1 2	Mark A. Edmunds Deloitte & Touche LLP 50 Fremont Street San Francisco, CA 94121	50-275/323				
3	Telephone: (415) 783-4000 Facsimile: (415) 783-4708					
4	Independent Auditor, Accountant,					
5	Tax Advisor and Consultant to Debtor and Debtor in Possession					
6	Pacific Gas and Electric Company					
7						
8	·					
9	UNITED STATES BA	NKRUPTCY COURT				
10	NORTHERN DISTRI	CT OF CALIFORNIA				
11		SCO DIVISION				
12	In re	No. 01-30923 DM Chapter 11 Case				
13	PACIFIC GAS AND ELECTRIC COMPANY, a California Corporation,	DELOITTE & TOUCHE LLP'S COVER				
14	Debtor.	SHEET APPLICATION FOR ALLOWANCE AND PAYMENT OF				
15	Federal I.D. No. 94-0742640	INTERIM COMPENSATION (FOR SERVICES RENDERED FROM SEPTEMBER 1, 2002, TO SEPTEMBER 3(
16						
17		2002)				
18		[No Hearing Scheduled]				
19	Deloitte & Touche LLP (the "Firm") sub-	mits this Cover Sheet Application for Allowance				
20	and Payment of Interim Compensation ("Applica	ation") for services provided during the period				
21	from September 1, 2002, to September 30, 2002	("Application Period"). In support of the				
22	Application, the Firm respectfully represents as f	follows:				
23	1. The Firm is Independent Auditor, Acc	countant, Tax Advisor, and Consultant to Debtor				
24	Pacific Gas & Electric Company ("Debtor"). On	July 10, 2001, the Firm's retention in this				
25	capacity was approved nunc pro tunc, effective A	April 6, 2001. On April 11, 2002, the Firm's				
26						
	DELOITTE & TOUCHE LLP'S COVER SHEET APPLICA' FOR ALLOWANCE AND PAYMENT OF INTERIM COMPENSATION (FOR SERVICES RENDERED FROM SEPTEMBER 1, 2002, TO SEPTEMBER 30, 2002)					
	ADEI Adairkids Dige Main	ll'enter				

14 + 0 - 1

employment to audit financial statements being prepared for four entities that would succeed to 1 Debtor's business assets upon confirmation of Debtor's proposed reorganization plan 2 ("Supplemental Services") was approved nunc pro tunc, effective October 1, 2001. By this 3 Application, the Firm is applying to the Court for allowance and payment of interim 4

5 compensation for services rendered during the Application Period.

2. The Firm billed \$130,353.50 in hourly fees ("Hourly Fees"), representing 416.6 hours 6 7 expended, during the Application Period.¹ These Hourly Fees are shown as follows:

9 Period **Hourly Fees** Total \$130,353.50² 10 9/1/02 to 9/30/02 \$130.353.50

11 The Firm is not seeking any expense reimbursement for the Application Period.

12 3. The Firm seeks payment of a total of \$110,800.47 at this time. This is 85 % of the

13 Hourly Fees for services rendered from September 1, 2002, through September 30, 14 2002.3

4. For the post-petition period, the Firm has been paid to date as follows:

16

15

8

2

c

17	Application Period	Amount Applied For	Description	Amount Paid
18	First (4/7/01 to 2/28/02)	\$62,333.904	\$62,263.50 in hourly fees and \$70.40 in expenses,	\$39,987.405
19	<u> </u>		less \$22,346.50, which was withdrawn from the	
20			Firm's request in its June	

21 ¹ During the Application Period, the Firm also provided services in connection with its audit of Debtor's consolidated financial statements and review of interim financial information for the 2002 fiscal 22 year ("Base Fee Audit"). (The July 10, 2001, order approving the Firm's employment authorized Debtor to pay a "base fee" to Deloitte upon receipt of monthly invoices from the Firm for Base Fee Audit 23 services.) No amounts have yet been billed or received for Base Fee Audit services for fiscal year 2002. ² In addition to fees for Supplemental Services, the amount requested includes \$2,002.00 for time

24 expended in preparing fee applications and \$27,517.50 in fees for performing "agreed-upon procedures" 25

relating to Debtor's compliance with a December 8, 1997, Transition Property Servicing Agreement. ³ Payment of this amount would result in a "holdback" of \$19,553.03.

			25, 2002, reply to the United State's Trustee's objection to the Firm's First Interim Application	
	Second (10/1/01 to 3/31/02) ⁶	1,643,315.50	\$1,643,315.50 in hourly fees, less \$4,500 disallowed by the court at the July 2, 2002, hearing on the Firm's First Interim Application	\$1,638,815.50
	Third (4/1/02 to 4/30/02)	\$232,523.00	85% of \$232,523 in hourly fees	\$197,644.55
	Fourth (5/1/02 to 5/31/02)	\$147,016.50	85% of \$147,016.50 in hourly fees	\$124,964.03
	Fifth (6/1/02 to 6/30/02)	\$115,006.00	85% of \$115,006 in hourly fees	\$97,755.10
	Sixth (7/1/02 to 7/31/02)	\$128,834.50	85% of \$128,834.50 in hourly fees	\$109,509.33
	Seventh (8/1/02 to 8/31/02)	\$156,475.00	85% of \$156,475 in hourly fees	\$133,003.75
-	The Firm	has also received \$85	5,000 as the Firm's base fee for	r auditing and
	reporting on Debt	tor's consolidated fina	ancial statements and reviewing	, interim financial

- information for the 2001 fiscal year ("Base Audit Fee"). Including the 2001 Base Audit 15
- Fee, the total paid to the Firm to date is \$3,196,679.66. 16
- 5. To date, the Firm is owed as follows (excluding amounts owed pursuant to this 17 Application): 18
- 19

5

•

- 20

(Footnote Continued from Previous Page.)

21 ⁴ The relevant cover sheet application requested a total of \$62,573.90 in fees and costs, but the Firm later reduced the amount requested to \$62,333.90 due to a \$240 error in the initial billing. 22

⁵ Debtor initially paid the Firm \$54,331.45 on account of its first cover sheet application, but the \$240 and \$22,346.50 reductions, discussed above, were later netted against other amounts owing to the Firm, 23 reducing the amount paid for the first application period to \$39,987.40.

24 ⁶ The Application Periods for the Firm's first two "cover sheet" applications overlapped because the Firm did not seek compensation for any of the Supplemental Services until after the court's April 11.

²⁵ 2002, "nunc pro tunc" order specifically authorizing that work.

