

Lewis Sumner
Vice President
Hatch Project Support

Southern Nuclear
Operating Company, Inc.
40 Inverness Parkway
Post Office Box 1295
Birmingham, Alabama 35201
Tel 205 992 7279
Fax 205 992 0341



October 23, 2002

Docket No. 50-366

HL-6316

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Edwin I. Hatch Nuclear Plant – Unit 2
Request to Revise Technical Specifications:
Correction to Quarterly Surveillance Extension Technical Specifications Page

Ladies and Gentlemen:

Enclosed you will find a correction to Plant Hatch Unit 2 Technical Specifications (TS) page 1.1-6 for the quarterly surveillance TS Amendment No. 176, issued by the staff on September 26, 2002. The page was submitted to you on July 3, 2002 with a sentence missing.

The sentence was erroneously omitted. It was not intended to be a part of the quarterly surveillance change nor any other TS revision request; therefore, this correction is purely editorial.

Mr. H. L. Sumner, Jr. states he is Vice President of Southern Nuclear Operating Company and is authorized to execute this oath on behalf of Southern Nuclear Operating Company, and to the best of his knowledge and belief, the facts set forth in this letter are true.

Respectfully submitted,

H. L. Sumner, Jr.

Sworn to and subscribed before me this 23 day of October 2002.

Jan C. Edge
Notary Public

Commission Expiration Date: 7/27/05

OCV/eb

Enclosure: Plant Hatch Unit 2 Technical Specifications Page 1.1-6

cc: (See next page.)

U.S. Nuclear Regulatory Commission
Page 2
October 23, 2002

cc: Southern Nuclear Operating Company
Mr. P. H. Wells, Nuclear Plant General Manager
SNC Document Management (R-Type A02.001)

U.S. Nuclear Regulatory Commission, Washington, D.C.
Mr. Joseph Colaccino, Project Manager - Hatch

U.S. Nuclear Regulatory Commission, Region II
Mr. L. A. Reyes, Regional Administrator
Mr. J. T. Munday, Senior Resident Inspector - Hatch

State of Georgia
Mr. L. C. Barrett, Commissioner - Department of Natural Resources

ENCLOSURE

Edwin I. Hatch Nuclear Plant – Unit 2
Request to Revise Technical Specifications:
Correction to Quarterly Surveillance Extension Technical Specifications Page

Technical Specifications Page 1.1-6

1.1 Definitions (continued)

- TURBINE BYPASS SYSTEM RESPONSE TIME** The TURBINE BYPASS SYSTEM RESPONSE TIME consists of two components:
- a. The time from initial movement of the main turbine stop valve or control valve until 80% of the turbine bypass capacity is established; and
 - b. The time from initial movement of the main turbine stop valve or control valve until initial movement of the turbine bypass valve.

The response time may be measured by means of any series of sequential, overlapping, or total steps so that the entire response time is measured.
