NMC
Committed to Nuclear Excellence

Monticello Nuclear Generating Plant
Operated by Nuclear Management Company, LLC

November 15, 2002

Technical Specification
6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for October 2002

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of October is enclosed.

Please contact Paul Hartmann at (763) 271-5172 if you require further information.

Jeffrey S. Forbes
Site Vice President
Monticello Nuclear Generating Plant

Enc.

c: Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
Minnesota Dept. of Commerce

J:\LICENSE\NRC Misc Correspondence\Monthly Operating Report\Monthly Operating Report Oct 2002.doc

2807 West County Road 75 • Monticello, Minnesota 55362-9637
Telephone 763-295-5151 • Fax: 763-295-1454

IE24

NMC
Committed to Nuclear Excellence

DOCKET NO. 50-263
UNIT NAME Monticello
DATE November 4, 2002
COMPLETED BY H. H. Paustian
TELEPHONE 763-295-1317

OPERATING DATA REPORT

REPORTING PERIOD: October 2002

	MONTH	YEAR TO DATE	CUMULATIVE
1. Design Electrical Rating (Mwe-Net)	600.0	600.0	600.0
2. Maximum Dependable Capacity (Mwe-Net)	578.1	578.1	578.1
3. Number of Hours the Reactor Was Critical	745.0	7,208.0	227,377.6
4. Number of Hours the Generator Was On Line	745.0	7,156.1	223,954.8
5. Unit Reserve Hours	0.0	0.0	0.0
6. Net Electrical Energy (MWH)	434,383.6	4,152,455.9	115,302,440 9

UNIT SHUTDOWNS

DOCKET NO. 50-263
UNIT NAME Monticello
DATE 11-01-02
COMPLETED BY H. H. Paustian
TELEPHONE 763-295-1317

REPORTING PERIOD: October 2002

No.	Date	Type F:Forced S:Scheduled	Duration (hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
	None					

1
Reason:
A Equipment Failure (Explain)
B Maintenance or Test
C Refueling
D Regulator Restriction
E Operator Training & Licensing Examination
F Administrative
G Operational Error (Explain)
H Other (Explain)

2
Method:
1 Manual
2 Manual Scram
3 Automatic Trip/Scram
4 Continuation
5 Other (Explain)

SUMMARY: The plant operated at essentially 100% power the entire month, except for a short drop in electrical output of 3 MWe on October 12-13 for minor repairs to "A" Moisture Separator drain tank dump valve and a drop to approximately 52% power on October 24-25 to make repairs to a leak in the Generator rectifier cooling system .