²⁷ DELOITTE & TOUCHE LLP'S COVER SHEET APPLICATION FOR ALLOWANCE AND PAYMENT OF INTERIM COMPENSATION (FOR SERVICES RENDERED FROM
28 SEPTEMBER 1, 2002, TO SEPTEMBER 30, 2002)

1	Application Period	Amount	Description
2	Third (4/1/02 to 4/30/02)	\$34,878.45	15% holdback of fees requested by the Firm's third "cover
3			sheet" application filed May 29, 2002
4	Fourth (5/1/02 to	\$22,052.47	15% holdback of fees requested
5	5/31/02)		by the Firm's fourth "cover sheet" application filed June 27, 2002
6 7 8	Fifth (6/1/02 to 6/30/02)	\$17,250.90	15% holdback of fees requested by the Firm's fifth "cover sheet" application filed July 23, 2002 and amended on August 5, 2002
9 0	Sixth (7/1/02 to 7/31/02)	\$19,325.17	15% holdback of fees requested by the Firm's sixth "cover sheet" application filed August 22, 2002
1 2	Seventh (8/1/02 to 8/31/02)	\$23,471.25	15% of holdback of fees requested by the Firm's seventh "cover sheet" application filed September 27, 2002
3 4	Total Owed to the Firm to Date	\$116,978.247	

6. Attached as Exhibits 1 and 2, respectively, to the copies of this Application served on 15 counsel for the Official Committee of Unsecured Creditors, counsel for Debtor, and the Office of 16 the United States Trustee are (i) a list of the names and hourly billing rates of each professional 17 who performed services for which compensation is sought by this Application and (ii) detailed 18 time statements for the Application Period that comply with all Northern District of California 19 Bankruptcy Local Rules and Compensation Guidelines and the Guidelines of the Office of the 20

United States Trustee. 21

24

2

c

- .25
- 26

⁷ The \$116,978.24 does not include any fees for the Firm's 2002 audit of Debtor's consolidated 22 financial statements and review of interim financial information. No fees have as yet been billed for 23 these services.

²⁷ DELOITTE & TOUCHE LLP'S COVER SHEET APPLICATION FOR ALLOWANCE AND PAYMENT OF INTERIM COMPENSATION (FOR SERVICES RENDERED FROM 28 SEPTEMBER 1, 2002, TO SEPTEMBER 30, 2002)

7. The Firm has served a copy of this Application on each person shown on the Special
 Notice List for this case. (Only the parties referred to in paragraph 6 received Exhibits 1 and 2;
 the copies served on other parties did not include the exhibits.)

:

÷

4 8. Pursuant to this Court's Second Amended Order Establishing Interim Fee Application and Expense Reimbursement Procedure, filed on March 18, 2002, the Debtor will be authorized 5 6 to make the payment requested herein without further hearing or order unless an objection to this Application is filed with the court by the Debtor, the Committee, or the United States Trustee and 7 8 served by the fifteenth day of the month following the service of this Application. If such an 9 objection is filed, Debtor will be authorized to pay the amounts, if any, not subject to the 10 objection. The Firm is informed and believes that this Application was mailed to all persons 11 shown on the Special Notice List by first class mail, postage prepaid, on October 31, 2002.

9. The interim compensation sought by this Application is on account and not final. At
the conclusion of this case, the Firm will seek fees and reimbursement of expenses incurred for
the totality of its employment in this case. Any interim fees or reimbursement of expenses
approved by the court and received by the Firm (along with any retainer paid to the Firm) will be
credited against such final fees and expenses as may be allowed by the court.

17 10. The Firm represents and warrants that its billing practices comply with all Northern
18 District of California Bankruptcy Local Rules and Compensation Guidelines and the Guidelines
19 of the Office of the United States Trustee. Neither the Firm nor any member of the Firm has any
20 agreement or understanding of any kind or nature to divide, pay over or share any portion of the
21 fees or expenses awarded to the Firm with any other person or entity other than members and/or
22 associates of the Firm.

WHEREFORE, the Firm respectfully requests that Debtor pay compensation to the Firm
as requested herein pursuant to and in accordance with the terms of the Second Amended Order
Establishing Interim Fee Application and Expense Reimbursement Procedure.

	Dated: October 31, 2002	
1	,	DELOITTE & TOUCHE LLP
2		lh h h
3		By <u>Mark A Edmunds Partner</u>
4		Mark A. Edmunds, Partner Independent Auditor, Accountant, Tax Advisor and Consultant to Debtor Pacific
5		Gas and Electric Company
6		
7		
8		
9		
10		
10		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
$27\overline{I}$	DELOITTE & TOUCHE LLP'S COVER SHEE FOR ALLOWANCE AND PAYMENT OF INT	T APPLICATION 6 ERIM

:

1	PROOF OF SERVICE
2	I am over the age of 18, and I am employed at the offices of Deloitte & Touche LLP, located at 50 Fremont Street, San Francisco, California.
3	On October 31, 2002, I served the foregoing DELOITTE & TOUCHE LLP'S COVER
4	SHEET APPLICATION FOR ALLOWANCE AND PAYMENT OF INTERIM COMPENSATION (FOR SERVICES RENDERED FROM SEPTEMBER 1, 2002, TO
5	SEPTEMBER 30, 2002) by (1) depositing true and correct copies thereof in the United States Mail at San Francisco, California, in sealed envelopes with first class postage thereon fully
6	prepaid, addressed to each party shown on the attached list and (2) by sending true and correct copies via United Parcel Service, for overnight delivery, with charges fully prepaid, to each of
7	the following three addressees ⁶ :
8	James L. Lopes Stephen Johnson
9	Howard, Rice, Nemerovski, Canady, Falk & Rabkin Three Embarcadero Center, 7 th Floor Office of the U.S. Trustee 250 Montgomery Street, Suite 1000
10	San Francisco, CA 94111San Francisco, CA 94104-3401[Counsel for Pacific Gas and Electric Company][United States Trustee]
11	Robert J. Moore
12	Paul S. Aronzon Milbank, Tweed, Hadley & McCloy LLP
13	601 South Figueroa Street Los Angeles, CA 90017
14	[Counsel for Official Committee of Unsecured Creditors]
15	I declare under penalty of perjury under the laws of the State of California and the United States of America that the foregoing is true and correct.
16	Dated: October 31, 2002.
17	Karl Contrans
17 18	·
	Karl Contrans
18	10-31-02 Karl Contreras
18 19	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
18 19 20	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
18 19 20 21	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
18 19 20 21 22	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
18 19 20 21 22 23	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
 18 19 20 21 22 23 24 	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
 18 19 20 21 22 23 24 25 	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>
 18 19 20 21 22 23 24 25 26 	<u>Karl Contreras</u> <u>6 Only the copies served on the Office of the United States Trustee, counsel for debtor Pacific Gas and Electric Company, and counsel for the official committee of unsecured creditors included Exhibits 1 and</u>

_____ ___ ___ __ __ __ __ ___

-

٤

_ _

- - ---

DELOITTE & TOUCHE LLP EXHIBIT 1

,

.

