWELL PRESSURE: Drywell pressure.	3.8/3.9	1
295014 Inadvertent Reactivity Addition / 1		x					AK2.03 Knowledge of the interrelations between INADVERTENT REACTIVITY ADDITION and the following: Fuel temperature.	3.3/3.4	1*
295015 Incomplete SCRAM / 1					x		AA2.01 Ability to determine and/or interpret the following as they apply to INCOMPLETE SCRAM: Reactor power.	4.1/4.3	1*
295024 High Drywell Pressure / 5				x			EA1.04 Ability to operate and/or monitor the following as they apply to HIGH DRYWELL PRESSURE: RHR/LPCI.	4.1/3.9	1*
295025 High Reactor Pressure / 3		<u> </u>		x			EA1.07 Ability to operate and/or monitor the following as they apply to HIGH REACTOR PRESSURE: ARI/RPT/ATWS.	4.1/4.1	1*
295031 Reactor Low Water Level / 2							Not selected.		ļ
295037 SCRAM Condition Present and Power Above APRM Downscale or Unknown / 1		X	x				<b>EK2.05</b> Knowledge of the interrelations between SCRAM CONDITION PRESENT AND REACTOR POWER ABOVE APRM DOWNSCALE OR UNKNOWN and the following: CRD hydraulic system. <b>EK3.02</b> Knowledge of the reasons for the following responses as they apply to SCRAM CONDITION PRESENT AND REACTOR POWER ABOVE APRM DOWNSCALE OR UNKNOWN: SBLC injection.	4.0/4.1 4.3/4.5	2*
500000 High Containment Hydrogen Conc. / 5				×			EA1.01 Ability to operate and monitor the following as they apply to HIGH CONTAINMENT HYDROGEN CONTROL: Primary containment hydrogen instrumentation.	3.4/3.3	1*
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K/A Category Totals:	1	2	2	5	2	1	Group Point Total:	

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ES-401		E	merge	ncy and	BWR RO	D Exar mal Pla	nination Outline Form ant Evolutions - Tier 1/Group 2	ES-401-2	(R8, S1)
E/APE # / Name / Safety Function	К1	K2	КЗ	A1	A2	G	K/A Topic(s)	Imp.	Point s
295001 Partial or Complete Loss of Forced Core Flow Circulation / 1 & 4	-	x					AK2.07 Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF FORCED CORE FLOW CIRCULATION and the following: Core flow indication.	3.4/3.4	1*
295002 Loss of Main Condenser Vacuum / 3						x	2.1.2 Knowledge of operator responsibilities during all modes of plant operation.	3.0/4.0	1
295003 Partial or Complete Loss of AC Pwr / 6		x					AK2.01 Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF A.C. POWER and the following: station batteries.	3.2/3.3	1
295004 Partial or Complete Loss of DC Pwr / 6			x				AK3.03 Knowledge of the reasons for the following responses as they apply to PARTIAL OR COMPLETE LOSS OF D.C. POWER: Reactor SCRAM.	3.1/3.5	1
295008 High Reactor Water Level / 2			x				AK3.01 Knowledge of the reasons for the following responses as they apply to HIGH REACTOR WATER LEVEL: Main turbine trip.	3.4/3.5	1*
295011 High CTMT Temperature / 5							Does not apply to Hatch. For Mark III containment only.		<u> </u>
295012 High Drywell Temperature / 5				x			AA1.02 Ability to operate and/or monitor the following as they apply to HIGH DRYWELL TEMPERATURE: Drywell cooling system.	3.8/3.8	1*
295013 High Suppression Pool Temp. / 5	×		x				AK1.03 Knowledge of the operational implications of the following concepts as they apply to HIGH SUPPRESSION POOL TEMPERATURE: Localized heating. AK3.01 Knowledge of the reasons for the following responses as they apply to HIGH SUPPRESSION POOL TEMPERATURE: Suppression pool cooling operation.	3.0/3.3 3.6/3.8	2*
295016 Control Room Abandonment / 7			x				AK3.01 Knowledge of the reasons for the following responses as they apply to CONTROL ROOM ABANDONMENT: Reactor SCRAM.	4.1/4.2	1*
295017 High Off-site Release Rate / 9							Not selected.		ļ
295018 Partial or Complete Loss of CCW / 8		×					AK2.02 Knowledge of the interrelations between PARTIAL OR COMPLETE LOSS OF COMPONENT COOLING WATER and the following: Plant operations.	3.4/3.6	1*
295019 Part. or Comp. Loss of Inst. Air / 8							Not selected.	_	<u> </u>
295020 Inadvertent Cont. Isolation / 5 & 7						x	2.1.31 Ability to locate control room switches / controls and indications and to determine that they are correctly reflecting the desired plant lineup.	4.2/3.9	1
295022 Loss of CRD Pumps / 1						x	2.1.30 Ability to locate and operate components / including local controls.	3.9/3.4	1*
295026 High Suppression Pool Water Temp. / 5		x					<b>EK2.04</b> Knowledge of the interrelations between SUPPRESSION POOL HIGH WATER TEMPERATURE and the following: SPDS/ERIS/CRIDS/GDS.	2.5/2.8	1*
295027 High Containment Temperature / 5							Does not apply to Hatch. Mark III containment only.		

