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Monticello Nuclear Generating Plant
Operated by Nuclear Management Company, LLC

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US Nuclear Regulatory Commission
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MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Emergency Plan Implementing Procedures

Furnished with this letter is a revision to the Monticello Nuclear Generating Plant Emergency Plan Implementing Procedures. The following procedures are revised:

Procedure	Procedure Title	Revision
A.2-805	Technical Support in the EOF	5

Please post changes in your copy of the Monticello Nuclear Generating Plant Emergency Plan Implementing Procedures. Superseded procedures should be destroyed. This revision does not reduce the effectiveness of the Monticello Nuclear Generating Plant Emergency Plan.

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1.0 PURPOSE

This procedure provides instructions and guidance for the activities of the Technical Support Group under the direction of the Technical Support Supervisor in the Emergency Operations Facility (EOF) during an emergency.

2.0 APPLICABILITY

2.1 An Alert has been declared at the Monticello plant and the EOF has been activated and staffed.

3.0 ORGANIZATION AND RESPONSIBILITIES

3.1 The Technical Support Supervisor is responsible for:

3.1.1 Direction and coordination of EOF Technical Support group activities including trending, accident assessment and engineering/operational support of the EOF.

3.1.2 Coordinate establishing 24 hour ERO shift schedule for the EOF Technical Support group if the event is protracted.

3.1.3 Implementation of this procedure.

3.2 The EOF Technical Support Staff is responsible for:

3.2.1 Proactive evaluation of the overall event including forecasting trends, anticipating adverse trends, and making recommendations to the Emergency Manager (and TSC Engineering staff) regarding avoiding or mitigating accident consequences.

3.2.2 Advising the Emergency Manager on the engineering and operational aspects of the event.

3.2.3 Trending of critical plant parameters related to Containment integrity and source term and advising the Radiation Protection Support Supervisor (Rad Prot Sup Supv) on matters related to actual or potential release duration and core damage.

3.2.4 Support the Technical Support Center with technical information including replacement equipment and component specifications, off-site vendor support and logistics.

3.3 The EOF-TSC-CR Technical Communicator is responsible for:

3.3.1 Manning and maintaining a communications link between the Control Room, Technical Support Center, OSC, and EOF for the purpose of obtaining technical and operational information.

3.3.2 Maintaining the Operational Status Board in the EOF Command Center.

3.4 The EOF-JPIC Technical Communicator is responsible for:

3.4.1 Manning and maintaining a communications link between the Joint Public Information Center and EOF for the purpose of keeping JPIC personnel informed.

4.0 DISCUSSION

This procedure provides instructions for the coordination of EOF Technical Support Group activities. The primary responsibility of the EOF Technical Support staff is to provide technical advice and support to the Emergency Manager and EOF staff. This responsibility includes activities such as trending of critical plant parameters (related to source term and containment integrity) in support of the Rad Prot Sup Supv. Secondary responsibilities include maintaining a "broad engineering perspective" of the event and functioning as engineering "liaison" between the site and off-site technical services (e.g. equipment or component vendors).

This procedure structures the response of the EOF Technical Support group to an emergency by recommending a variety of accident assessment and evaluation activities that may be undertaken depending on the emergency situation. These activities include the trending of critical path parameters, assessment of inoperable systems or components and general problem-solving for the purpose of advising the Emergency Manager and Radiation Protection Support Supervisor on technical and operational matters related to the event. In addition the efforts of the Technical Support group may also supplement the efforts of the TSC Engineering group.

Due to the wide spectrum of possible accident scenarios the guidance provided in this procedure is general in nature and designed to aid the Technical Support group in assisting the EOF (and TSC) staffs in accomplishing accident mitigation objectives. The term mitigation objectives refers to those objectives, identified by the Emergency Manager (and Emergency Director), which are intended to mitigate or minimize the consequences of the particular accident at hand and may include cooling the reactor, maintaining or regaining containment integrity and terminating or reducing any radioactive release to the environment.

5.0 PRECAUTIONS

None

6.0 INSTRUCTIONS

6.1 Initial Activation and Staffing

6.1.1 Upon arrival in the EOF refer to the EOF Tag Board and determine the initial Technical Support Supervisor (TSS) assignment as follows:

A. If no one has assumed the TSS position, turn the TSS tag and sign in as TSS.

B. If the TSS position is already staffed, refer to other EOF positions (for which you're qualified) to determine staffing need in those areas. If unfilled positions exist, turn the applicable tag and assume that position. If not, report directly to the TSS.

6.1.2 Assume the duties of Technical Support Supervisor (TSS) and initiate Form 5790-805-01 (TECHNICAL SUPPORT SUPERVISOR ACTIVATION CHECKLIST).

6.1.3 Initiate the Technical Support Supervisor Log Book and maintain the log and record significant information in accordance with Section 6.2.

6.1.4 Assess Technical Support Group staffing and augment as necessary by contacting additional group personnel by telephone. Request the assistance of EOF Support Group personnel (if present).

NOTE: Form 5790-001-01 (EMERGENCY RESPONSE ORGANIZATION) contains the list of qualified EOF Engineering Group And EOF Emergency Communicators. The Monticello and Prairie Island Nuclear Emergency Preparedness Telephone Directory contains home/pager telephone numbers for all ERO personnel.

6.1.5 For off-hours activations, as Technical Support Group personnel report, verify their fitness-for-duty through questioning and/or during initial EOF Command Center status announcements (conducted by the EOF Coordinator). The fitness-for-duty of individuals should be assessed prior to their engaging in emergency response activities. The assessment should include, at a minimum, a determination of whether individuals have consumed alcohol within the last five (5) hours.

6.1.6 Monitor Technical Support Group staffing and, as personnel become available, assign individuals to perform the following activities:

A. Assign one Technical Communicator (individuals who are licensed, formerly licensed, certified, formerly certified, or who have three years of technical/operational experience) to man the EOF-TSC-CR-OSC communications link and maintain the EOF Operational Status Board with information obtained over the link and from SPDS.

B. Assign one Technical Communicator (individuals who are licensed, formerly licensed, certified, formerly certified, or who have three years of technical/operational experience) to man the EOF-JPIC communications link.

C. Assign one (or more) group members (individuals who are licensed, formerly licensed, certified, formerly certified, or who have three years of technical/operational experience) to operate the SPDS terminal for critical plant variable trending and Transient Reporting Analysis (TRA). (If SPDS terminal fails, see section 6.10 for SPDS Vax instructions.)

D. Assign one (or more) group members to trend and plot critical plant variables that are identified by the EOF Group Leaders as being significant to the event.

E. Assign available group personnel to perform engineering and operational evaluations of the event in their respective areas of expertise. Their evaluations should include the assessment of inoperable systems or components critical to accident mitigation and the determination of corrective actions or alternative methods necessary to restore those capabilities.

F. Assign one Technical Communicator (individuals who are licensed, formerly licensed, certified, formerly certified, or who have three years of technical/operational experience) to man the Emergency Notification System (ENS) and maintain an open communications link with the NRC (as directed by the NRC).

6.1.7 Verify sufficient Operations Manuals, Technical Manuals, and other reference materials are moved from the Training Center Library to Classroom 10 (or the EOF Command Center) for Technical Support Group use. Contact the EOF Coordinator for assistance with reference material relocation. Reference materials that should be available include:

A. USAR

B. Technical Specifications

C. Plant ACDs and AWIs

D. Operations Manual(s)

E. Plant Logic and flow diagrams

F. Controlled Drawing Index

G. Aperture Card File (located in EOF Fax Room)

H. N1ACDs and N1AWIs

I. EOP Flowcharts (controlled set)

J. Design Basis Document

K. Severe Accident Management Guidelines

L. Technical Support Guidelines

6.1.8 Establish contact with the Engineering Group Leader (or Engineering Coordinator) in the TSC.

6.1.9 When all Technical Support group positions are filled, communication links established, and technical resource information available, inform the Emergency Manager and EOF Coordinator that Technical Support Group staffing is complete.

6.1.10 Complete Form 5790-805-01 (TECHNICAL SUPPORT SUPERVISOR ACTIVATION CHECKLIST).

6.1.11 Evaluate available data and information relative to the event to determine the actual and potential implications of the event from an engineering and operational perspective in accordance with the applicable sections of this procedure.

6.2 Technical Support Supervisor Recordkeeping

6.2.1 Upon activation, initiate the Technical Support Supervisor Log Book.

6.2.2 Record events, data, trends and other information of engineering or operational significance in the log in accordance with the following guidance:

A. Significant events and the time(s) which they occur including changes in plant conditions, radiological releases, and plant parameter trends.

B. Failures of plant systems, components, or equipment crucial to achieving accident mitigation objectives and the time(s) those failures occur.

C. Summarize the results of engineering evaluations and/or recommendations made to the Emergency Manager or TSC Engineering staff.

