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May 13, 2002

U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D.C. 20555

Gentlemen:

In the Matter of) Docket Nos. 50-327
Tennessee Valley Authority) 50-328

SEQUOYAH NUCLEAR PLANT - APRIL MONTHLY OPERATING REPORT

The enclosure provides the April Monthly Operating Report as required by Sequoyah Technical Specifications Section 6.9.1.10. Additionally, the Net Electrical Energy Generated (MWh), for the Month and Year to Date values for Unit 2, were incorrect in the February Monthly Operating Report. The values should have been 774,259 and 1,631,608, respectively.

This letter is being sent in accordance with NRC RIS 2001-05. If you have any questions concerning this matter, please call me at (423) 843-7170 or J. D. Smith at (423) 843-6672.

Sincerely,

Original signed by

Pedro Salas
Licensing and Industry Affairs Manager

Enclosure

IE24

ENCLOSURE

TENNESSEE VALLEY AUTHORITY
SEQUOYAH NUCLEAR PLANT (SQN)

MONTHLY OPERATING REPORT

APRIL 2002

UNIT 1

DOCKET NUMBER 50-327

LICENSE NUMBER DPR-77

UNIT 2

DOCKET NUMBER 50-328

LICENSE NUMBER DPR-79

OPERATING DATA REPORT

Docket No. 50-327
 Unit Name SQN Unit 1
 Date May 7, 2002
 Completed By T. J. Hollomon
 Telephone (423) 843-7528

Reporting Period

1. Design Electrical Rating (Net MWe): 1148
2. Maximum Dependable Capacity (MWe-Net) 1122

	Month	Yr-to-Date	Cumulative
3. Number of Hours Reactor was Critical	719.0	2,879.0	119,584.8
4. Hours Generator On-Line	719.0	2,879.0	117,659.6
5. Unit Reserve Shutdown Hours	0.0	0.0	0.0
6. Net Electrical Energy Generated (MWh)	824,033	3,309,026	127,639,586

Docket No. 50-328
 Unit Name SQN Unit 2
 Date May 7, 2002
 Completed By T. J. Hollomon
 Telephone (423) 843-7528

Reporting Period

1. Design Electrical Rating (Net MWe): 1148
2. Maximum Dependable Capacity (MWe-Net): 1117

	Month	Yr-to-Date	Cumulative
3. Number of Hours Reactor was Critical	334.8	2,494.8	124,001.1
4. Hours Generator On-Line	334.8	2,494.8	121,948.9
5. Unit Reserve Shutdown Hours	0.0	0.0	0.0
6. Net Electrical Energy Generated (MWh)	356,302	2,844,632	130,026,692

UNIT SHUTDOWNS

DOCKET NO: 50-327
UNIT NAME: SQN-1
DATE: May 3, 2002
COMPLETED BY: T. J. Hollomon
TELEPHONE: (423) 843-7528

REPORT PERIOD: APRIL 2002

No.	Date	Type F:Forced S:Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence
						No power reductions of greater than 20 percent during April 2002.

Summary: Unit 1 operated at 100 percent power throughout the month of April with a capacity factor of 102 percent. No PORVs or safety valves were challenged in April.

¹ Reason:

- A-Equipment Failure (Explain)
- B-Maintenance or Test
- C-Refueling
- D-Regulatory Restriction
- E-Operator Training / License Examination
- F-Administrative
- G-Operational Error (Explain)
- H- Other (Explain)

² Method

- 1-Manual
- 2-Manual Trip/Scram
- 3-Automatic Trip/Scram
- 4-Continuation Outage
- 5-Other (Explain)

UNIT SHUTDOWNS

DOCKET NO: 50-328
 UNIT NAME: SQN-2
 DATE: May 3, 2002
 COMPLETED BY: T. J. Hollomon
 TELEPHONE: (423) 843-7528

REPORT PERIOD: MARCH 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause and Corrective Action to Prevent Recurrence
1	020414	S	384.2	C	1	Unit 2 load reduction was initiated at 1600 Eastern Daylight Time (EDT) on April 14, 2002, and the unit was removed from service at 2348 EDT to begin the Unit 2 Cycle 11 refueling outage.

Summary: Unit 2 was in coastdown at the beginning of April and was removed from service at 2348 EDT, on April 14, 2002, for the scheduled Unit 2 Cycle 11 refueling outage.

- ¹ Reason:
- A-Equipment Failure (Explain)
 - B-Maintenance or Test
 - C-Refueling
 - D-Regulatory Restriction
 - E-Operator Training / License Examination
 - F-Administrative
 - G-Operational Error (Explain)
 - H- Other (Explain)

- ² Method
- 1-Manual
 - 2-Manual Trip/Scram
 - 3-Automatic Trip/Scram
 - 4-Continuation Outage
 - 5-Other (Explain)