Employee	Rate
Greg Seelagy	525
Tim Van Oppen	600
David Kral	450
Frank Balestreri	390
Eric Techel	340
David Coffman	220
Miriam Chiappetta	260
Jeff Wilhelm	270
Valerie Manasan	270

•

DELOITTE & TOUCHE LLP SUMMARY OF FEES EXHIBIT 2

	Hours	Rate	Total			85% Subsequent to 7/31/2001	Holdback on 85%
Greg Seelagy	19.7	525	10,342.50	85%	8,791.13		
Tim Van Oppen	1.4	600	840.00	85%	714.00		
David Kral	26.7	450	12,015.00	85%	10,212.75		
Frank Balestreri	24.5	390	9,555.00	. 85%	8,121.75		
Eric Techel	105.3	340	35,802.00	85%	30,431.70		
David Coffman	20.6	220	4,532.00	85%	3,852.20		
Miriam Chiappetta	170.1	260	44,226.00	85%	37,592.10		
Valerie Manasan	24.7	270	6,669.00	85%	5,668.65		
Jeff Wilhelm	23.6	270	6,372.00	85%	5,416.20		
Total hours and fees	416.6		\$ 130,353.50	\$	5 110,800.48	\$ 110,800.48	
Holdback				\$	5 19,553.03	=	\$ 19,553.03

.

.

4.)

4

`

.

e)