D. Record key operational decisions and strategies developed (or implemented).

E. Log contacts with off-site technical vendors, contractors and consultants whose services have been requested including status reports of their response to the site.

6.2.3 Initiate the following forms (as appropriate):

A. Form 5790-805-01 (TECHNICAL SUPPORT SUPERVISOR ACTIVATION CHECKLIST).

B. Form 5790-805-02 (TECHNICAL SUPPORT SUPERVISOR STATUS UPDATE CHECKLIST).

C. Form 5790-802-04 (ERO SHIFT SCHEDULE - EOF TECHNICAL SUPPORT GROUP).

D. Checklist 3195 (NRC EVENT NOTIFICATION FORM).

E. Form 5790-602-01 (RECOVERY ACTION ITEM LIST).

6.2.4 Periodically monitor the distribution of completed forms in the Technical Support area (of the EOF) to ensure accurate, consistent, approved information is used by Technical Support personnel.

6.2.5 When directed by the Emergency Manager compile short and long-term recovery action item lists using Form 5790-602-01 (RECOVERY ACTION ITEM FORM).

6.2.6 Ensure all completed forms are filed in the appropriate container provided and retained as emergency records.

6.3 Technical Support Group Shift Scheduling

6.3.1 If the duration of the event could exceed 12 hours, evaluate Technical Support group staffing required to support 24 hour coverage.

6.3.2 If and when requested by the EOF Coordinator, coordinate the assignment of ERO shifts for the group by completing Form 5790-802-04 (ERO SHIFT SCHEDULE - EOF TECHNICAL SUPPORT GROUP) and forwarding the completed schedule to the EOF Coordinator.

6.3.3 If 24 hour coverage is required, coordinate the departure of "next shift" Technical Support group personnel as follows:

A. Ensure ERO personnel are informed of their next ERO shift in accordance with the ERO Shift Schedule.

B. Ensure personnel are instructed to contact the EOF if their final destination, after departing the site, is a location other than their permanent residence. In this case, they should provide a telephone number at which they can be reached if needed sooner than their next scheduled shift.

C. Ensure ERO personnel are instructed to carry their company ID card to regain access to the site (in the event road blocks are established by off-site authorities).

6.3.4 Next shift ERO personnel should depart the EOF as follows depending on the situation:

A. If no releases (above Tech Spec limits) are occurring and no off-site protective actions are in effect, personnel may depart the EOF and site as normal.

B. If significant releases are occurring and/or off-site protective actions are in effect, coordinate the departure of next shift ERO personnel with the local county authorities (Sheriff Dispatcher or County EOC). The departure route should take personnel upwind of any releases.

6.4 EOF Status Updates

6.4.1 When notified of an EOF status update, use Form 5790-805-02 (TECHNICAL SUPPORT SUPERVISOR STATUS UPDATE CHECKLIST) to prepare for the Technical Support portion of the update. Record the date and time of the status update in the spaces provided on the form.

6.4.2 During EOF updates, the Technical Support Supervisor should provide a status of the following topics using Form 5790-805-02 as a guide:

A. Review the status of reactor health, core cooling systems operability, primary and secondary containment integrity, status of threatened systems and systems or components approaching or exceeding their design limits.

B. Review inoperable components and systems critical to mitigation objectives and a status of the efforts to return the system to an operational status or alternative systems/methods to accomplish mitigation objectives.

C. Review release paths, estimated release duration, source term and potential for changes in the magnitude of the source term.

D. Review any trends or graphs developed by the group and the significance of those trends to the accident mitigation effort including predicting operational consequences of the trends.

E. Review the potential for emergency classification changes (escalations) based on plant conditions.

F. Review the status of engineering evaluations in progress and any items referred to the EOF Technical Support staff by the TSC and the status of those items.

6.4.3 If the NRC is present (in the EOF), your NRC counterpart should provide input immediately after the TSS portion of the status update.

6.4.4 On Form 5790-805-02 note significant items reviewed during the Rad Prot Sup Supv, EOF Coordinator, and EM portion of the status update.

6.4.5 Upon completion of the status update, note the time of the next status update (if established by the EM).

6.5 General Instructions

6.5.1 Continuously assess plant conditions and provide engineering and operational advice to the Emergency Manager (and other EOF Group Leaders) in accordance with the applicable section of this procedure.

6.5.2 Ensure the technical communications link is continuously manned throughout the event to obtain operational and technical information. The information obtained over the link, along with data from the SPDS terminal, should be used to maintain the Operational Status Board.