295028 High Drywell Temperature / 5	x						EK1.02 Knowledge of the operational implications of the following concepts as they apply to HIGH DRYWELL TEMPERATURE: Equipment environmental qualification.	2.9/3.1	1*
295029 High Suppression Pool Water Level / 5	x						EK1.01 Knowledge of the operational implications of the following concepts as they apply to HIGH SUPPRESSION POOL WATER LEVEL: Containment integrity.	3.4/3.7	1*
295030 Low Suppression Pool Water Level / 5			x				EK3.03 Knowledge of the reasons for the following responses as they apply to LOW SUPPRESSION POOL WATER LEVEL: RCIC operation.	3.6/3.7	1*
295033 High Sec. Cont. Area Rad. Levels / 9			<u> </u>				Not selected.		 
295034 Sec. Cont. Ventilation High Rad. / 9							Not selected.		
295038 High Off-site Release Rate / 9		x			x		<b>EK2.03</b> Knowledge of the interrelations between HIGH OFF-SITE RELEASE RATE and the following: Plant ventilation systems. <b>EA2.03</b> Ability to determine and/or interpret the following as they apply to HIGH OFF-SITE RELEASE RATE: Radiation levels.	3.6/3.8 3.5/4.3	2*
600000 Plant Fire On Site / 8					×		AA2.06 Ability to determine and interpret the following as they apply to PLANT FIRE ON SITE: Need for pressurizing control room (recirculation mode).	2.5/2.8	1*
K/A Category Point Totals:	3	5	5	1	2	3	Group Point Total:		19

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ES-401		E	merge	ncy an	BWR I d Abno	RO Ex ormal F	amination Outline Form Plant Evolutions - Tier 1/Group 3	ES-401-2 (	(R8, S1
E/APE # / Name / Safety Function	К1	К2	КЗ	A1	A2	G	K/A Topic(s)	lmp.	Poin s
295021 Loss of Shutdown Cooling / 4	+	x					AK2.05 Knowledge of the interrelations between LOSS OF SHUTDOWN COOLING and the following: Fuel pool cooling and cleanup system.	2.7/2.8	1*
295023 Refueling Accidents / 8	×						AK1.03 Knowledge of the operational implications of the following concepts as they apply to REFUELING ACCIDENTS: Inadvertent criticality.	3.7/4.0	1
295032 High Secondary Containment Area Temperature / 5			x				EK3.03 Knowledge of the reasons for the following responses as they apply to HIGH SECONDARY CONTAINMENT AREA TEMPERATURE: Emergency/normal depressurization.	3.5/3.8	1*
295035 Secondary Containment High Differential Pressure / 5							Not selected.		 
295036 Secondary Containment High Sump/Area Water Level / 5				x			EA1.04 Ability to operate and/or monitor the following as they apply to SECONDARY CONTAINMENT HIGH SUMP/AREA WATER LEVEL: Radiation monitoring.	3.1/3.4	1*
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Nut o to Duite Tetala	1	1	1	1		Group Point Total:	4
K/A Category Point Totals:	!	<u> </u>	<u> </u>		<u>L.,</u>		

