

Exelon Generation Company, LLC
Quad Cities Nuclear Power Station
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October 15, 2002

SVP-02-087

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Quad Cities Nuclear Power Station, Units 1 and 2
Facility Operating License Nos. DPR-29 and DPR-30
NRC Docket Nos. 50-254 and 50-265

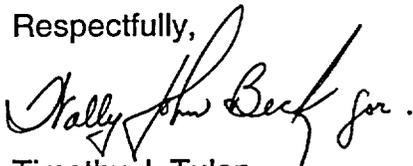
Subject: Monthly Operating Report for September 2002

In accordance with Technical Specifications, Section 5.6.4, "Monthly Operating Reports," we are submitting this Monthly Operating Report for Quad Cities Nuclear Power Station (QCNPS), Units 1 and 2.

Additionally, QCNPS has implemented the relaxation designated in NRC Generic Letter 97-02, "Revised Contents of the Monthly Operating Report," which allowed a reduction in information that was being submitted in the Monthly Operating Report. These changes are and will be reflected in this and future reports.

Should you have any questions concerning this letter, please contact Mr. Wally Beck at (309) 227-2800.

Respectfully,



Timothy J. Tulon
Site Vice President
Quad Cities Nuclear Power Station

Attachment

cc: Regional Administrator — NRC Region III
NRC Senior Resident Inspector — Quad Cities Nuclear Power Station

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ATTACHMENT

**QUAD CITIES NUCLEAR POWER STATION UNITS 1 AND 2
MONTHLY OPERATING REPORT
FOR SEPTEMBER 2002**

**EXELON NUCLEAR
AND
MIDAMERICAN ENERGY COMPANY**

**FACILITY OPERATING LICENSE NOS. DPR-29 AND DPR-30
NRC DOCKET NOS. 50-254 AND 50-265**

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I. INTRODUCTION

Quad Cities Nuclear Power Station is composed of two Boiling Water Reactors and Steam Turbine/Generators located in Cordova, Illinois. Unit One has a Maximum Dependable Capacity of 769 MWe Net, and Unit Two has a Maximum Dependable Capacity of 855 MWe Net. The Station is jointly owned by Exelon Nuclear and MidAmerican Energy Company. The Nuclear Steam Supply Systems are General Electric Company Boiling Water Reactors. The Architect/ Engineer was Sargent & Lundy, Incorporated, and the primary construction contractor was United Engineers & Constructors. The Mississippi River is the condenser cooling water source. The plant is subject to license numbers DPR-29 and DPR-30, issued October 1, 1971, and March 21, 1972, respectively, pursuant to Docket Numbers 50-254 and 50-265. The dates of initial Reactor criticality for Units One and Two were October 18, 1971, and April 26, 1972, respectively. Commercial generation of power began on February 18, 1973, for Unit One and March 10, 1973, for Unit Two.

II. SUMMARY OF OPERATING EXPERIENCE

A. Unit One

Unit One operated the month of September at full power except for a planned load drop to approximately 500 MWe from September 07, 2300 until September 10, 0100 for scram timing and rod pattern adjustment. Another planned load drop to approximately 555 MWe occurred from September 21, 2300 until September 22, 1553 for a planned control rod shuffle. Another planned load drop to approximately 605 MWe occurred from September 28, 0109 until September 28, 2200 for a planned feedwater heater repair.

B. Unit Two

Unit Two operated the month of September at full power with the exception of a planned load drop to approximately 550 MWe on September 14, 2300 until September 15, 1903 for control rod pattern adjustment and control rod scram timing.

III. OPERATING DATA STATISTICS

A. Quad Cities Unit One Operating Data Report for September 2002

DOCKET NO.: 50-254
DATE: October 15, 2002
COMPLETED BY: Tom Petersen
TELEPHONE: (309) 227-2825

OPERATING STATUS

- REPORTING PERIOD: September 2002
GROSS HOURS IN REPORTING PERIOD: 720
CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2511
1. DESIGN ELECTRICAL RATING (MWe-Net): 789
 2. MAX. DEPEND. CAPACITY (MWe-Net): 769

UNIT 1 OPERATING STATUS

	PARAMETER	THIS MONTH	YTD	CUMULATIVE
3.	NUMBER OF HOURS THE REACTOR WAS CRITICAL	720.00	5916.50	207949.30
4.	HOURS GENERATOR ON-LINE	720.00	5874.00	202612.60
5.	UNIT RESERVE SHUTDOWN HOURS	0.00	677.00	1655.20
6.	NET ELECTRICAL ENERGY GENERATED (MWH)	540557.00	4405619.00	132920008.00

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III. OPERATING DATA STATISTICS

B. Quad Cities Unit Two Operating Data Report for September 2002

DOCKET NO.: 50-265
DATE: October 15, 2002
COMPLETED BY: Tom Petersen
TELEPHONE: (309) 227-2825

OPERATING STATUS

REPORTING PERIOD: September 2002
GROSS HOURS IN REPORTING PERIOD: 720
CURRENTLY AUTHORIZED POWER LEVEL (MWt): 2957

1. DESIGN ELECTRICAL RATING (MWe-Net): 867
2. MAX. DEPEND. CAPACITY (MWe-Net): 855

UNIT 2 OPERATING STATUS

	PARAMETER	THIS MONTH	YTD	CUMULATIVE
3.	NUMBER OF HOURS THE REACTOR WAS CRITICAL	720.00	5741.80	200286.10
4.	HOURS GENERATOR ON-LINE	720.00	5643.00	195462.15
5.	UNIT RESERVE SHUTDOWN HOURS	0.00	908.00	2312.90
6.	NET ELECTRICAL ENERGY GENERATED (MWH)	634073.00	4604905.00	133463075.00

IV. UNIT SHUTDOWNS

A. Unit ONE Shutdowns for September 2002

NO.	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN (3)	CORRECTIVE ACTIONS/COMMENTS
		None				

B. Unit TWO Shutdowns for September 2002

NO. FOR YEAR	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN (3)	CORRECTIVE ACTIONS/COMMENTS
		None				

Legend

(1) TYPE	(2) REASON	(3) METHOD
F – Forced S – Scheduled	A. Equipment Failure (Explain) B. Maintenance or Test C. Refueling D. Regulatory Restriction E. Operator Training/License Examination F. Administrative G. Operational Error (Explain) H. Other (Explain)	1. Manual 2. Manual Trip/Scram 3. Automatic Trip/Scram 4. Continuation 5. Other (Explain)

V. CHALLENGES TO SAFETY AND RELIEF VALVES

September 2002

Unit 1	None
Unit 2	None