6.5.3 Ensure the technical communications link is continuously manned throughout the event to pass operational and technical information onto the Technical Resource Person and/or NMC Executive Spokesperson at the JPIC.

6.5.4 Coordinate the manning of the Emergency Notification System (ENS) link with the TSC and Control Room. Ensure the ENS is continuously manned (as requested by the NRC) in accordance with the applicable section of A.2-803 (EMERGENCY COMMUNICATIONS AT THE EOF).

NOTE: Notification of the NRC must be completed no later than 1-hour after an emergency classification change. When staffed, the ENS Communicator is responsible for the completion of Form 3195. Assistance may be provided by others in the EOF Technical Support area or Radiation Protection Support area.

6.5.5 If changes in emergency classification occur (escalation or termination), ensure Form 3195 is completed. If necessary, refer to 4 AWI-04.08.02 (10CFR50.72 and 10CFR73.71 IMMEDIATE NOTIFICATION) for instructions on completing Form 3195. The completed Form 3195 ***SHALL*** be reviewed and signed by the Emergency Manager prior to communicating the information to the NRC. Communicate the classification change to the NRC via the ENS link.

6.5.6 Ensure the Operational Status Board in the EOF is continuously updated throughout the event with information obtained from the Technical Communication link and SPDS.

6.5.7 Serve as the "point-of-contact" with off-site vendor and contract technical services requested by the EOF or TSC (e.g., General Electric, etc.). Request off-site vendor/technical services in accordance with the instructions in A.2-804 (EOF SUPPORT AND LOGISTICS).

6.5.8 Interface with NRC technical analysts (e.g., Reactor Safety Coordinator, Reactor Safety Assistant, etc.) present in the EOF (or by telephone if the NRC site incident response team is not present) as necessary.

6.5.9 As problems arise (or when requested by the TSC), assess the engineering and operational aspects of the problem according to its importance to accomplishing accident mitigation objectives. Provide input to the Emergency Manager (or TSC Engineering Group) on possible solutions or alterative mitigation possibilities.

6.5.10 Respond to requests for technical support from the TSC. The following are examples of items that may be referred to the EOF Technical Support Group for evaluation depending on TSC and EOF resources:

A. The evaluation of inoperable components or systems that may or may not be immediately required to accomplish accident mitigation objectives and that could be identified as short or long-term recovery items.

B. Assistance with assessment of major engineering problems which arise during the event (i.e., facility, system or component design specification, etc.) which may require more detailed evaluation than the TSC staff can perform.

C. Technical "liaison" with off-site technical vendor support on equipment or component needs and specifications (e.g., General Electric Emergency Support Program).

D. The operational (and engineering) analysis of postulated accident scenarios (i.e., what ifs) on the plant simulator to determine plant response characteristics for known (existing) simulator models.

6.5.11 In cooperation with the TSC, determine if off-site utility organizations (e.g., Substation crews, corporate engineering, core analysis, etc.) are required to assist in engineering assessment efforts. If so, coordinate contacting these organizations with the TSC Engineering Group and the EOF Coordinator.

6.5.12 As the Technical Support staff make recommendations to the Technical Support Supervisor (or Emergency Manager), the recommendations should be reviewed with the TSC Engineering Coordinator (or Engineering Group Leader). The discussion of the EOF Technical Support group's recommendations should include:

A. Consideration of the recommendations in the overall emergency response and mitigation effort.

B. A determination of which corrective action recommendations should be pursued immediately (accident mitigation) and which may be deferred (recovery action list).

C. Prioritize the action to be taken in terms of other emergency response actions planned and available resources.

6.5.13 Continuously re-evaluate priorities for the Technical Support group and redirect the group's effort as necessary.

6.6 Operational Assessment

NOTE: The Technical Support Guidelines (TSGs) describe enhancements (additional information and methods to support decision making) to technical support activities that are normally undertaken by the ERO staff in support of the Control Room. TSGs should be utilized by the EOF Technical Support Staff. The TSGs consist of four interrelated assessments which address these enhancements in the following functions:

A.7-TSG-02 (CONTROL PARAMETER STATUS ASSESSMENT): obtaining and processing appropriate plant data in the ERO.

A.7-TSG-03 (PLANT STATUS ASSESSMENT): assessing current conditions in various areas of the plant where needed instruments or equipment are located.

