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Ref: #10CFR50.36

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November 18, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR OCTOBER 2002

Gentlemen:

Attached is the Monthly Operating Report for October 2002, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

IE24

This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: Roger D. Walker
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E.W. Merschoff, Region IV
Mr. W.D. Johnson, Region IV
Mr. D.H. Jaffe, NRR
Resident Inspectors

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 1
NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 11/18/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: OCTOBER 2002 GROSS HOURS IN REPORTING PERIOD: 745

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3411 MAX. DEPEND. CAPACITY (MWe-Net): 1150*
DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	0.0	6,482.2	93,716
6.	REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,871
7.	HOURS GENERATOR ON LINE	0.0	6,482.2	92,930
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	0	22,063,202	308,045,332
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	0	7,443,745	103,210,366
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	0	7,144,723	98,718,628
12.	REACTOR SERVICE FACTOR	0.0	88.8	87.5
13.	REACTOR AVAILABILITY FACTOR	0.0	88.8	90.2
14.	UNIT SERVICE FACTOR	0.0	88.8	86.8
15.	UNIT AVAILABILITY FACTOR	0.0	88.8	86.8
16.	UNIT CAPACITY FACTOR (USING MDC)	0.0	85.2	80.1
17.	UNIT CAPACITY FACTOR (USING DESIGN MWe)	0.0	85.2	80.1
18.	UNIT FORCED OUTAGE RATE	100.0	2.7	3.0

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION 900813

*ESTIMATED

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 11/18/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

MONTH: OCTOBER 2002

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	Mwe-Net	DAY	MWe-Net
1	0	17	0
2	0	18	0
3	0	19	0
4	0	20	0
5	0	21	0
6	0	22	0
7	0	23	0
8	0	24	0
9	0	25	0
10	0	26	0
11	0	27	0
12	0	28	0
13	0	29	0
14	0	30	0
15	0	31	0
16	0		

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.:	50-445
UNIT:	CPSES 1
DATE:	11/18/2002
COMPLETED BY:	Robert Reible
TELEPHONE:	254-897-0449

MONTH: OCTOBER 2002

DAY	TIME	REMARK/MODE
10/01	0000	Unit began the month in Mode 5 in forced shutdown for steam generator tube leak. Entered 1RF09 refueling outage early (scheduled to start 10/05/02).
10/03	2249	Unit entered Mode 6, 1RF09 in progress.
10/06	1335	Began core alterations.
10/08	1457	Core offload complete, entered NO Mode.
10/17	2050	Entered Mode 6 and commenced refueling activities.
	2110	Commenced refueling core alterations
10/19	1834	Refueling complete. Unit in Mode 6.
10/26	0343	Unit entered Mode 5.
10/27	0235	Set clocks back one hour for Daylight Saving Time change.
10/31	2400	Unit ended the month in Mode 5 in 1RF09 refueling outage.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 11/18/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

REPORT MONTH: OCTOBER 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
1b	021001	F	108.00	A	1	On September 28, at 0140 the unit commenced a downpower due to a steam generator tube leak and was taken offline at 0312 and entered Mode 3. The unit was in the end of cycle coastdown prior to the start of 1RF09 refueling outage. The SG tube leak exceeded station administrative limits of 40 gpd (Tech Specs limit 150 gpd). The unit ended the month in Mode 5 in a forced outage and mobilizing for entering 1RF09 early. (See previous page for additional details)
2a	021005	S	637.00	C	4	Unit was in forced outage due to a steam generator tube leak. Officially started 1RF09 planned refueling outage on 10/05/02 at 1200 per the original outage schedule. (See previous page for additional details)

1) REASON

A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2
NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 11/18/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: OCTOBER 2002 GROSS HOURS IN REPORTING PERIOD: 745

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458** MAX. DEPEND. CAPACITY (MWe-Net): 1150*
DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	745.0	6,485.8	71,989
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	2,366
7.	HOURS GENERATOR ON LINE	745.0	6,425.4	71,514
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	2,553,420	21,707,436	237,298,201
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	878,826	7,409,741	80,558,600
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	843,342	7,119,253	77,257,346
12.	REACTOR SERVICE FACTOR	100.0	88.9	88.8
13.	REACTOR AVAILABILITY FACTOR	100.0	88.9	91.8
14.	UNIT SERVICE FACTOR	100.0	88.1	88.2
15.	UNIT AVAILABILITY FACTOR	100.0	88.1	88.2
16.	UNIT CAPACITY FACTOR (USING MDC)	98.4	84.8	82.9
17.	UNIT CAPACITY FACTOR (USING DESIGN MWe)	98.4	84.8	82.9
18.	UNIT FORCED OUTAGE RATE	0.0	0.5	2.8

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION 930803

*ESTIMATED **Tech Spec Amendment 89 and TRM revision 38 for the 0.4% uprate for a total 1.4% uprate.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.:	50-446
UNIT:	CPSES 2
DATE:	11/18/2002
COMPLETED BY:	Robert Reible
TELEPHONE:	254-897-0449

MONTH: OCTOBER 2002

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	MWe-Net	DAY	Mwe-Net
1	1125	17	1139
2	1125	18	1138
3	1124	19	1140
4	1124	20	1139
5	1126	21	1139
6	1126	22	1139
7	1125	23	1140
8	1128	24	1140
9	1129	25	1123
10	1131	26	1084
11	1131	27	1140
12	1131	28	1141
13	1131	29	1141
14	1134	30	1142
15	1137	31	1143
16	1137		

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.:	50-446
UNIT:	CPSES 2
DATE:	11/18/2002
COMPLETED BY:	Robert Reible
TELEPHONE:	254-897-0449

MONTH: OCTOBER 2002

DAY	TIME	REMARK/MODE
10/01	0000	Unit began the month at full power.
10/27	0235	Moved clocks back 1 hour due to Daylight Saving Time change.
10/31	2400	Unit ended the month at full power.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 11/18/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-0449

REPORT MONTH: OCTOBER 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
		None				None

1) REASON

A: EQUIPMENT FAILURE (EXPLAIN)
B: MAINT OR TEST
C: REFUELING
D: REGULATORY RESTRICTION
E: OPERATOR TRAINING AND LICENSE EXAMINATION
F: ADMINISTRATIVE
G: OPERATIONAL ERROR (EXPLAIN)
H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL
2: MANUAL SCRAM
3: AUTOMATIC SCRAM
4: OTHER (EXPLAIN)

* INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE