۲			
~ `			
1	JAMES L. LOPES (No. 63678) WILLIAM J. LAFFERTY (No. 120814) CEIDE ZAPPARONI (No. 200708) HOWARD, RICE, NEMEROVSKI, CANADY FALK & RABKIN		50-275/525
2	CEIDE ZAPPARONI (No. 200708) HOWARD, RICE, NEMEROVSKI, CANADY,		
3	FALK & RÁBKIN A Professional Corporation		
4	Three Embarcadero Center, 7th Floor San Francisco, California 94111-4065		
5	Telephone: 415/434-1600 Facsimile: 415/217-5910		
6	Attorneys for Debtor and Debtor in Possession		
7	PACIFIC GAS AND ELECTRIC COMPANY		
8			
9	UNITED STATES BANKRUPTCY COURT		
10	NORTHERN DISTRICT OF CALIFORNIA		
11	SAN FRANCISCO DIVISION		
12	In re	Case No	o. 01 30923 DM
HOWARD 13	PACIFIC GAS AND ELECTRIC COMPANY, a California corporation,	Chapter 11 Case	
RICE NEMEROVSKI CANADY 14 BALK		Date: Time: Place:	November 5, 2002 9:30 a.m. 235 Pine Street, 22nd Floor San Francisco, California
GRADION Afrancia Corporation 15	Debtor. Federal I.D. No. 94-0742640		
16			
17			
. 18	DECLARATION OF LORI I. AUSTIN IN SUPPORT OF DEBTOR'S MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT AND MUTUAL <u>RELEASE BETWEEN DEBTOR AND RCN TELECOM SERVICES</u> [Notice of Motion And Memorandum Of Points And Authorities In Support Filed Concurrently Herewith]		
19			
20			
21			
22			
23			
24			
25			
26	ADOI Add; Rids Oge Mail Center AUSTIN DECL. ISO MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT		
27			
28			

-

I, Lori I. Austin, declare as follows:

1

2

3

4

5

6

7

8

9

10

11

12

13

14

16

17

18

19

20

21

HOWARD

RABION

15

1. I have been employed by Pacific Gas and Electric Company ("PG&E") since 1981. For the past three (3) years I have held the position of Manager in PG&E's Business Development Department. I make this Declaration in support of PG&E's Motion for Order Approving Entry Into Rescission Agreement and Mutual Release Between Debtor and RCN Telecom Services ("RCN"). I make this Declaration based on my personal knowledge of the agreements entered into by PG&E and RCN, my personal knowledge of PG&E's general operations, and my review of PG&E's records concerning the matters stated herein. If called as a witness, I could and would testify competently to the facts stated herein.

2. As Manager of Business Development, my responsibilities include negotiating agreements with telecommunications carriers that wish to contract with PG&E for the use of PG&E transmission facilities to install telecommunications equipment such as fiber optic cables and wireless antennae. RCN Telecom Services, Inc. is one such telecommunications carrier.

3. PG&E has underground gas pipelines in San Francisco streets. PG&E's right to have gas lines in San Francisco streets is, in part, pursuant to a gas franchise agreement with the City and County of San Francisco ("CCSF"), which is codified in CCSF municipal code (hereinafter "CCSF Gas Franchise").

4. On November 20, 2000, PG&E entered into the "Master Conduit and Facilities License and Lease Agreement" with RCN (the "Master Agreement"). Attached as Exhibit A hereto is a true and correct copy of the Master Agreement.

5. The Master Agreement was designed to provide RCN with the right to install
and maintain telecommunications equipment in certain deactivated PG&E gas lines under
the streets of San Francisco. Master Agreement ¶1.1. Under the Master Agreement, RCN
was to reserve a minimum amount of gas line each year and make an up-front payment for
each section of gas line reserved. In addition, RCN was required to make annual payments
for each section of deactivated gas line reserved. The amounts payable by RCN were
calculated using a formula set forth in the Master Agreement, which was based (in part) on

AUSTIN DECL. ISO MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT

-1-

how much of pipeline RCN reserved. Master Agreement ¶8.1. The first amount due under the Master Agreement represented a 20-year payment for 30 miles of pipeline. For each of the next 9 years of the Master Agreement, RCN would pay an amount representing a 20-year payment for 8 miles of pipeline, until RCN reached the maximum of 100 miles of pipeline for which RCN had contracted. After the first 20 years of the Master Agreement had elapsed, RCN was required to pay an amount every 10 years representing 10 years of use of 100 miles of pipeline. Thus, it was anticipated that RCN's use of pipeline would increase over the term of the Master Agreement. If the Master Agreement were terminated by either party before the end of the term, the parties agreed that PG&E would refund RCN the prorata portion of the payments received that were allocable to future use. Master Agreement ¶ 8.1(d).