ES-401					B\ Pla	NR RO	D Exan stems	nination Tier 2	n Outli 2/Grou	ne p1		Form	1 ES-401-2	(R8, 9
System # / Name	K1	К2	кз	К4	K5	К 6	A1	A2	A3	A4	G	K/A Topic(s)	Imp.	Po
201001 CRD Hydraulic		x									x	<b>K2.02</b> Knowledge of electrical power supplies to the following: Scram valve solenoids. <b>2.1.28</b> Knowledge of the purpose and function of major system components and controls.	3.6/3.7 3.2/3.3	2
201002 RMCS									x			A3.03 Ability to monitor automatic operations of the REACTOR MANUAL CONTROL SYSTEM including: rod drift alarm.	3.2/3.2	1*
201005 RCIS												System does not apply to Hatch.	 	1
202002 Recirculation Flow Control			x			-						K3.05 Knowledge of the effect that a loss or malfunction of the RECIRCULATION FLOW CONTROL SYSTEM will have on the following: Recirculation pump speed.	3.2/3.3	1*
203000 RHR/LPCI: Injection Mode							x					A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RHR/LPCI: INJECTION MODE controls including: Reactor water level.	4.2/4.3	1*
206000 HPCI						×		×				K6.08 Knowledge of the effect that a loss or malfunction of the following will have on the HIGH PRESSURE COOLANT INJECTION SYSTEM: Reactor pressure. A2.16 Ability to (a) predict the impacts of the following on the HIGH PRESSURE COOLANT INJECTION SYSTEM; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: High drywell pressure.	3.8/3.8 4.0/4.1	1*
207000 Isolation (Emerg.) Condenser												System does not apply to Hatch.		_
209001 LPCS					×						×	<b>K5.01</b> Knowledge of the operational implications of the following concepts as they apply to LOW PRESSURE CORE SPRAY SYSTEM: Indications of pump cavitation. <b>2.4.31</b> Knowledge of annunciators alarms and indications / and use of the response instructions.	2.6/2.7 3.3/3.4	2
209002 HPCS											<u> </u>	System does not apply to Hatch.		<u> </u>
211000 SLC					-				x	x		A3.04 Ability to monitor automatic operations of the STANDBY LIQUID CONTROL SYSTEM including: Reactor power. A4.01 Ability to manually operate and/or monitor in the control room: Tank level.	4.3/4.4 3.9/3.9	2*
212000 RPS				x					x			<b>K4.06</b> Knowledge of REACTOR PROTECTION SYSTEM design feature(s) and/or interlocks which provide for the following: Select rod insertion. <b>A3.05</b> Ability to monitor automatic operations of the REACTOR PROTECTION SYSTEM including; SCRAM instrument volume level.	3.0/3.0 3.9/3.9	1*

215003 IRM			ł				ľ	×	A4.05 Ability to manually operate and/or monitor in the control room: Trip bypasses.	3.4/3.
215004 SRM		x				1			<b>K2.01</b> Knowledge of electrical power supplies to the following: SRM channels/detectors.	2.6/2
215005 APRM / LPRM						x			A2.03 Ability to (a) predict the impacts of the following on the AVERAGE POWER RANGE MONITOR/LOCAL POWER RANGE MONITOR SYSTEM; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Inoperative trip (all causes).	3.6/3
216000 Nuclear Boiler Instrumentation		x							 K2.01 Knowledge of electrical power supplies to the following: Analog trip system.	2.8/2
217000 RCIC	×								K1.01 Knowledge of the physical connections and/or cause-effect relationships between REACTOR CORE ISOLATION COOLING SYSTEM (RCIC) and the following: Condensate storage and transfer system.	3.5/3
218000 ADS									Not selected.	
223001 Primary CTMT and Auxiliaries						x			A2.12 Ability to (a) predict the impacts of the following on the PRIMARY CONTAINMENT SYSTEM AND AUXILIARIES; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Abnormal suppression pool temperature.	3.7/3
223002 PCIS/Nuclear Steam Supply Shutoff	x								K1.07 Knowledge of the physical connections and/or cause-effect relationships between PRIMARY CONTAINMENT ISOLATION SYSTEM/NUCLEAR STEAM SUPPLY SHUT-OFF and the following: Reactor core isolation cooling.	3.4/3
239002 SRVs				x	x				A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RELIEF/SAFETY VALVES controls including: Tail pipe temperature. K6.05 Knowledge of the effect that a loss or malfunction of the following will have on the RELIEF/SAFETY VALVES: Vacuum breaker operation.	3.3/
241000 Reactor/Turbine Pressure Regulator		i		x					K6.05 Knowledge of the effect that a loss or malfunction of the following will have on the REACTOR/TURBINE PRESSURE REGULATING SYSTEM: Condenser vacuum.	3.4/
259001 Reactor Feedwater	×								K1.05 Knowledge of the physical connections and/or cause-effect relationships between REACTOR FEEDWATER SYSTEM and the following: Condensate system.	3.2/