Successor Company Audits Professional Hours for MIRIAM CHIAPPETTA

DATE	TIME	RA		TOTAL	TASK CODE	TASK DESCRIPTION
9/3/2002	17		60 00 3		Audit Services - Reporting	Prepare summarization of reconciliation items to provide to PG&E Calls from PG&E on reconciliations
9/3/2002 9/3/2002	04 24		6000 9 6000 9		Audit Services - Reporting Audit Services - Reporting	Update reconciliation summary document for all years
9/3/2002	06		60 00		Audit Services • Other Llabilities • L/T	Review status of unamortized debt expense with PG&E for reallocation to DISCO
9/3/2002	24		60 00		Audit Services - Reporting	1999 - 2000 Analytic - DISCO
9/3/2002	07		60 00		Audit Services - Other Llabilities - L/T	Changes to WP 6603 for reclassification adjustments to move potential disallowance to DISCO
9/3/2002	08	\$ 2	60 00 3	208 00	Audit Services - Other Liabilities - L/T	Changes to WP 6603 for reclassification adjustments to move potential disallowance from ETRAN
9/4/2002	43		60 00 1		Audit Services - Reporting	1999 - 2000 Balance Sheet Analytic - DISCO
8/4/2002	17 :		60 00 9		Audit Services - Reporting	1999 - 2000 Balance Sheet Analytic - ETRANS
9/5/2002	10		60 00 9		Audit Services - Reporting	Meeting with PG&E Por Team regarding open items to be adjusted and adjustments made to date
9/5/2002	06	-	60 00 9		Audit Services - Reporting	Preparation for meeting with PG&E
9/5/2002	13		6000 (6000 (Audit Services - Reporting	1999 - 2000 Balance Sheet Analytic - ETRANS
9/5/2002 9/5/2002	28 27		6000 (6000 (Audit Services - Reporting Audit Services - Reporting	1999 - 2000 Balance Sheet Analytic - GTRANS 1999 - 2000 Balance Sheet Analytic - GENCO
9/6/2002	0.8		69 00		Audit Services - Cost of Energy	Modify workpapers for resolution of fuel oil and natural gas classification, send updates to ET
9/8/2002	21		60 00		Audit Services - Supervision & Review	Supervision and review of work performed by W Robinson
9/8/2002	14		60 00		Audit Services - Reporting	Update status fists for resolution of items reached in meeting with POR team
9/7/2002	16		60 00		Audit Services - Other Liabilities - L/T	Changes to 6325 1 based on open review notes and meeting with PG&E
9/7/2002	27	\$ 2	60 00 9		Audit Services - Cost of Energy	Work on cost of energy - DISCO and fuel oil and natural gas classification per meeting (all years)
9/9/2002	04	\$ 2	60 00 9	104 00 K	Audit Services - Reporting	Calls to/from PG&E POR team to discuss new schedules needed and timing of receipt of updates
9/9/2002	06	\$ 2	60 00 9	156 00	Audit Services - Supervision & Review	Answer questions and update E Techel; discuss t/s footnotes for all entities
9/9/2002	2.3		60 00 3		Audit Services • Reporting	Review first draft of F/S notes for ETrans
9/9/2002	52		60 00 9		Audit Services - Reporting	Review first draft of F/S notes for Genco
9/10/2002	07 :		60.00		Audit Services - Supervision & Review	Update meeting and determine scheduling with E Techel
9/10/2002	14		60.00		Audit Services - Reporting	Review first draft of F/S notes for ETrans
9/10/2002	37		60 00		Audit Services - Reporting	Review first draft of F/S notes for GTrans
9/10/2002	13		60 00 3		Audit Services - Reporting	Complete review of first draft of F/S notes for GTrans
9/11/2002	16		6000 S		Audit Services - Utility Revenues	Meet with POR separation team regarding revenue adjustments
B/11/2002 B/11/2002	43		6000 : 6000 :		Audit Services - Utility Revenues Audit Services - Reporting	Work on documentation of results of meeting regarding revenue adjustments - 2000 Review first draft of F/S notes for ETrans
9/11/2002	08		60 00 5	•	Audit Services - Supervision & Review	Status update with E Techel
9/11/2002	06		60 00		Audit Services - Utility Revenues	Work on documentation of results of meeting regarding revenue adjustments - 1999
9/11/2002	07		60.00		Audit Services - Utility Revenues	Work on documentation of results of meeting regarding revenue adjustments - 2000
8/11/2002	03		60 09		Audit Services - Utility Revenues	Work on documentation of results of meeting regarding revenue adjustments - 2001
9/12/2002	04		60 00 3		Audit Services • Regulatory Accounts	Assist B Robinson with testing items in balancing accounts
9/12/2002	10	\$ 2	60 00 9	260 00	Audit Services - PP&E	Meeting with capital accounting re 1999 property adjustments
9/12/2002	0.5	\$ 2	60 00	130 00	Audit Services - PP&E	Pick up and review second updated property schedule with capital accounting
9/12/2002	25		50 00 S		Audit Services - Supervision & Review	Prepare workpaper package for partner review, including clear notes and print WPs
912/2002	13		60 00		Audit Services - Utility Revenues	Continue updates to documentation for 2000 revenue adjustments
9/12/2002	17		60 00		Audit Services - Utility Revenues	Research classification between ETrans and Gen of the PPA settlement through CO43 reports
9/12/2002	0.3		60 00 3		Audit Services - Utility Revenues	Discussions with PG&E POR team regarding PPA settlement adjustments
9/12/2002	07		60 00		Audit Services - Utility Revenues	Review memorandums and documentation on PPA settlement accounts, discuss with PG&E POI
9/12/2002 9/12/2002	18 14		60 00 3 60 00 3		Audit Services - Cost of Energy Audit Services - Cost of Energy	Work on PPA settlement with POR separation team and discuss breakout and resolution
B/13/2002	08		60 00		Audit Services • Cost of Energy Audit Services • Regulatory Accounts	Meet with corporate accounting to obtain schedules of PPA settlement for 2000 and 2001 Assist B Robinson with balancing account questions
9/13/2002	07		60 00		Audit Services - Reporting	Complete preparing package of workpapers for Partner
9/13/2002	12		60.00		Audit Services - PP&E	Meet with D Coffman and Capital accounting regarding
9/13/2002	2.2		£0 00 S		Aude Services - PP&E	Discuss 1999 property adjustments with D Coffman for transition and finalization
9/13/2002	05		60 00		Audit Services - PP&E	Obtain and review updated property schedule with Capital Accounting
9/13/2002	07	\$ 2	60 00 1		Audit Services - Regulatory Accounts	Meet with POR Team on Issue Papers received by the audit team
9/13/2002	14 :	\$ 2	60 00 3		Audit Services - Cost of Energy	Obtain and print journal entries for the PPA Settlement account
9/13/2002	17	\$ 2	60 00 9		Audit Services - Cost of Energy	Meet with POR Separation Team and Corporate Accounting regarding PPA Settlement
9/13/2002	14	\$ 2	60 00	364 (4)	Audit Services - Cost of Energy	Meet with POR Separation Team regarding PPA Settlement, adjustments to depro-
9/15/2002	24		60 00 9		Audit Services - PP&E	1999 PP&E reconciliation between Capital Accounting, D&T calculations and POR Sep Team
9/15/2002	37		63.00		Audit Services - PP&E	PP&E reconciliation between Capital Accounting, D&T calculations and POR Sep Team
9/17/2002	19		60 00 9		Audit Services - Regulatory Assets	Update open items lists for current items
9/17/2002	14		60.00		Audt Services • PP&E	Meet with Capital Accounting regarding property adjustments - 1999
9/17/2002	2.4		60 00 9		Audit Services - PP&E	Update property workpapers for agreed upon adjustments
9/17/2002	08		60 00 9		Audit Services - Utility Revenues	Discussions with POR team regarding revenue adjustments for PPA Settlement
9/17/2002	04		60 00		Audit Services - Utility Revenues	Review memorandum on the WAPA/San Luis Pumping project obtained from capital accounting
9'17'2002	06		60 69 9		Audit Services - PP&E	Discuss property adjustments with E Techel
9/17/2002	08		6000 9 6000 9		Audit Services - Utility Revenues	Review open items in balancing accounts/reg assets, discuss with POR separation team
9/18/2002 9/18/2002			50 00 9		Audit Services - PP&E Audit Services - PP&E	Prepare property manual workpapers to support 1999 adjustments
9/16/2002			60.00		Audit Services - Utility Revenues	Work on cleaning partner notes in property workpapers Discussions and work with POR team on PPA settlement issue
B/18/2002	09		60 00 9		Audit Services - Utility Revenues	Provide schedules requested by POR team
\$19,2002	08		rabo		Audit Services - PP&E	Obtain, print and review final schedules provided by capital accounting for all years
9/19/2002	12	• -	69 00 1		Audit Services - Reporting	Meeting with POR Separation team to discuss time, open issues, support/logistics for reporting
9/19/2002	08		60 00		Audit Services - Reporting	Preparation for POR Separation team meeting
9/19/2002	16		60 00		Audit Services - Operating and Maintenance	Document search for GRC support as requested by POR team
9/19/2002	28		60.00		Audit Services - Utility Revenues	Work on preparations for timeline and update E Techel on status property resolution etc
9/19/2002	09		60 00		Audit Services - Utility Revenues	Discussion with POR Separation learn of the PPA Settlement adjustments
9/20/2002	11 :	\$ 2	60 00	286.00	Audit Services - Reporting	Meeting with G Seelagy, E Techel & D Kral on status, open issues and completion timeline
9/20/2002	04	\$2	67.00		Audit Services - Operating and Maintenance	Document search for GRC support as requested by POR team
829/2012	24		60 00 3		Audit Services - Operating and Maintenance	Research history of GRC differences
0000000	12	\$ 2	60 00 1	s 312.00	Audit Services - Supervision and review	Schedule planning with E Techel, finalize schedule request and prepare e-mail
9/20/2002 9/20/2002	07		60 00 3		Audit Services - Utility Revenues	Calls to Corporate Accounting related to the CCSF contract and related technical memorandums

11 \$	260 00			Audit Services - Utility Revenues	Meet with Corporate accounting and work on the 2000 CCSF adjustment
27 \$	260 00	-		Audit Services - Utility Revenues	Obtain and read the CCSF contract
04 \$	260 00		104 00	Audit Services - Reporting	Catts to/from J Wilhelm re balancing accounts
17 \$	260 00	\$	442 00	Audit Services - Regulatory Assets	Review open items in balancing accounts reg assets
34 \$	260 00	\$	854 00	Audit Services - Reporting	Review MD&A for ETrans
08 \$	260 00	\$	208 00	Audit Services - Utility Revenues	Work on updates to revenue workpapers per the new reconciliation schedules received from POR Separation team
90 \$	260 00	\$	2,340 00	Audit Services - Reporting	Attendance at underwriters meeting and discussion of accounting issues
07 \$	260 00	\$	182 00	Audit Services - Reporting	Follow up on messages and open items from POR team
08 \$	260 00	\$	208 00	Audit Services - Regulatory Assets	Meeting with POR team regarding balancing accounts
04 \$	260 00	\$	104 00	Audit Services - Regulatory Assets	Discussions of balancing account status with J Wilhelm
17 \$	260 00	\$	442.00	Audit Services - Reporting	Consideration of and research on reporting precision level
08 \$	260.00	\$	208 00	Audit Services - Operating and Maintenance	Work on GRC factor update with POR separation team
16 \$	260 00	\$	416 00	Audit Services - Reporting	Research and draft initial audit opinion for ETrans
0.5 \$	269 00	\$	130 00	Audit Services - Utility Revenues	Discussions with POR team regarding gross vs. net revenue reporting
18 \$	260 00	\$	468 00	Audit Services - Utility Revenues	Research on gross vs. net revenue reporting - ETRANS
17 \$	260 00	\$	442 00	Audit Services - Reporting	Review MD&A for ETrans in light of gross vs net revenue reporting
08 \$	260 00	\$	208 00	Audit Services - Regulatory Assets	Review journal entries for balancing accounts and reg assets - DISCO
17 \$	260 00	\$	442.00	Audit Services - Operating and Maintenance	Close notes in operating expenses based on new GRC information - 1999
19 \$	260 00	\$	494 00	Audit Services - Operating and Maintenance	Close notes in operating expenses based on new GRC information - 2000
17 \$	260 00	5	442 00	Audit Services - Operating and Maintenance	Close notes in operating expenses based on new GRC information - 2001
16 \$	260 00	\$	416 00	Audit Services - Supervision and review	Provide E Techel with status update, discuss issues (CCSF, reporting precision, balancing accts)
07 \$	260 00	5	182 00	Audit Services - Regulatory Assets	Review journal entries for balancing accounts and reg assets - GTRANS
2.7 \$	260 00	\$	702.00	Audit Services - Reporting	Research opinion for non-LLC entities
1.2 \$	260 00	\$	312 00	Audit Services - Reporting	Notes from D Kral and work on updated opinion - ETrans, review changes with E Techel
24 \$	260 00	\$	624 00	Audit Services - Reporting	Research and draft opinion for ETrans - LLC
08 \$	260 00	\$	208 00	Audit Services - Reporting	Draft opinion for Gtrans
06 \$	260 00	\$	156.00	Audit Services - Reporting	Draft opinion for GTrans - LLC
06 \$	260 00	\$	156 00	Audit Services - Reporting	Draft opinion for Genco
06 \$	260 00	\$	156 00	Audit Services - Reporting	Draft opinion for Genco - LLC
04 \$	260 00	\$	104 00	Audit Services - Reporting	Prepare for meeting with POR Separation team regarding footnotes
1.2 \$	260 00	\$	312 00	Audit Services - Reporting	Meeting with POR Separation team regarding footnotes
14 \$	260 00	\$	364 00	Audit Services - Utility Revenues	Work on updates to revenue workpapers per the new reconciliation schedules received from POR Separation team on 9/25/02
03 \$	260 00	\$	78 00	Audit Services - Utility Revenues	Review question from G Seelagy on net vs gross revenues and commence researching
0.5 \$	269.09	\$	130 00	Audit Services - Utility Revenues	Research net vs gross and call POR separation team
17 \$	260 00	\$	442 00	Audit Services - Utility Revenues	Research treatment of TO debits, discuss with POR separation team and D&T management
3.2 \$	260 00	\$	832 00	Audit Services - Reporting	Review ETrans MD&A
170 1		\$ 4	4 226 00		

•

9/20/2002 9/20/2002 9/23/2002 9/23/2002 9/23/2002 9/23/2002 9/24/2002 9/24/2002 9/25/2002 9/25/2002 9/25/2002 9/25/2002 9/25/2002 9/25/2002 9/25/2002 9/25/2002 9/26/2002 9/26/2002 9/26/2002 9/26/2002 9/25/2002 9/26/2002 9/27/2002 9/27/2002 9/27/2002 \$/27/2002 8/27/2002 9/27/2002 9/30/2002 9/30/2002 9/30/2002 9/30/2002 9/30/2002 9/30/2002 9/30/2002 • 1

•

•1

Successor Company Audits Professional Hours for David Coffman

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/3/2002	08 \$		• • • • • • •	Audit Services - Meetings with PG&E	Check in with PG&E Capital Accounting rer status of property adjustments to keep high on Capital Accounting Radar
9/4/2002	09 \$	220.00	\$ 198.00	Audit Services - Meetings with PG&E	Check in with PG&E Capital Accounting restatus of property adjustments to keep high on Capital Accounting Radar
9/5/2002	08 \$	220 00	\$ 176.00	Audit Services - Meetings with PG&E	Check in with PG&E Capital Accounting rel status of property adjustments to keep high on Capital Accounting Radar
9/6/2002	10 \$	220.00	\$ 220.00	Audit Services - Meetings with PG&E	Check in with PG&E Capital Accounting re-status of property adjustments to keep high on Capital Accounting Radar
9/9/2002	11 5	220 00	\$ 242.00	Audit Services - PP&E Electric	Review 1999 Plant database file
9/9/2002	21 \$	220 00	\$ 462.00	Audit Services - Meetings with PG&E	Discuss 1999 plant database with Capital accounting
9/10/2002	23 \$	220 00	\$ 506.00	Audit Services - PP&E Electric	Review 1999 reserve database file
9 11/2002	15 \$	220 00	\$ 330.00	Audit Services - Meetings with PG&E	Discuss 1999 reserve database with Capital accounting and relating adjustments
9/12/2002	20 \$	220 00	\$ 440.00	Audit Services - Meetings with PG&E	Discuss Capital Accounting's 1999 Plant and reserve reconciliation with capital accounting
9/13/2002	14 \$	220 00	\$ 308.00	Audit Services - Internal Meeting	Discuss updated PG&E open items with D&T
9/13/2002	44 5	220 09	\$ 968.00	Audit Services - PP&E' Electric	Research differences from D&T plant adjustments to Capital accounting reconciliation
9/13/2002	23 \$	220 00	\$ 506.00	Audit Services - Meetings with PG&E	Discuss D&T proposed 1999 PP&E adjustments with Capital Accounting
	20 6	-	\$ 4 532 00	-	

1

ŧ.,

Successor Company Audits Professional Hours for DAVID KRAL

,

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/18/2002	18 \$	450 00	810.00	Audit Services - Supervision and Review	Review of workplan regarding registration statements.
9/19/2002	2.2 \$	450 00 \$	990 00	Audit Services - Technical Research	Research related to registration statement disclosure.
9/20/2002	33 \$	450 00 \$	1,485 00	Audit Services - Technical Research	Research related to registration statement disclosure
9/23/2002	25 \$	450 00	1,125 00	Audit Services - Registration Statements	Review of draft MD&A and footnotes in preparation for meeting with PG&E, underwriters counsel and PG&E counsel.
9/24/2002	9.2 \$	450 00 \$	4,140.00	Audit Services - Meeting with PG&E	Meeting with PG&E management, underwriters counsel and PG&E counsel regarding POR and registration statements.
9/25/2002	25 \$	450 00 5	1,125 00	Audit Services - Registration Statements	Review of draft footnotes
9/26/2002	10 \$	450.00	450 00	Audit Services - Registration Statements	Review of draft footnotes
9/27/2002	25 \$	450 00 \$	1,125 00	Audit Services - Registration Statements	Review of draft footnotes and financial statements
9/30/2002	17 \$	450 00 _	765 00	Audit Services - Registration Statements	Review of draft footnotes and financial statements.
-	267	-	12,015 00	-	

