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November 8, 2002

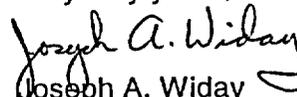
US Nuclear Regulatory Commission
Document Control Desk
Attn: Robert Clark
Project Directorate I-1
Washington, DC 20555

Subject: Monthly Report for October, 2002
Operating Status Information
R.E. Ginna Nuclear Power Plant
Docket No. 50-244

Dear Mr. Clark:

Pursuant to Ginna Improved Technical Specifications Section 5.6.4, attached is the monthly operating status report for Ginna Station for the month of October, 2002.

Very truly yours,


Joseph A. Widay
Plant Manager

xc: U.S. Nuclear Regulatory Commission
Mr. Robert Clark (Mail Stop O-8E9)
Project Directorate I-1
Washington, D.C. 20555

U.S. Nuclear Regulatory Commission
Region I
475 Allendale Road
King of Prussia, PA 19406

U.S. NRC Ginna Senior Resident Inspector

Attachments

IE24

OPERATING DATA REPORT

-1-

50-244

November 8, 2002

COMPLETED BY: John V. Walden

John V. Walden

TELEPHONE (585) 771-3588

OPERATING STATUS

1. Unit Name: R.E. GINNA NUCLEAR POWER PLANT Notes:
2. Reporting Period: October, 2002
3. Design Electric Rating (Net MWe): 470
4. Maximum Dependable Capacity (Net MWe): 480

	This Month	Yr.-to-Date	Cumulative**
5. Number of hours Reactor Was Critical	<u>745.0</u>	<u>6530.7</u>	<u>237552.9</u>
6. Hours Generator On-line	<u>745.0</u>	<u>6489.0</u>	<u>234395.1</u>
7. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>8.5 *</u>
8. Net Electrical Energy Generated (MWH)	<u>366814.0</u>	<u>3116813.2</u>	<u>106602374.0</u>

* CUMULATIVE TOTAL COMMENCING NOVEMBER 8, 1969

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DOCKET NO: 50-244
 UNIT NAME: R.E. GINNA NUCLEAR POWER PLANT
 DATE: November 8, 2002
 COMPLETED BY: John V. Walden
 TELEPHONE: (585) 771-3588

UNIT SHUTDOWN

REPORTING PERIOD: October, 2002
 (Month/Year)

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON ⁽¹⁾	METHOD OF SHUTTING DOWN ⁽²⁾	CAUSE/CORRECTIVE ACTIONS
						COMMENTS

SUMMARY: The unit operated at full power for the entire month of October. Average power for the month of October was 99.6%.

(1) Reason

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) Method

- 1 - Manual
- 2 - Manual Trip/Scram
- 3 - Automatic Trip/Scram
- 4 - Continuation
- 5 - Other (Explain)