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K/A Category Point Totals:	Î,	3		T_	2	3	2	3	2	2	Group Point Total:	
264000 EDGs			x			x					K3.01 Knowledge of the effect that a loss or malfunction of the EMERGENCY GENERATORS will have on the following: Emergency core cooling systems. A1.01 Ability to predict and/or monitor changes in parameters associated with operating the EMERGENCY GENERATORS controls including: Lube oil temperature.4.2/4.4	2
261000 SGTS				x							K4.01 Knowledge of STANDBY GAS TREATMENT SYSTEM design feature(s) and/or interlocks which provide for the following: Automatic system initiation.	1'
259002 Reactor Water Level Control			х								K3.02 Knowledge of the effect that a loss or malfunction of the REACTOR WATER LEVEL CONTROL SYSTEM will have on the following: Reactor feedwater system.	1*

ES-401	ES-401 BWR RO Examination Outline Form ES-401-2 Plant Systems - Tier 2/Group 2													
System # / Name	К1	К2	КЗ	К4	К5	K6	A1	A2	A3	A4	G	K/A Topic(s)	Imp.	Point s
201003 Control Rod and Drive Mechanism		1			<u> </u>				<u> </u>	<u> </u>		Not selected.		<u> </u>
201004 RSCS			<u> </u>		<u> </u>		ļ		<u>                                     </u>	<b> </b>	<b> </b> -	Not selected.		
201006 RWM					<u> </u>					<u> </u>	1	Not selected.		<u> </u>

202001 Recirculation						х				A1.07 Ability to predict and/or monitor changes in parameters associated with operating the RECIRCULATION SYSTEM controls including: Recirculation pump speed.	2.7/2.8	1*
204000 RWCU					x					K5.04 Knowledge of the operational implications of the following concepts as they apply to REACTOR WATER CLEANUP SYSTEM: Heat exchanger operation.	2.7/2.7	1
205000 Shutdown Cooling			x							K3.04 Knowledge of the effect that a loss or malfunction of the SHUTDOWN COOLING SYSTEM (RHR SHUTDOWN COOLING MODE) will have on the following: Recirculation loop temperatures.	3.7/3.7	1
214000 RPIS				×						<b>K4.01</b> Knowledge of ROD POSITION INFORMATION SYSTEM design feature(s) and/or interlocks which provide for the following: Reed switch locations.	3.0/3.1	1*
215002 RBM		:							х	2.1.23 Ability to perform specific system and integrated plant procedures during different modes of plant operation.	3.9/4.0	1
219000 RHR/LPCI: Torus/Pool Cooling Mode							×			A2.08 Ability to (a) predict the impacts of the following on the RHR/LPCI: TORUS/SUPPRESSION POOL COOLING MODE; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Pump seal failure.	2.8/3.1	1*
226001 RHR/LPCI: CTMT Spray Mode		x								K2.02 Knowledge of electrical power supplies to the following: Pumps.	2.9/2.9	1*
230000 RHR/LPCI: Torus/Pool Spray Mode						Ţ				Changed to 272000K2.05 due to KA selected was the same as 226001K2.02.		
239001 Main and Reheat Steam				×						<b>K4.04</b> Knowledge of MAIN AND REHEAT STEAM SYSTEM design feature(s) and/or interlocks which provide for the following: limits steam flow during a steam line rupture to 200%.	3.4/3.5	1*
245000 Main Turbine Gen. and Auxiliaries	x									K1.09 Knowledge of the physical connections and/or cause-effect relationships between MAIN TURBINE GENERATOR AND AUXILIARY SYSTEMS and the following: D.C. electrical distribution.	2.7/2.7	1*
256000 Reactor Condensate	×									K1.05 Knowledge of the physical connections and/or cause-effect relationships between REACTOR CONDENSATE SYSTEM and the following: CRD hydraulic system.	3.1/3.1	1
262001 AC Electrical Distribution								x		A4.02 Ability to manually operate and/or monitor in the control room: Synchroscope, including understanding of running and incoming voltages.	3.4/3.4	1*