•

Successor Company Audits Professional Hours for Greg Seelagy

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/3/2002	12	\$ 525 00	\$ 630 0) Audit Services - Budget & Review	Review of Internal billing runs, invoices, budgets
9/9/2002	2.7	\$ 525 00	\$ 1,417.5	Audit Services - Meetings with PG&E	Meeting and meeting prep, with PG&E consultants and E Techel, D&T re Genco revenue presentation
9/9/2002	18	\$ 525 00	\$ 945.0	Audit Services - Supervision & Review	Review of working papers - Revenues
9/10/2002	1.3	\$ 525 00	\$ 682 5	0 Audit Services - Supervision & Review	Review of working papers - Revenues
9/20/2002	04	\$ 525 00	\$ 210.0	0 Audit Services - Meetings with PG&E	w/ PG&E re: audits of carve out entities
9/20/2002	33	\$ 525 00	\$ 1,732.5	0 Audit Services - Supervision & Review	Review of working papers - Balance Sheet
9/30/2002	13	\$ 525 00	\$ 682.5	0 Audit Services - Meetings with PG&E	w/ PG&E re Technical Discussion on GEN revenue presentation
9/30/2002	14	\$ 525 00	\$ 7350	0 Audit Services - Technical Research	Audit status update with E. Techel / M Chiappetta and research re GEN revenues
	13 4		\$ 7,0350	0	

4

•

Successor Company Audits Professional Hours for Eric Techel

DATE	The		RATE		TOTAL	TASK CODE	Pl
N3/2002	4	-	8	•	476 00	Audt Services - Supervision & Review	-
8/3/2002	24	*	3608	-	714 00	Services	E.
B/7/2002	0.8	\$	340.00	••	272 00	Audit Services - Gas Utility Revenue	2
P/3/2002	15	**	340.00	••	510.00	Audit Services - Reporting Checklists	α
B/4/2002	:	**	340.00	**	442 00	Audit Services • A/P- Related Parties	C
\$47002	18	5	340.00	**	612 00	Audit Services - Cost of Gas	5
2/4/2002	19	-	340 00	5	646 00	Audit Services - Operating & Maintenance	e
000/17/000	12	-	340.00	•	405.00	Services	•
A/5/2002	0	- 44	340.00	-	646.00	Services -	
		•	240.00		00,005	Services.	
2002/02/02			808			Services -	
		• •		• •		Services -	
		• •		• •		Aurille Contense - Marilane with Drift	-
2002.44	32	••		••		Auch Services - Meetings with Floed Destantion of Eas Amiltonion	
		• •		• •	0000		
2.62.014		••		• •		Audit Cervices - Oupervision & Freven	
200Z-01/		•	340.00	•	212 00		
V10/2002	0	*		•		vervices -	
11.2302	4	•	340.00	•	476 00	Audit Services - Supervision & Review	
11/2002	20	-	340.00	•		Services -	<u>.</u>
V11/2002	13	**	343.00	•	442 00	Services -	-
V12/2002	2.4	5		*		Services -	•
V12/2002	21	••	340 00	••	714 00	Audit Services - Reporting Checklists	u.
V12/2002	-	**		••	442.00	Services -	Ψ.
V16/2002	- 1	**	89	••	578 (0)	Audit Services	-
W16/2002	16	••	340 00	**	8 4 3	Audit Services - Cost of Electric Energy	u.
V16/2002	80	3	340.00	**	272 00	Audit Services - PP&E	ų.
V16/2002	21	5	340 00	-	714 00	Preparation of Fee Application	v
V17/2002	2.7	5	340.00	"	918 00	Audit Services - Deferred VT (curr & LVT)	-
V17/2002	4	- 44	340.00	••	476.00	Audit Services - Budget & Review	w
M77002	8	- 649	340.00	**	612 03	Audit Services - Supervision & Review	-
V18/2002	80	**	340.00	*	305.00	Audit Services - Supervision & Review	•
V18/2002	2.5	••	800%	**	850 00	Audit Services • Short-term & L/T Borrowings	u.
V18/2002	16	••	3608	**	544 00	Audit Services . Other Liabitities - L/T	u.
115/2002	:	••	80%	••	374 00	Audit Services - Interest Expense	Ψ.
W18/2002	2.2	••	00 CME	**	748.00	Audit Services - PP&E	u
¥19/2002	5	5	340.00	-	374 00	Audit Services - Supervision & Partew	•
V18/2002	23	5	340.00	\$	782 00	Audit Services - Depr Amort, Decomm,	-
V19/2002	17	**	340 00	••	578.00	Audit Services - Footnoles	
0/19/2002	12	**	340 00	**	406.00	Audit Services - Footnotes	•
N19/2002	:	••	340 00	**	374 00	Audit Services - Meetings with PG&E	-
W20/2002	2.9	\$	888	5	800 00	Audit Services - Budget & Review	•
120/2002	14	••	340.00	••	476 00	Audit Services - Supervision & Review	-
V20/2002	2.1	••	340 00	"	714 00	Audit Services - Utility Revenues	-
N20/2002	12	**	340 00	**	408.00		u.
W23/2002	2	••	340.00	**	408 808 80	Services -	u .
V24/2002	8	\$	340.00	69 (Services -	
125/2002	នេះ	5	340	-	762.00		
1/26/2002	0.0	•	340.00	•	272 00	Services -	<u>.</u>
V26/2002	2		340.09	•	408.04	Services	
		•	8	• •		Audit Services - Footroles	
		• •		• •		Contraction of the second	
2777000	3 5	• •		• •	NAD ONE	Services	
2002/20	7	• •	8075	• •	476 00	Services -	
1002002	32		357 00	- ••	1 000 00	Services - Footnotes	
2002/02/	50	• ••	340 00	~	660.00	Audit Services - Reporting	
2007002	0.8	**	343 00	**	272 00	Audit Services - Supervision & Review	-
130/2002	15	49	340.00	*	510 CO	Audit Services - GRC	-
	95.4			5	32 436 00		

Ask CESCERTION Lustee and ensure and annot an ensuremeration Review discretions Communition of ancient Review of ancient

ŝ

Successor Company Audits Professional Hours for JEFF WILHELM

.

