

Exelon Generation Company, LLC  
LaSalle County Station  
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www.exeloncorp.com

October 15, 2002

United States Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, D.C. 20555

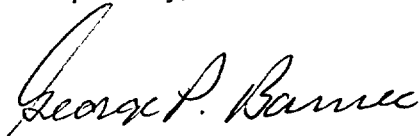
LaSalle County Station, Unit 2  
Facility Operating License No. NPF-18  
NRC Docket No. 50-374

Subject: Unit 2 Cycle 9 Core Operating Limits Report (COLR), Amendment 49

Exelon Generation Company (EGC), LLC, in accordance with LaSalle County Station Technical Specifications (TS) Section 5.6.5, "Core Operating Limits Report," is submitting a revision to the Core Operating Limits Report (COLR). The current (February 2002) LaSalle Unit 2 Cycle 9 (L2C9) COLR, dated February 2002, is being revised to implement linear heat generation rate (LHGR) and minimum critical power ratio (MCPR) limits, which incorporate control blade history effects and coastdown operation (core average exposure between 30,266.2 MWd/MTU and 31,242.7 MWd/MTU). Additionally, associated administrative changes have also been incorporated.

Should you have any questions concerning this submittal, please contact Mr. Glen Kaegi, Regulatory Assurance Manager, at (815) 415-2800.

Respectfully,



George P. Barnes  
Site Vice President  
LaSalle County Station

Attachment

cc: Regional Administrator - NRC Region III  
NRC Senior Resident Inspector - LaSalle County Station

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