K/A Category Point Totals:	2	2	2	3	2	1	2	1	1	2	1	Group Point Total:	19
400000 Component Cooling Water										x		A4.01 Ability to manually operate and/or monitor in the control room: CCW indications and control.	1*
300000 Instrument Air						x						<b>K6.12</b> Knowledge of the effect that a loss or malfunction of the following will have on the INSTRUMENT AIR SYSTEM: Breakers, relays and disconnects.	1
290003 Control Room HVAC					x							K5.02 Knowledge of the operational 2.8/2.8 implications of the following concepts as they apply to CONTROL ROOM HVAC: Differential pressure control.	1*
290001 Secondary CTMT								-	x			A3.01 Ability to monitor automatic operations of the SECONDARY CONTAINMENT including: Secondary containment isolation.	1*
286000 Fire Protection							х					A1.01 Ability to predict and/or monitor 2.9/2.9 changes in parameters associated with operating the FIRE PROTECTION SYSTEM controls including: System pressure.	1*
272000 Radiation Monitoring		х							1	-		K2.05 Knowledge of electrical power 2.6/2.9 supplies to the following: Reactor building ventilation monitors.	1*
271000 Offgas				х					1			K4.08 Knowledge of OFFGAS SYSTEM 3.1/3.3 design feature(s) and/or interlocks which provide for the following: Automatic system isolation.	1
263000 DC Electrical Distribution			x								5	K3.01 Knowledge of the effect that a loss or malfunction of the D.C. ELECTRICAL DISTRIBUTION will have on the following: Emergency generators.       3.4/3.8	1*
262002 UPS (AC/DC)												Not selected.	

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ES-401					Pi	WR RC ant Sys	stems	Tier 2	/Grou	p <u>3</u>	<u> </u>		<u></u>	<u> </u>
System # / Name	К1	К2	КЗ	K4	K5	K6	A1	A2	A3	A4	G	K/A Topic(s)	Imp.	Poin s
215001 Traversing In-core Probe	<u> </u>											Not selected.		
233000 Fuel Pool Cooling and Cleanup												Not selected.		
234000 Fuel Handling Equipment						x						K6.02 Knowledge of the effect that a loss or malfunction of the following will have on the FUEL HANDLING EQUIPMENT: Reactor manual control system.	2.8/3.5	1*
239003 MSIV Leakage Control												Does not apply to Hatch.	ļ	
268000 Radwaste							x					A1.01 Ability to predict and/or monitor changes in parameters associated with operating the RADWASTE controls including: Radiation level.	2.7/3.1	1*
288000 Plant Ventilation								×				A2.05 Ability to (a) predict the impact of the following on the PLANT VENTILATION SYSTEMS; and (b) based on those predictions, use procedures to correct, control, or mitigate the consequences of those abnormal conditions or operations: Extreme outside weather conditions.	2.6/2.7	1*
290002 Reactor Vessel Internals											x	<b>2.1.28</b> Knowledge of the purpose and function of major system components and controls.	3.2/3.3	1*
<u></u>	_	1	1											
K/A Category Point Totals:		Ť	1	<u>+</u>		1	1	1			1	Group Point Total:		4
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System / To	opic			÷		Re	comm	ended	Replac	cemen	t for	Reason		Pos
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Plant-Specific Priority Total:	limit 10)				

Form ES-401-5 (R8, S1)

