

AmerGen Energy Company, LLC
Oyster Creek
US Route 9 South
PO Box 388
Forked River, NJ 08731-0388

An Exelon/British Energy Company

September 13, 2002
2130-02-20259

U. S. Nuclear Regulatory Commission
Attn: Document Control Desk
Washington DC 20555

Subject: Oyster Creek Nuclear Generating Station
Docket No. 50-219
Monthly Operating Report – August 2002

Enclosed is the August 2002 Monthly Operating Report for the Oyster Creek Generating Station. The content and format of information submitted in this report is in accordance with the guidance provided by Generic Letter 97-02.

If any additional information or assistance is required, please contact Mr. John Rogers of my staff at 609.971.4893.

Very truly yours,



Ron J. DeGregorio, Vice President
Oyster Creek Generating Station

RJD/JJR

Enclosure

cc: Administrator, Region I
NRC Senior Project Manager
Senior Resident Inspector

IE 24

Oyster Creek Licensing Correspondence Distribution Sheet

File No. 02001
Reference/Letter No. 2130-02-20259

Letter Date
Date Sent / Received

09/13/2002
09/13/2002

Title Description: Monthly Operating Report - August 2002

LICENSING ENGINEER: John Rogers

SPECIAL NOTES:

Office of the President

<u>R. J. DeGregorio (Letter Only)</u>	OCAB2	_____
R. Maldondo	OCAB2	_____
Communications	OCAB2	_____

Engineering

V. Aggarwal	OCAB3	<u>X</u>
M. Newcomer	OCAB3	_____
A. Agarwal	OCAB3	_____
D. Barnes	OCAB3	_____
T. E. Quintenz	OCAB3	_____
M. Button	OCAB3	_____
F. Buckley	OCAB3	_____
T. Powell	OCAB3	_____
R. Larzo	OCAB3	_____
C. Lefler	OCAB3	_____

Oyster Creek

E. Harkness	MOB	<u>X</u>
M. Trum	MOB	_____
C. Wilson	MOB	_____
R. Brown	MOB	_____
J. Vaccaro	MOB	_____
J..Bobba	AOB	_____
A. Krukowski	NMB	_____
R. Ewart	OCAB2	_____
G. True	Whse 2	_____
D. Norton	Whse 1	_____
W. Collier	AOB Aux	_____
D. McMillan	Bldg 12	_____
J. Magee	NMB	_____
M. Massaro	OCAB2	_____
D. Slear	OCAB2	_____
M. Moore	AOB	_____

AmerGen/Exelon

C. Pardee	KSA 3-N	
G. Vanderheyden	KSA 3-N	X
M. Gallagher (<i>Outgoing Only</i>)	KSA 3-E	X
J. Hufnagel (<i>Outgoing Only</i>)	KSA 3-E	X
D. Walker	KSA 3-E	X
KS Document Ctr	KSA 1-N	X
I Tonic	KSB 3-W	
D Distel	KSA 3-E	X
Jeff Benjamin	Cantera	

Other

[illegible]

External Distribution

NJBNE - K. Tosch	<u>X</u>
INPO	<u> </u>
ANI - R. Oliveira	<u> </u>
BPU - R. Chilton	<u> </u>
T. Gould	<u> </u>
GE - P. Ray	<u> </u>

File Index Number: 20.16.01.01

Cross Reference Number: 20.16.01.01

APPENDIX A Operating Data Report

Docket No: 50-219
Date: 9/09/02
Completed By: Roger Gayley
Telephone: (609) 971- 4406

Reporting Period: August 2002

		MONTH	YEAR TO DATE	CUMULATIVE
1.	DESIGN ELECTRICAL RATING (MWe NET). The nominal net electrical output of the unit specified by the utility and used for the purpose of plant design.	650	*	*
2.	MAXIMUM DEPENDABLE CAPACITY (MWe NET). The gross electrical output as measured at the output terminals of the turbine generator during the most restrictive seasonal conditions minus the normal station service loads.	619	*	*
3.	NUMBER OF HOURS REACTOR WAS CRITICAL. The total number of hours during the gross hours of the reporting period that the reactor was critical.	744	5831	207,517.7
4.	HOURS GENERATOR ON LINE. (Service Hours) The total number of hours during the gross hours of the reporting period that the unit operated with the breakers closed to the station bus. The sum of the hours that the generator was on line plus the total outage hours should equal the gross hours in the reporting period.	744	5831	207,517.7
5.	UNIT RESERVE SHUTDOWN HOURS. The total number of hours during the gross hours of the reporting period that the unit was removed from service for economic or similar reasons but was available for operation.	0	0	918.2
6.	NET ELECTRICAL ENERGY (MWH). The gross electrical output of the unit measured at the output terminals of the turbine generator minus the normal station service loads during the gross hours of the reporting period, expressed in megawatt hours. Negative quantities should not be used.	439,116	3,583,138	115,690,295

* Design values have no "Year to Date" or "Cumulative" significance.

APPENDIX B Unit Shutdowns

Docket No: 50-219
 Date: 9/09/02
 Completed By: Roger Gayley
 Telephone: (609) 971- 4406

Reporting Period: August 2002

No.	Date	Type*	Duration (Hours)	Reason ¹	Method of Shutting Down Reactor ²	Cause & Corrective Action to Prevent Recurrence
					None	

*
 F Forced
 S Scheduled

¹
Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & Licensing Examination
 F-Administrative
 G-Operational Error (Explain)
 H-Other (Explain)

²
Method:
 1-Manual
 2-Manual Scram
 3-Automatic Scram
 4-Other (Explain)

Summary: During August, Oyster Creek generated 439,116 net MWh electric, which was 95.3% of its MDC rating.