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Senior Vice President &
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Ref: #10CFR50.36

CPSES-200203777
Log # TXX-02197
File # 10010.2 (RP-84)

November 18, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
CORRECTION TO MONTHLY OPERATING REPORT FOR SEPTEMBER 2002

REF: Letter logged TXX-02179 from TXU Energy dated October 10, 2002
"MONTHLY OPERATING REPORT FOR SEPTEMBER 2002"

Gentlemen:

During review a typographic error was found in the previous monthly report. Please replace the attached corrected page 5 to the Monthly Operating Report for September 2002, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively.

IE24

In September the number of hours reported for line 10 "Cumulative" Gross Electrical Energy Generated (MWH)" was incorrect. The correct number was 79,679,774. The "This Month" and "YR to DATE" numbers were correct.

This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: Roger D. Walker
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E.W. Merschoff, Region IV
Mr. W.D. Johnson, Region IV
Mr. D.H. Jaffe, NRR
Resident Inspectors

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 2
NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 10/10/2002
COMPLETED BY: Robert Reible
TELEPHONE: 254-897-6382

OPERATING STATUS

1. REPORTING PERIOD: SEPTEMBER 2002 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3458** MAX. DEPEND. CAPACITY (MWe-Net): 1150*
DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

		THIS MONTH	YR TO DATE	CUMULATIVE
5.	NUMBER OF HOURS REACTOR WAS CRITICAL	720.0	5,740.8	71,244
6.	REACTOR RESERVE SHUTDOWN HOURS	0	0	2,366
7.	HOURS GENERATOR ON LINE	720.0	5,680.4	70,769
8.	UNIT RESERVE SHUTDOWN HOURS	0	0	0
9.	GROSS THERMAL ENERGY GENERATED (MWH)	2,468,448	19,154,016	234,744,781
10.	GROSS ELECTRICAL ENERGY GENERATED (MWH)	840,784	6,530,915	79,679,774
11.	NET ELECTRICAL ENERGY GENERATED (MWH)	808,586	6,275,911	76,414,004
12.	REACTOR SERVICE FACTOR	100.0	87.6	88.7
13.	REACTOR AVAILABILITY FACTOR	100.0	87.6	91.7
14.	UNIT SERVICE FACTOR	100.0	86.7	88.1
15.	UNIT AVAILABILITY FACTOR	100.0	86.7	88.1
16.	UNIT CAPACITY FACTOR (USING MDC)	97.7	83.3	82.8
17.	UNIT CAPACITY FACTOR (USING DESIGN MWe)	97.7	83.3	82.8
18.	UNIT FORCED OUTAGE RATE	0.0	0.5	2.9

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION 930803

*ESTIMATED **Tech Spec Amendment 89 and TRM revision 38 for the 0.4% uprate for a total 1.4% uprate.