



UNITED STATES
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

SEP 12 2002

Beckman and Associates, Inc
Attn Vicki Beckman
1071 State Route 136
Belle Vernon, PA 15012

SUBJECT: MODIFICATION NO 1 TO TASK ORDER NO 123 "DAVIS BESSE SAFETY
SYSTEM DESIGN AND PERFORMANCE CAPABILITY INSPECTION
(SSDPCI)" UNDER CONTRACT NO. NRC-03-98-021

Dear Ms Beckman:

This Modification No. One (1) to Task Order No. 123 deletes the Statement of Work under the basic task order award and revises the cost ceiling. Accordingly, the Statement of Work (SOW) under the basic award is deleted entirely and replaced with the enclosed SOW. In accordance with Section G.5, Task Order Procedures, of the subject contract, this letter definitizes the subject task order modification.

Task Order No. 123 shall be in effect from September 13, 2002, through October 31, 2002, with a cost ceiling of \$64,738 20. The amount of \$62,700.44 represents the estimated reimbursable costs and the amount of \$2,037.76 represents the fixed fee Modification No. 1 obligates \$25,602.90, thereby fully funding this task order.

Accounting data for Modification No One to Task Order No. 123 is as follows:

B&R No.:	220-15-103-142
Job Code	J-2548
BOC:	252A
APPN No :	31X0200 220
FFS#.	NRR98021123
Oblig Amt.	\$25,602 90

A summary of obligations for this task order, from the date of award through the date of this action is provided below.

FY02 amount obligated under basic task order	\$39,135.30
FY02 amount obligated by this Mod. 1:	\$25,602.90
Total NRC obligations:	\$64,738 20

The following individuals are considered to be essential to the successful performance for work hereunder: [REDACTED]. The Contractor agrees that such personnel shall not be removed from the effort under the task order without compliance with Contract Clause H.4, Key Personnel

The issuance of this task order modification does not amend any terms or conditions of the subject contract

Your contacts during the course of this task order are:

Technical Matters: Donald P. Norkin
Project Officer
(301) 415-2954

Contractual Matters: Mona Selden
Contract Specialist
(301) 415-7907

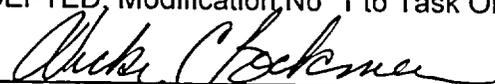
Acceptance of Modification No. 1 to Task Order No. 123 should be made by having an official, authorized to bind your organization, execute three copies of this document in the space provided and return two copies to the Contract Specialist. You should retain the third copy for your records.

Sincerely,


for Sharon D. Stewart, Contracting Officer
Contract Management Center 1
Division of Contracts
Office of Administration

Enclosure: Statement of Work

ACCEPTED, Modification No 1 to Task Order No. 123



NAME



TITLE

9-17-02

DATE

CONTRACT NRC-03-98-021

STATEMENT OF WORK
Task Order No. 123, Modification No. 1

This modification supercedes the base award in its entirety. Accordingly, the Statement of Work under the base award is deleted entirely and replaced with the following:

TITLE: Davis Besse SSDPC Inspection

DOCKET NUMBER: 50-346
JOB CODE: J-2548

B&R NUMBER: 220-15-103-142

NRC PROJECT OFFICER: Donald Norkin, NRR (301) 415-2954
TEAM LEADER: Martin Farber, Region III (630) 829-9734

PERIOD OF PERFORMANCE: 09/13-10/31/02

BACKGROUND

In accordance with the Baseline Inspection portion of the NRC Reactor Oversight Process, an SSDPC inspection will be conducted for Davis Besse, near Toledo, OH. NRC Inspection Procedure 71111-21, "Safety System Design and Performance Capability" will provide the primary basis for the inspection. The Team Leader will provide the inspection procedure.

OBJECTIVE

The objective of this task order is to obtain expert technical assistance in the area of Mechanical Systems design to assist the NRC inspection team in the performance of the inspection. The specialist shall have a design background (such as from an architect-engineer firm) and experience/knowledge regarding:

- (1) design, analysis, installation, and testing of mechanical systems.
- (2) reviewing design basis and detailed design of nuclear plant safety systems;
- (3) NRC regulations and risk informed inspection methodology.

WORK REQUIREMENTS AND SCHEDULE

It shall be the responsibility of the contractor to assign qualified technical staff, employees, and subcontractors, who have the required educational background, experience, or combination thereof, to meet both the technical and regulatory objectives of the work specified in this Statement of Work (SOW). The NRC will rely on representation made by the contractor concerning the qualifications of the personnel proposed for assignment to this task order including assurance that all information contained in the technical and cost proposals, including resumes and conflict of interest disclosures, is accurate and truthful.

The Team Leader may issue technical direction from time to time during the duration of this task order. Technical direction must be within the general Statement of Work stated in this task order, and shall not constitute new assignments of work or changes of such nature as to justify an adjustment in cost or period of performance. The contractor shall refer to the basic contract for further information and guidance on any technical directions issued under this task order.

Any modifications to the scope of work, cost, or period of performance of this task order must be issued by the Contracting Officer and will be coordinated with the Project Officer. Specific tasks under this task order are:

1. Inspection preparation on or about September 16-20, 2002, at the Region office.
 - a. Obtain a thorough understanding by review of licensee provided documentation.
 - b. Develop a list of questions or areas of concern.
 - c. Develop a risk informed inspection plan.
2. On-site inspection on or about September 23-27, 2002; on or about September 30, 2002 through October 4, 2002; and on or about October 7-11, 2002.
 - a. Perform the inspection in accordance with Inspection Procedure 71111.21.
 - b. Discuss potential findings with the Team Leader.
3. Inspection documentation on or about October 14-18, 2002 in the contractor's office. Final inspection report input is due on or about October 21, 2002.
 - a. Follow the guidelines of NRC Inspection Manual Chapter 0612, "Power Reactor Inspection Reports", as directed by Team Leader.
 - b. The 40 hours for documentation is a maximum, dependent on the risk significance of findings. The actual hours could be less, at the discretion of the Team Leader.

REPORT REQUIREMENTS

During Tasks 1 and 2, the contractor shall provide an inspection plan and inspection related documentation, as directed by the Team Leader.

At the end of Task 3, a feeder to the final inspection report shall be provided to the Team Leader in an electronic format acceptable to the Team Leader. A hard copy shall be provided to the Project Officer. The contractor shall not undertake any further efforts toward report finalization, such as management review of the feeder report.

TRAVEL (for estimating purposes only)

(for each individual)

One 5 day trip to the Region office.

Three 5 day trips to the plant site.

The contractor shall coordinate all travel arrangements in advance with the NRC Team Leader.

NRC FURNISHED MATERIAL

Documents required to prepare for the inspection will be provided by the NRC Team Leader.

OTHER APPLICABLE INFORMATION

The work specified in this SOW is 100% licensee fee recoverable. The contractor shall provide fee recovery information in the monthly progress reports in accordance with the requirements of the basic contract.