15

1

2

3

4

5

6

7

8

9

10

11

12

13

14

16

17

21

HOWARD

RARKIN

and Conjunction 15

6. On January 1, 2001, RCN made its first payment of \$876,553.92. The next payment required under the Master Agreement was \$248,384.50 (for a further 8 miles of pipeline for 20 years), which was due on January 1, 2002.

7. On November 27, 2001, I met with Tim Melgaard, RCN's Operations Manager. During our meeting, he informed me that due to RCN's financial position, it would not be making the January payment, and RCN would not be able to make any subsequent payments due under the Master Agreement. Furthermore, he informed me that 18 RCN's needs for pipeline capacity had substantially decreased, and the Master Agreement 19 provided pipeline capacity far in excess of RCN's anticipated future needs. Between 20 November 30, 2001 and January 1, 2002, I exchanged emails with Mr. Melgaard attempting 22 to resolve the situation with RCN.

8. RCN did not make the payment due under the Master Agreement on January 23 1, 2002. After I made attempts to contact RCN by telephone and email, in March 2002, I 24 notified RCN that its failure to make the January payment constituted a breach of the Master 25 Agreement and advised RCN of PG&E's intent to terminate the Master Agreement if the 26 breach was not cured within 30 days. Attached as Exhibit B hereto is a true and correct copy 27 28 of my letter dated March 21, 2002 to Mr. Fred Fabricus of RCN.

AUSTIN DECL. ISO MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT

-2-

9. In about March 2002, I became aware that CCSF filed a claim in PG&E's Bankruptcy Case (Claim No. 12640), which included a claim for an "unknown" amount relating to PG&E's proposed lease of its deactivated gas lines to RCN for RCN's use in building out its cable/telecommunications system. CCSF claimed that the CCSF Gas Franchise did not include telecom-related uses, and the Master Agreement violated the CCSF Gas Franchise.

10. In view of RCN's failure to make the January payment, statements regarding its financial position and lack of need for the pipeline capacity for which it had contracted, 8 the Master Agreement provision requiring PG&E to return to RCN on termination 9 approximately 19/20 (or 95%) of the \$876,533.92, and CCSF's allegations that PG&E was 10 not authorized to enter into the Master Agreement, I concluded that maintaining the Master 11 Agreement was not in PG&E's business interests. Accordingly, I negotiated a proposed 12 agreement with RCN to rescind the Master Agreement to resolve any potential dispute with 13 RCN and also avoid any potential dispute with CCSF. Attached as Exhibit C hereto is a true 14 and correct copy of the Rescission Agreement and Mutual Release Between PG&E and 15 RCN (the "Rescission Agreement"). The Rescission Agreement provides for PG&E to 16 refund \$873,170.72 (the amount RCN paid PG&E pursuant to ¶8.1 of the Master 17 Agreement, less certain costs incurred by PG&E under the Master Agreement), without any 18 requirement that PG&E pay interest to RCN. Furthermore, the Rescission Agreement 19 provides for mutual releases of liability and also provides that the entry into the Rescission 20 Agreement does not constitute a rejection of the Master Agreement for bankruptcy purposes. 21 Thus, the Rescission Agreement allows PG&E to resolve potential disputes with RCN while 22 avoiding any need to pay interest or rejection damages. On that basis, the Rescission 23 Agreement provides a reasonable resolution of the issues and potential disputes that arose 24

25

**

1

2

3

4

5

6

7

HOWARD

26

27 28

AUSTIN DECL. ISO MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT

-3-

out of the Master Agreement in a manner that is beneficial to PG&E. I declare under penalty of perjury under the laws of the United States of America that the foregoing is true and correct, and that this Declaration is executed this 7th day of October, 2002 at San Francisco, California. Joi J. Austin LORI LAUSTIN FAREN - 15 AUSTIN DECL. ISO MOTION FOR ORDER APPROVING ENTRY INTO RESCISSION AGREEMENT -4-

÷

Exhibits are not attached to the service copies of this document. You may obtain copies of the Exhibits in one of the following ways: through the "Pacific Gas & Electric Company Chapter 11 Case" link accessible through the Bankruptcy Court's website (www.canb.uscourts.gov), or by written request to Howard, Rice, Nemerovski, Canady, Falk & Rabkin, Attn: Nathaniel H. Hunt, Three Embarcadero Center, 7th Floor, San Francisco, California 94111-4024.

/-