Facility: HA	Facility: HATCH Date of Exam: 10/16-24/02 Exam Lev									
Category	K/A #	Торіс	Imp.	Points						
	2.1.2	Knowledge of operator responsibilities during all modes of plant operation.	3.0/4.0	1						
Conduct of Operations	2.1.10	Knowledge of conditions and limitations in the facility license.	2.7/3.9	1						
	2.1.21	Ability to obtain and verify controlled procedure copy.	3.1/3.2	1*						
	2.1.32	Ability to explain and apply system limits and precautions.	3.4/3.8	1*						
	Total									
	2.2.1	Ability to perform pre-startup procedures for the facility / including operating those controls associated with plant equipment that could affect reactivity.	3.7/3.6	1*						
Equipment Control	2.2.3	Knowledge of the design / procedural / and operational differences between units.	3.1/3.3	1						
	2.2.13	Knowledge of tagging and clearance procedures.	3.6/3.8	1						
	Total									
Radiation Control	2.3.1	Knowledge of 10 CFR:20 and related facility radiation control requirements.	2.6/3.0	1*						
	2.3.2	Knowledge of facility ALARA program.	2.5/2.9	1*						
	Total			2						
i	2.4.12	Knowledge of crew roles and responsibilities during EOP flowchart use.	3.4/3.9	1*						
	2.4.16	Knowledge of EOP implementation hierarchy and coordination with other support procedures.	3.0/4.0	1*						
Emergency	2.4.43	Knowledge of emergency communication systems and techniques.	2.8/3.5	1*						
Procedures/ Plan	2.4.47	Ability to diagnose and recognize trends in an accurate and timely manner utilizing the appropriate control room reference material.	3.4/3.7	1*						
	Total	1	- I	4						
Tier 3 Point T		SRO)		13/17						

## Generic Knowledge and Abilities Outline (Tier 3)

Form ES-401-5 (R8, S1)

Facility: HATC	Ж	Date of Exam: 10/16-24/02	Exam Lev	el: SRO					
Category	K/A #	Торіс	lmp.	Points					
	2.1.4*	Knowledge of shift staffing requirements.	2.3/3.4	1					
Conduct of Operations	2.1.5*	Ability to locate and use procedures and directives related to shift staffing activities.	2.3/3.4	1					
	2.1.21	Ability to obtain and verify controlled procedure copy.	3.1/3.2	1					
	2.1.32	Ability to explain and apply system limits and precautions.	3.4/3.8	1					
	Total			4					
-	2.2.1	Ability to perform pre-startup procedures for the facility / including operating those controls associated with plant equipment that could affect reactivity.	3.7/3.6	1					
Equipment	2.2.6*	Knowledge of the process for making changes in procedures as described in the safety analyses report.	2.3/3.3	1					
Control	2.2.27*	Knowledge of the refueling process.	2.6/3.5	1					
	2.2.32*	Knowledge of the effects of alterations on core configuration.	2.3/3.3	1					
	Total								
Radiation Control	2.3.1	Knowledge of 10 CFR:20 and related facility radiation control requirements.	2.6/3.0	1					
	2.3.2	Knowledge of facility ALARA program.	2.5/2.9	1					
	2.3.3*	Knowledge of SRO responsibilities for auxiliary systems that are outside the control room (e.g. waste disposal and handling systems).	1.8/2.9	1					
	2.3.4*	Knowledge of radiation exposure limits and contamination control / including permissible levels in excess of those authorized.	2.5/3.1	1					
	Total								
<u></u>	2.4.12	Knowledge of crew roles and responsibilities during EOP flowchart use.	3.4/3.9	1					
	2.4.16	Knowledge of EOP implementation hierarchy and coordination with other support procedures.	3.0/4.0	1					
Emergency	2.4.43	Knowledge of emergency communication systems and techniques	2.8/3.5	1					
Procedures/ Plan	2.4.47	Ability to diagnose and recognize trends in an accurate and timely manner utilizing the appropriate control room reference material.	3.4/3.7	1					
	2.4.48*	Ability to interpret control room indications to verify the status and operation of system / and understand how operator actions and directives affect plant and system operation.	3.5/3.8	1					
	Total								
Tier 3 Point T		SPO)		13/17					