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/23/2002	29	\$ 270 00	\$ 783 00	Audit Services - Regulatory Accounts	Open Issues 2000, 2001 Regulatory Accounts - Disco
9/24/2002	25	\$ 270 09	\$ 675 00	Audit Services - Regulatory Accounts	Open Issues 2000, 2001 Regulatory Accounts - Disco
9/25/2002	21	\$ 270 00	\$ 567 00	Audit Services - Regulatory Accounts	Open Issues 2000, 2001 Regulatory Accounts - Disco
9/27/2002	21	\$ 270 00	\$ 567 09	Audit Services - Regulatory Accounts	Open Issues 2000, 2001 Regulatory Accounts - Disco
	96		\$ 2,592 00		

.

•

.

. .

Transition Property Agreed Upon Procuedures Professional Hours for FRANK BALESTRERI

DATE	TIME		ATE	1		TASK CODE		TASK DESCRIPTION
9/10/2002	0.3		390 00	\$		Agreed Upon Procedures -		Discussion with PG&E Finance Dept representatives regarding procedures to be performed and timing
9/10/2002	2.2		370 00	5		Agreed Upon Procedures •		Review of prior year files and preliminary drafting of engagement letter and procedures to be performed
9/12/2002	12		390.00	\$		Agreed Upon Procedures -		Discussion with V Manasan of procedures to be performed
9/12/2002	0.8		390 00	\$		Agreed Upon Procedures -		Preparation for and call to PG&E Finance Dept representatives to communicate information neede to begin procedures
9/16/2002	19	\$	390.00	5	741 00	Agreed Upon Procedures -	Transition Property	Drafting of preliminary Agreed Upon Procedures Report
9/16/2002	0.4	5	390 03	\$	158.00	Agreed Upon Procedures -	Transition Property	Discussion with G. Seelagy regarding procedures to be performed and review of engagement letter draft
9/16/2002	04		390 00		158 00	Agreed Upon Procedures -	Transition Property	Discussion with PG&E Finance Dept representatives as to status of procedures
9/16/2002	0.3	\$	390 00	\$	117 00	Agreed Upon Procedures -	Transition Property	Discussion with PG&E Finance Dept, representatives regarding procedures to get Specified Parties to agree to procedures
9/17/2002	0,4	\$	390,00	\$	156 00	Agreed Upon Procedures -	Transition Property	Discussion of status of procedures with PG&E Finance Dept, representatives
9/17/2002	0.3	\$	320 00	\$	117 00	Agreed Upon Procedures -	Transition Property	Discussion with T van Oppen, concurring reviewer, about the procedures to be performed
9/17/2002	07	\$	390.00	\$	273 00	Agreed Upon Procedures -	Transition Property	Drafting of preliminary management representation letter
9/17/2002	12	\$	390.00	\$	468.00	Agreed Upon Procedures -	Transition Property	Review of procedures performed
9/17/2002	0.4	\$	390.00	\$	156 00	Agreed Upon Procedures -	Transition Property	Discussions with PG&E Finance Dept, representatives as to status of procedures
9/16/2002	09	\$	390.00	\$	351 00	Agreed Upon Procedures -	Transition Property	Revisions to Agreed Upon Procedures Report based upon review of procedures performed.
9/18/2002	03	5	390.00	\$	117 🕫	Agreed Upon Procedures -	Transition Property	Discussions with PG&E Finance Dept, representatives as to status of procedures
9/16/2002	03	5	390.00	\$	117 00	Agreed Upon Procedures -	Transition Property	Discussion with PG&E Finance Dept, representatives as to information needed to ensure that the Specified Parties agreed to the procedures
9/18/2002	11	\$	390.00	\$	429 02	Agreed Upon Procedures -	Transition Property	Review of preliminary draft of the Agreed Upon Procedures Report
9/15/2/02	0,5	\$	390.00	\$	195 00	Agreed Upon Procedures -	Transition Property	Revisions to Agreed Upon Procedures engagement letter and modifications to the report draft
9/18/2002	05	5	390.00	\$	195.00	Agreed Upon Procedures -	Transition Property	Discussions with J Wilhelm and E. Techel as to remaining open items
9/15/2002	0.4	5	390.00	\$	150 00	Agreed Upon Procedures -	Transition Property	Discussions with PGSE Finance Dept representatives as to status of getting the engagement letter signed
9/19/2002	12	\$	390.00	\$	468.00	Agreed Upon Procedures -	Transition Property	Revisions to Acres Upon Procedures engagement letter and modifications to the report draft
9192032	0.5	\$	3:0:00	\$	195 00	Agreed Upon Procedures -	Transition Property	Draiting of emails to PG&E Finance Dept, representatives with updated copies of the Agreed Upon Procedures Report and the management representation latter for the
F13/2002	0.9	\$	390.00	\$	351 00	Agreed Upon Procedures -	Transition Property	Updates to the Agreed Upon Procedures Report and the Management representation letter
9/19/2002	34	\$	390 00	5	1,325.00	Agreed Upon Procedures -	Transition Property	Review of procedures performed
\$20/2002	0.3	\$	390.00	\$	117 00	Agreed Upon Procedures -	Transition Property	Discussions with PGSE Finance Dept, representatives regarding issues related to the engagement letter
9/20/2002	07	\$	390 00	\$	273 00	Agreed Upon Procedures -	Transition Property	Discussions with E Techel regarding issues with the engagement letter
9/30/2002	04	\$	390 00	\$	158 00	Agreed Upon Procedures -	Transition Property	Discussions with PG&E Finance Dept representatives as to status of the sign off from the Specified parties
9/30/2002	13	\$	330.00	\$	507 00	Agreed Upon Procedures -	Transition Property	Final review of the Agreed Upon Procedures report, incorporating comments from PG&E and the D&T concurring review
9/30/2002	0.2	\$	390 00	\$	78 00	Agreed Upon Procedures -	Transition Property	Preparation of transmittal letter to include with reports
9/30/2002	04	\$	390 00	\$	158 00	Agreed Upon Procedures -	Transition Property	Final revision to the management representation letter
9/30/2002	0.4	\$	390 00	\$	158.00	Agreed Upon Procedures -	Transition Property	Drafting of emails to PG&E Finance Dept, representatives with updated copies of the Agreed Upon Procedures Report and the management representation letter for their
9/30/2002	0.3	\$	390.00	\$	117 00	Agreed Upon Procedures -	Transition Property	Final conversation with PG&E Finance Dept representatives to review PG&E comments to the report and management representation letter prior to issuance
	24.5			\$	9,555 00	•	-	

. .