A.7-TSG-04 (SYSTEM STATUS ASSESSMENT): evaluating the availability of systems needed to implement the EOPs and SAMGs.

A.7-TSG-05 (EOP/SAMG ACTION STATUS ASSESSMENT): prioritize system restoration and action timing as indicated by accident management strategies.

6.6.1 Throughout the event, continuously obtain SPDS data and information applicable to the event and:

A. Provide data for the trending of critical plant variables to identify adverse trends and attempt to forecast (predict) significant events that could adversely affect the plant or accident mitigation efforts underway or planned.

B. Provide parameter trends for comparison with Emergency Operating Procedure (EOP) implementation to aid in predicting upcoming operational transients or evolutions.

C. Immediately report significant adverse trends (or data) to the Technical Support Supervisor and/or Emergency Manager.

D. Periodically (or when significant trends are identified) obtain hardcopy print-outs and distribute to all EOF Group Leaders for review.

E. When the immediate emergency has been mitigated, trend selected plant parameters for the duration of the emergency phase to aid in the evaluation of the entire event.

6.6.2 Continuously remain aware of plant conditions and critical parameters. Periodically, and as significant changes occur, compare plant conditions/parameters with the Emergency Action Levels (EALs) contained in EPIP A.2-101 (CLASSIFICATION OF EMERGENCIES). Make recommendations regarding classification changes to the Emergency Manager. Plant conditions/parameters to review include:

A. Fission product barrier integrity.

B. Containment integrity (e.g., pressure, temperature, cooling capability, etc.).

C. Release rate, source term and the potential for changes in source term magnitude.

D. ECCS system availability and operability.

6.6.3 In cooperation with the TSC, evaluate plant systems and/or components that become inoperable to determine their impact on achieving accident mitigation objectives and:

A. Prioritize (may be determined by the TSC) the systems or components in order of importance to accident mitigation objectives.

B. Evaluate corrective actions required to restore needed capabilities or determine alternative methods to accomplish the mitigation objective.

C. For crucial mitigation objectives that rely on alternate (i.e., backup) systems or methods develop a contingency plan to manage the consequences associated with a failure of the backup system or method.

6.6.4 If Emergency Operating Procedures (EOPs) or Severe Accident Management Guidelines (SAMGs) are implemented assign a member of the Technical Support Staff (an Operations instructor qualified as a SAMG Decision Maker, see Form 5790-001-01) to follow the implementation of the EOPs/SAMGs. The objectives of EOP/SAMG following are:

A. To predict significant operational evolutions (e.g. venting primary containment) that may be imminent or required and to advice the EOF Staff (Emergency Manager, Radiation Protection Support Supervisor) of these predictions.

B. To provide updates to the EOF Staff on the status of EOP/SAMG implementation and the effects these may have on overall accident mitigation.

C. To verify proper EOP/SAMG implementation. Providing feedback to the Technical Support Supervisor or the TSC Engineering Staff if the EOP/SAMG implementation is improper.

6.7 Engineering Assessment

6.7.1 Continuously evaluate the event from a broad engineering perspective and advise the Emergency Manager and Radiation Protection Support Supervisor (Rad Prot Sup Supv) on matters related to reactor health, containment integrity and actual or potential source term (e.g., expected release duration based on containment pressure and leak rate, etc.).

6.7.2 Trend critical plant parameters (related to the event) to aid in accident analysis and identification of adverse trends. Parameter trends should include if applicable:

NOTE: Critical plant variable trend charts should be used for trending parameters related to the event..

A. Reactor power, level and pressure (display 011 on SPDS).

B. Torus water level, temperature and pressure (display 021 on SPDS).

C. Drywell temperature and pressure (display 022 on SPDS).

D. Stack and Vent release rates (µCi/Sec from displays 112 or 000 on SPDS).

E. Other critical plant parameters as determined by the event.

6.7.3 As system or component failures occur evaluate the system or component (as requested by the TSC) from an engineering perspective to determine:

NOTE: Classroom 10, located immediately adjacent to the EOF Command Center Technical Support, area should be used by EOF technical support personnel for detailed engineering evaluations that need not be accomplished in the Command Center proper.

A. The system or component's relative importance to achieving accident mitigation objectives.

B. The reason for the failure and what action(s) may be required to return the system or component to a functional status (e.g., component repair, replacement, etc.).

C. If component repair/replacement is necessary, assist the TSC engineering staff (as requested) in determining replacement component design specifications and requirements.

