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October 11, 2002

Docket Nos. 50-424  
50-425

LCV-1593-I

U. S. Nuclear Regulatory Commission  
ATTN: Document Control Desk  
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORT – SEPTEMBER 2002**

Enclosed are the September 2002 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 5.6.4.

Sincerely,

A handwritten signature in black ink, appearing to read "JT Gasser", with a long horizontal line extending to the right.

J. T. Gasser

JTG/NJS

Enclosures

- E1 – VEGP Unit 1 Monthly Operating Report – September 2002
- E2 – VEGP Unit 2 Monthly Operating Report – September 2002

xc: Southern Nuclear Operating Company

Mr. M. Sheibani  
SNC Document Management

U. S. Nuclear Regulatory Commission  
Mr. L. A. Reyes, Regional Administrator  
Mr. F. Rinaldi, Licensing Project Manager, NRR  
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

IE24

OPERATING DATA REPORT

Docket No : 50-424  
 Unit Name VEGP UNIT 1  
 Date: October 1, 2002  
 Completed By Andrew R Cato  
 Telephone: (706) 826-3823

Operating Status

	<u>September 2002</u>		
1. Reporting Period	<u>1169</u>		
2. Design Electrical Rating (Net MWe)	<u>1148</u>		
3. Maximum Dependable Capacity (Net MWe)		<u>This Month</u>	<u>Year-To-Date</u>
			<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>720.0</u>	<u>720.0</u>	<u>5503.0</u>
5. Hours Generator On Line:	<u>720.0</u>	<u>720.0</u>	<u>5441.1</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh)	<u>841,381</u>	<u>841,381</u>	<u>6,313,267</u>
			<u>132,759,333</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No : 50-424  
 Unit Name: VEGP UNIT 1  
 Date: October 1, 2002  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

Reporting Period: September 2002

No	Date (YYMMDD)	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD.**

- 1. Manual
- 2 Manual Trip/Scram
- 3 Automatic Trip/Scram
- 4 Continuation
- 5 Other

**CAUSE/CORRECTIVE ACTION/COMMENTS:**

EVENT

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

**NARRATIVE REPORT**

September 01 00 00 Unit 1 at 100% power with no significant operating problems  
 September 30 23 59 Unit 1 at 100% power with no significant operating problems.

**OPERATING DATA REPORT**

Docket No.: 50-425  
 Unit Name: VEGP UNIT 2  
 Date: October 1, 2002  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

Operating Status

	<u>September 2002</u>		
1. Reporting Period	<u>1169</u>		
2. Design Electrical Rating (Net MWe):	<u>1149</u>		
3. Maximum Dependable Capacity (Net MWe)			
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>720.0</u>	<u>6551.0</u>	<u>107,604.8</u>
5. Hours Generator On Line	<u>720.0</u>	<u>6551.0</u>	<u>106,791.7</u>
6. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh)	<u>827,063</u>	<u>7,664,767</u>	<u>120,457,233</u>

**CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES**

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

**UNIT SHUTDOWNS**

Docket No.: 50-425  
 Unit Name: VEGP UNIT 2  
 Date: October 1, 2002  
 Completed By: Andrew R. Cato  
 Telephone: (706) 826-3823

Reporting Period: September 2002

No	Date (YYMMDD)	Type		Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
		F: Forced	S: Scheduled				
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**(1) REASON**

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

**(2) METHOD.**

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

**CAUSE/CORRECTIVE ACTION/COMMENTS:**

EVENT

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

**NARRATIVE REPORT**

September 01 00:00 Unit 2 at 100% power with no significant operating problems September 21 11:00 Unit began planned coastdown in preparation for the refueling outage. September 30 23:59 Unit 2 at 95% power in coastdown with no significant operating problems
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