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SOUTHERN COMPANY
Energy to Serve Your World℠

October 11, 2002

LCV-1593-I

Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT – SEPTEMBER 2002

Enclosed are the September 2002 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with Technical Specification 5.6.4.

Sincerely,

J. T. Gasser

JTG/NJS

Enclosures
E1 – VEGP Unit 1 Monthly Operating Report – September 2002
E2 – VEGP Unit 2 Monthly Operating Report – September 2002

xc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, Licensing Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

IE24

OPERATING DATA REPORT

Docket No :	50-424
Unit Name	VEGP UNIT 1
Date:	October 1, 2002
Completed By·	Andrew R Cato
Telephone:	(706) 826-3823

Operating Status

1. Reporting Period	September 2002
2. Design Electrical Rating (Net MWe)	1169
3 Maximum Dependable Capacity (Net MWe)	1148

	This Month	Year-To-Date	Cumulative
4 Number Of Hours Reactor Was Critical	720 0	5503.0	120,112 5
5 Hours Generator On Line:	720 0	5441.1	118,593 7
6 Unit Reserve Shutdown Hours:	0 0	0.0	0.0
7. Net Electrical Energy Generated (MWHe)	841,381	6,313,267	132,759,333

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No :	50-424
Unit Name:	VEGP UNIT 1
Date·	October 1, 2002
Completed By.	Andrew R. Cato
Telephone:	(706) 826-3823

Reporting Period: September 2002

No	Date (YYMMDD)	Type F: Forced S· Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(2) METHOD.
1. Manual
2 Manual Trip/Scram
3 Automatic Trip/Scram
4 Continuation
5 Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE·

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

September 01 00 00 Unit 1 at 100% power with no significant operating problems
September 30 23 59 Unit 1 at 100% power with no significant operating problems.

OPERATING DATA REPORT

Docket No.:	50-425
Unit Name:	VEGP UNIT 2
Date	October 1, 2002
Completed By	Andrew R Cato
Telephone:	(706) 826-3823

Operating Status

1. Reporting Period	September 2002
2. Design Electrical Rating (Net MWe):	1169
3. Maximum Dependable Capacity (Net MWe)	1149

	This Month	Year-To-Date	Cumulative
4. Number Of Hours Reactor Was Critical	720 0	6551.0	107,604 8
5. Hours Generator On Line	720.0	6551.0	106,791 7
6 Unit Reserve Shutdown Hours:	0.0	0 0	0 0
7. Net Electrical Energy Generated (MWHe)	827,063	7,664,767	120,457,233

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date (YYMMDD)	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No.:	50-425
Unit Name.	VEGP UNIT 2
Date	October 1, 2002
Completed By.	Andrew R. Cato
Telephone	(706) 826-3823

Reporting Period: September 2002

No	Date (YYMMDD)	Type F: Forced S Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON
A - Equipment Failure (Explain)
B - Maintenance or Test
C - Refueling
D - Regulatory Restriction
E - Operator Training/License Examination
F - Administrative
G - Operational Error (Explain)
H - Other (Explain)

(2) METHOD.
1. Manual
2. Manual Trip/Scram
3 Automatic Trip/Scram
4. Continuation
5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

September 01 00.00 Unit 2 at 100% power with no significant operating problems
September 21 11:00 Unit began planned coastdown in preparation for the refueling outage.
September 30 23:59 Unit 2 at 95% power in coastdown with no significant operating problems