e1

Transition Property Agreed Upon Procuedures Professional Hours for VALERIE MANASAN

DATE	TIME	F	ATE		TOTAL	TASK CODE	TASK DESCRIPTION
9/11/2002	1.2	\$	270 00	\$	324.00	Agreed Upon Procedures - Transition Property	Discussion with F. Balestreri of procedures to be performed
9/11/2002	12	\$	270 00	\$	324 00	Agreed Upon Procedures - Transition Property	Review of prior year files and preliminary drafting of engagement letter and procedures to be performed
9/11/2002	56	\$	270 00	\$	1,512 00	Agreed Upon Procedures - Transition Property	Performed Agreed Upon Procedures
9/12/2002	72	\$	270 00	\$	1,944 00	Agreed Upon Procedures - Transition Property	Performed Agreed Upon Procedures
9/12/2002	04	\$	270 00	\$	108 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representativesregarding status of FTA reports
9/12/2002	04	\$	270 00	\$	108 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representatives regarding 12/2001 Electric Advice Letter
9/13/2002	12	\$	270 00	\$	324 00	Agreed Upon Procedures - Transition Property	Revision of preliminary Agreed Upon Procedures Report
9/13/2002	1.2	\$	270 00	\$	324 00	Agreed Upon Procedures - Transition Property	Revision of preliminary engagement letter
9/13/2002	17	\$	270 00	\$	459 00	Agreed Upon Procedures - Transition Property	Preparation of Agreed Upon Procedures binder
9/13/2002	07	\$	270 00	\$	189 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representatives regarding status of procedures
9/13/2002	05	\$	270 00	\$	135 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representativesregarding 3rd Party Agreement memo
9/13/2002	05	\$	270 00	\$	135 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representatives regarding 3rd Party Agreement memo
9/13/2002	04	\$	270 00	\$	108 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept. representatives regarding status of procedures
9/13/2002	08	\$	270 00	\$	216 00	Agreed Upon Procedures - Transition Property	Discussion with F. Balestren regarding status of procedures
9/13/2002	04	\$	270 00	\$	108 00	Agreed Upon Procedures - Transition Property	Discussion with J. Wilhelm regarding status of procedures
9/16/2002	03	\$	270 00	\$	81 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept. representatives as to status of procedures
9/16/2002	03	\$	270 00	\$	81 00	Agreed Upon Procedures - Transition Property	Discussion with PG&E Finance Dept, representatives regarding status of procedures
9/16/2002		\$	270 00	•	108 00	Agreed Upon Procedures - Transition Property	Discussion of status of procedures with PG&E Finance Dept. representatives
9/16/2002	03	\$	270 00	\$	81 00	Agreed Upon Procedures - Transition Property	Discussion with F. Balestreri regarding status of procedures
	24 7			\$	6,669 00		

-

•

er 1

Transition Property Agreed Upon Procuedures Professional Hours for Greg Seelagy

-

••

9/26/2002 1 3 \$ 525 00 \$ 682 50 Agreed Upon Procedures - Transition Property Review of Representation and Engagement Letters 9/27/2002 2 2 \$ 525 00 \$ 1,155 00 Agreed Upon Procedures - Transition Property Review of procedures performed	DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/30/2002 28 \$ 525 00 \$ 1,470 00 Agreed Upon Procedures - Transition Property Review of Report	9/27/2002	22 \$ 28 \$	525 00	\$ 1,155 00 \$ 1,470 00	Agreed Upon Procedures - Transition Property Agreed Upon Procedures - Transition Property	Review of procedures performed

.

. .

•)

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/18/2002	05	\$ 340 00	\$ 170 00	Agreed Upon Procedures - Transition Property	Discussions with F Balestreri & Jeff Wilhelm re: status
9/20/2002	07	\$ 340 00	\$ 238 00	Agreed Upon Procedures - Transition Property	Discussions with F Balestreri re: engagement letter
9/20/2002	08	\$ 340.00	\$ 272 00	Agreed Upon Procedures - Transition Property	Preparation of concurring review materials
9/26/2002	06	\$ 340.00	\$ 204.00	Agreed Upon Procedures - Transition Property	Including concurring review comments in report
9/26/2002	1.7	\$ 340 00	\$	Agreed Upon Procedures - Transition Property	Updating engagement letter and researching issues
9/27/2002	2.2	\$ 340 00	\$ 748.00	Agreed Upon Procedures - Transition Property	Including client comments in report and discussions with N Geroso
9/27/2002	1.3	\$ 340.00	\$ 442.00	Agreed Upon Procedures - Transition Property	Updating management rep letter
9/30/2002	2.1	\$ 340.00	\$ 714 00	Agreed Upon Procedures - Transition Property	Issuance of report and administrative items
	99		\$ 3,366.00		

١.

.

e)

Transition Property Agreed Upon Procuedures Professional Hours for TIM VAN OPPEN

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/17/2002	03 \$	600 00 \$	180 00	Agreed Upon Procedures - Transition Property	Discussion with F Balestreri, about the procedures to be performed
9/17/2002	05\$	600 00 \$	300 00	Agreed Upon Procedures - Transition Property	Review of agreed upon procedures letter
9/23/2002	06 \$	600 00 \$	360 00	Agreed Upon Procedures - Transition Property	Concurring review of report
	14	\$	840 00		
				3	

.

•

Transition Property Agreed Upon Procuedures Professional Hours for JEFF WILHELM

DATE	TIME	RATE	TOTAL	TASK CODE	TASK DESCRIPTION
9/19/2002	33 \$	270 00 \$	891 00	Agreed Upon Procedures - Transition Property	FTA Selections, Testing of FTA Charges for Res and Comm
9/19/2002	23 \$	270 00 \$	621 00	Agreed Upon Procedures - Transition Property	Determination of Procedures related to Servicer's Agreement
9/19/2002	12 \$	270 00 \$	324 00	Agreed Upon Procedures - Transition Property	Manual Workpapers Review
9/19/2002	1.2 \$	270 00 \$	324 00	Agreed Upon Procedures - Transition Property	Administrative Circulation of Issuance letters
9/25/2002	10 \$	270 00 \$	270 00	Agreed Upon Procedures - Transition Property	Research on Engagement Letter Formatting
9/27/2002	10 \$	270 00 \$	270 00	Agreed Upon Procedures - Transition Property	Research on Engagement Letter Formatting
9/30 2002	21 \$	270 00 \$	567 00	Agreed Upon Procedures - Transition Property	Report Issuance
9/30/2002	19 \$	270 00 \$	513 00	Agreed Upon Procedures - Transition Property	Review Manual W/P's
	14 0	\$	3,760 00		

.