

cc: U.S. Nuclear Regulatory Commission
Region II
Sam Nunn Atlanta Federal Center
Suite 23T85
61 Forsyth St., S.W.
Atlanta, Georgia 30303-8931

Mr. M. J. Morgan
NRC Senior Resident Inspector
North Anna Power Station

David A. Heacock
Site Vice President

Dominion Generation
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Dominion™

May 15, 2001

Mr. Jerrold W. Gotzmer - Director
Federal Energy Regulatory Commission
Atlanta Regional Office, Parkridge 85 North Building
3125 Presidential Parkway, Suite 300
Atlanta, Georgia 30340

Serial No. F01-004

Dear Mr. Gotzmer:

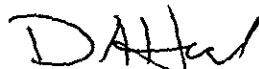
PROJECT NO. P-6335-VA / NATDAM NO. VA83005
NORTH ANNA HYDROELECTRIC PROJECT
MAIN DAM/SPILLWAY PREVENTIVE MAINTENANCE SCHEDULE
ADVANCE NOTIFICATION FOR 2001

In the FERC letter, dated February 22, 2000, addressing a summary of requirements in Parts 8 and 12 of the FERC's Regulations, a 10 day notification to FERC is required in advance of plans to remove any public safety device. For those devices routinely removed annually, a one-time notification providing the reason and schedule for periodic removal and reinstallation is acceptable.

Accordingly, preventative maintenance for the main dam/spillway has been scheduled for 2001. Preventative maintenance will be performed on the radial gates, skimmer gates, hydro unit, hydro generator battery bank, and the emergency diesel generator. The scope of maintenance and the tentative schedule are summarized in Attachment 1. This letter serves as the pre-work notification for the scheduled maintenance activities. The dates listed are target dates and may change slightly based on maintenance activities. You will be notified of any significant deviations from this schedule.

Please contact Michael P. Whalen at (540) 894-2572, should you have any questions concerning this submittal.

Very truly yours,



D. A. Heacock
Site Vice President

Attachment

Commitments contained in this letter: None

PREVENTIVE MAINTENANCE SCOPE FOR 2001

Spillway Radial Gates 1-SP-RG-1A, 1B, and 1C

Inspect and lubricate gear reducer, motor drive, radial gates and perform associated post maintenance testing.

- 1-SP-RG-1A June 8, 2001 through June 12, 2001
- 1-SP-RG-1B June 10, 2001 through June 14, 2001
- 1-SP-RG-1C June 12, 2001 through June 16, 2001

Spillway Skimmer Gates 1-SP-MOV-GATE 1 and 2

Inspect gates, lubricate gates, inspect motor operated valves, and perform associated post maintenance testing.

- 1-SP-SG-1A June 8, 2001 through June 12, 2001
- 1-SP-SG-1B June 10, 2001 through June 14, 2001

Hydro Units 5-EP-EG-5A and 5B

Clean and inspect hydro units, perform building lighting inspections, apply lubrication, change oil, clean motors, inspect hydraulic actuator system, and perform associated post maintenance testing.

- 5-EP-EG-1 June 4, 2001 through June 16, 2001
- 5-EP-EG-2 June 4, 2001 through June 16, 2001

Hydro Unit Generator Battery Bank 5-BY-B-SW

Clean and inspect Battery charger.

- 5-BY-BC-1 June 4, 2001 through June 8, 2001

Emergency Diesel Generator 1-EE-EG-4

Preventive maintenance including fluid/oil and filter change outs, service batteries as appropriate, clean and inspect voltage regulator and emergency generator, and perform associated post maintenance testing.

- 1-EE-EG-4 June 4, 2001 through June 8, 2001