



Nuclear Management Company, LLC
Point Beach Nuclear Plant
6610 Nuclear Road
Two Rivers, WI 54241

NRC 2002-0100

GL 97-02

November 15, 2002

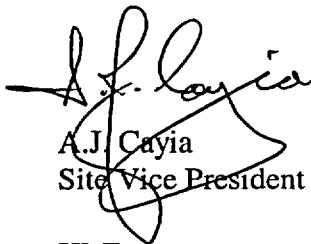
U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Ladies/Gentlemen:

Dockets 50-266 And 50-301
Point Beach Nuclear Plant, Units 1 And 2
Monthly Operating Reports

Attached are monthly operating reports for Units 1 and 2 of the Point Beach Nuclear Plant for the calendar month of October 2002.

Sincerely,



A.J. Cayia
Site Vice President

KML

Attachment

cc: J. D. Loock, PSCW
NRC Region III
NRC Senior Resident Inspector
NRC Project Manager

IE24

Docket 50-266 and 50-301
NRC-2002-0100

Bcc: R. A. Abdo (WE) D. E. Day M. E. Reddemann K. E. Peveler
R. A. Anderson(NMC) K. Kretzer G. A. Charnoff C. B. Jilek
INPO Records Center A. J. Cayia J. Freels McGraw-Hill
Companies
R. R. Grigg (WE) J. E. Horvath C. S. Smoker (NMC) T. E. Ruiz
E. J. Weinkam III (NMC) T. W. Hanna G. D. Strharsky R. R. Winget
D. A. Weaver (WE) B. Day RSL File (3) B. D. Kemp
T.H. Taylor File

Docket 50-266 and 50-301
NRC-2002-0100

ATTACHMENT 1

Letter from Thomas J. Webb (NMC)

To

Document Control Desk (NRC)

Dated

November 8, 2002

Re: Monthly Operating Report – October 2002

OPERATING DATA REPORT

DOCKET NO. 50-266
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 1
DATE 11/08/02
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD October - 2002

1. DESIGN ELECTRICAL RATING (MWE-NET)	515.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	510.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	380.1	6,525.6	230,135.4
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	355.5	6,500.5	226,594.5
5. UNIT RESERVER SHUTDOWN HOURS	0.0	0.0	846.9
6. NET ELECTRICAL ENERGY (MWH)	151,508.0	3,237,889.0	104,813,409.0

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-266
 UNIT NAME: Point Beach, Unit 1
 DATE: 11/08/2002
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: October 2002
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
1	09/14/02	S	364.9	C	1	U1R27 REFUELING OUTAGE

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- F. Administrative
- G. Operational Error (Explain)
- H. Other (Explain)

(2) Method

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5. Other (Explain)

SUMMARY:

Unit 1 average daily power for the month of October was 203.3 MWe.
 Licensee Event Reports (LERs) submitted to the NRC in October:
 LER 266/2002-001-01, Steam Generator Blowdown Valve Analyzed as Not Able to Close Against Full Differential Pressure.
 Operating Events: AFW Recirc Orifice Flow Restriction

OPERATING DATA REPORT

DOCKET NO. 50-301
UNIT NAME POINT BEACH NUCLEAR PLANT - UNIT 2
DATE 11/08/02
COMPLETED BY Kim M. Locke
TELEPHONE 920-755-6420

REPORTING PERIOD October - 2002

1. DESIGN ELECTRICAL RATING (MWE-NET)	515.0
2. MAXIMUM DEPENDABLE CAPACITY (MWE-NET)	512.0

	<u>MONTH</u>	<u>YEAR TO DATE</u>	<u>CUMULATIVE</u>
3. NUMBER OF HOURS REACTOR WAS CRITICAL	745.0	6,507.4	224,289.1
4. NUMBER OF HOURS THE GENERATOR WAS ON LINE	745.0	6,471.6	221,301.7
5. UNIT RESERVER SHUTDOWN HOURS	0.0	0.0	302.2
6. NET ELECTRICAL ENERGY (MWH)	380,915.0	3,253,185.0	104,036,693.5

DATA REPORTED AND FACTORS CALCULATED AS REQUESTED IN NRC GENERIC LETTER 97-02 DATED MAY 15, 1997

UNIT SHUTDOWNS

DOCKET NO. 50-301
 UNIT NAME: Point Beach, Unit 2
 DATE: 11/08/2002
 COMPLETED BY: Kim M. Locke
 TELEPHONE: 755-6420

REPORTING PERIOD: October 2002
 (Month/Year)

NO.	DATE	TYPE	DURATION (HOURS)	REASON (1)	METHOD OF SHUTTING DOWN (2)	CAUSE/CORRECTIVE ACTIONS
		F: FORCED S: SCHEDULED				COMMENTS
N/A	N/A	N/A	N/A	N/A	N/A	

(1) Reason

- A. Equipment Failure (Explain)
- B. Maintenance or Test
- C. Refueling
- D. Regulatory Restriction
- E. Operator Training/license Examination
- G. Operational Error (Explain)
- F. Administrative
- H. Other (Explain)

(2) Method

- 1 Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other (Explain)

SUMMARY:

Unit 2 average daily power for the month of October was 511.3 MWe.
 Licensee Event Reports (LERs) submitted to the NRC in October:
 301/2002-002-01 Supplemental, Pressurizer Safety Valve Failed to Lift at Pressure.
 Operating Events: AFW Recirc Orifice Flow Restriction