D. Systems or components that are not immediately crucial to accident mitigation, or which may require detailed investigation, should be evaluated on an as-time-allows basis and/or identified on the Short-Term or Long-Term Recovery Item List.

6.7.4 Throughout the event, maintain a listing of systems and/or components that become inoperable during the event.

6.7.5 In cooperation with the TSC engineering staff, serve as the "point-of-contact" with off-site vendors/parts suppliers when procuring replacement parts or components.

6.7.6 As requested by the Emergency Manager (or TSC Engineering group) activate General Electric's Emergency Support Program in accordance with A.2-210 (ENGINEERING SUPPORT IN THE TSC).

6.8 Technical Support Supervisor Shift Turnover

6.8.1 Upon arrival at the EOF, the on-coming Technical Support Supervisor should review the:

A. Chronological Events Flipchart to become familiar with key events that have occurred.

B. The Technical Support Supervisor Log book entries (for the previous 12 hours if applicable).

6.8.2 Review the following information with the existing Technical Support Supervisor. If the NRC is present include the TSS counterpart (Reactor Safety Coord) in the turnover review if possible:

A. Review the status of current Technical Support Group staffing and future staffing needs.

B. Review the current plant status including the extent of radioactive releases, reactor status and other operational issues related to the event (e.g., core damage estimates, etc.).

C. The status of EOP/SAMG implementation (if applicable) and other operational information related to the event (i.e., releases, containment venting, etc.).

D. The status of any technical engineering evaluations in progress (or requested by the TSC).

E. The trend charts of critical plant variables.

F. The status of any technical vendor, contractor and/or A/E support requested.

G. The status of communications links (ENS, etc.) and off-site agency interface (e.g., NRC incident response, etc.).

6.8.3 If the Emergency Manager is conducting a turnover briefing attend the EM briefing as requested.

6.8.4 The on-coming TSS should contact the Engineering Group Leader (in the TSC) to review the current status and determine any assistance the EOF technical support group can provide.

6.8.5 Upon completion of the turnover discussions the on-coming Technical Support Supervisor should formally assume the duty and note the turnover in the TSS Log Book.

6.8.6 Inform the Emergency Manager the TSS turnover is complete.

6.8.7 Make an announcement in the EOF Command Center regarding the turnover of TSS responsibilities.

6.9 Event Termination or Recovery

6.9.1 Evaluate plant conditions throughout the event. When the conditions listed in A.2-811 (EVENT TERMINATION OR RECOVERY IN THE EOF) are met advise the Emergency Manager that the event may be terminated or the transition to Recovery made.

6.9.2 When directed by the Emergency Manager compile a list of systems and/or components affected by the event which require repair or evaluation to return them to their pre-accident condition as follows:

A. Use Form 5790-602-01 to compile the list of systems/components that require repair or evaluation.

B. Refer to A.2-811, Section 6.2, to identify items to consider when compiling the Recovery Action Item list.

C. Coordinate the development of the Recovery Action Item list with the Engineering Group Leader (in the TSC).

D. Gather the Recovery Action Items lists from the other EOF (and TSC group leaders) and compile all the lists into one master list.

E. On the Recovery Action Item list include a description of the action required for each item to return that system/component/area to a preaccident state.

6.9.3 Submit the completed Recovery Action Item list to the Emergency Manager for review and inclusion in the turnover to the Recovery Manager.

6.9.4 Participate in the transition to recovery and turnover discussions as requested by the Emergency Manager.

6.10 SPDS/ERIS Vax Instructions

6.10.1 Using any VAX terminal, energize the terminal using the ON/OFF switch.

6.10.2 Log onto node LARRY (by responding to the LOCAL > prompt or SERVICE NAME = prompt for multi-session terminals).

6.10.3 Respond to the USERNAME: prompt by typing HQEC and pressing RETURN.

6.10.4 Respond to the PASSWORD: prompt by typing HQEC and pressing RETURN.

6.10.5 Respond to the FILE NUMBER: prompt by entering the number of the desired display (1-28).

6.10.6 Review the data display for desired information. Ensure the status code (displayed on the right of the screen) is code 1 indicating the data is good. If not, the accuracy of the data is questionable.

6.10.7 To change display screens (select other data), enter CTRL Y and respond to the WOULD YOU LIKE TO SELECT ANOTHER FILE: prompt by entering Y and pressing RETURN.

6.10.8 To exit the system, enter the CTRL Y and respond to the WOULD YOU LIKE TO SELECT ANOTHER FILE: prompt by entering N and pressing RETURN.