

UNITED STATES NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001



October 19, 2001

MEMORANDUM TO:

William D. Travers

Executive Director for Operations

FROM:

Joseph A. Murphy, Chairman

Committee To Review Generic Réquirements

SUBJECT:

MINUTES OF THE COMMITTEE TO REVIEW GENERIC

REQUIREMENTS MEETING NUMBER 365

The Committee To Review Generic Requirements (CRGR) held special Meeting No. 365 on October 11, 2001, from 2:00 p.m. to 3:00 p.m., with the attendees listed in Attachment 1. The purpose of this meeting was to brief the CRGR on the staff's review of licensee responses to Bulletin 2001-01, "Circumferential Cracking of Reactor Pressure Vessel Head Control Rod Drive Mechanism Penetration Nozzles," (ADAMS Accession No. ML012080284) for high and moderate susceptibility plants. The bases for the next regulatory actions were discussed, but no request was made for decisions on these actions by the CRGR during this meeting.

This Bulletin requested inspection information so the NRC could determine what additional actions may be necessary in response to circumferential cracking in CRDM reactor pressure vessel nozzles. Mr. Lawrence Burkhart, Acting Project Manager, Office of Nuclear Reactor Regulation (NRR), described the time line of responses to Bulletin 2001-01.

Attachment 2 contains the slides that were used (ADAMS Accession No. ML012850101) with information on plants with cracking/leakage history and high susceptibility plants. The pictures are in ADAMS at ML012830100. This package also listed the date of their next CRDM nozzle inspection, the method to be used, and the staff's preliminary determination on whether the licensee's response was acceptable.

The CRGR asked the staff to explain how the NRC discussions with licensees, in cases where the bulletin response was determined to be inadequate, were in keeping with not being a "backfit." The staff explained that the licensees were provided the NRC's bases for determining the licensees' responses were inadequate. In each case, the licensees volunteered to supplement their response.

The CRGR discussed the next regulatory actions the staff was considering, if the licensees responses were considered inadequate to protect the public health and safety. Details on future regulatory actions are evolving as licensees respond to the discussions referenced above.

Questions about these meeting minutes should be referred to Robert Spence at RAS2@nrc.gov.

Attachments: As stated

Information in this record was deleted in accordance with the Freedom of Information Act, exemptions

FOIA- 2002-229

MEMORANDUM TO: William D. Travers

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FROM: Joseph A. Murphy, Chairman /RA/

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Memorandum dated: 10/ /01

SUBJECT: MINUTES OF THE COMMITTEE TO REVIEW GENERIC REQUIREMENTS MEETING NUMBER 365

cc w/atts:		Mail Stop
Chairman Meserve		O-16 C1
Commissioner Dicus		O-16 C1
Commissioner Diaz		O-16 C1
Commissioner McGaffigan	 	O-16 C1
Commissioner Merrifield		O-16 C1
Annette Vietti-Cook, Secretary of the Commission		O-16 C1
William D. Travers, EDO		O-16 E15
William F. Kane, DEDR		O-16 E15
Carl J. Paperiello, DEDMRS		O-16 E15
Frank J. Congel, OE		O-14 E1
Hubert T. Bell, OIG		T-5 D28
Karen D. Cyr, OGC		O-15 D21
Janice E. Moore, OGC		O-15 D21
Richard K. Hoefling, OGC		O-15 D21
John T. Larkins, ACRS		T-2 E26
Martin J. Virgilio, NMSS		T-8 A23
Margaret V. Federline, NMSS	*.	T-8 A23
E. William Brach, NMSS	·	O-13 D13
Samuel J. Collins, NRR		O-5 E7
Ashok C. Thadani, RES		T-10 F12
Roy P. Zimmerman, RES		T-10 F12
Scott F. Newberry, RES/DRAA		T-10 E50
Michael E. Mayfield, RES/DET		O-10 D20
Nilish C. Chokshi, RES/DET/MEB		O-10 D20
Edwin M. Hackett, RES/DET/MEB		T-10 E10
Deborah A. Jackson, RES/DET/MEB		T-10 E10
Wallace Norris, RES/DET/MEB		T-10 E10
R. William Borchardt, NRR		O-5 E7
Jon R. Johnson, NRR		O-5 E7
Brian W. Sheron, NRR		O-5 E7
Gary M. Holahan, NRR/DSSA		O-10 A1
David B. Matthews, NRR/DRIP		O-12 E5
Jack R. Strosnider, Jr., NRR/DE		O-9 E3
Farouk Eltawila, NRR/DE		O-9E2
William H. Bateman, NRR/DE/EMCB		O-9 H6
Keith R. Wichman, NRR/DE/EMCB/A		O-9 H6
Allen L. Hiser, Jr., NRR/DE/EMCB/A		O-9 H6
C.E. (Gene) Carpenter, Jr., NRR/DE/EMCB/A		O-9 H6
Jacob I. Zimmerman, NRR/DLMP		O-8 B1

Memorandum dated: 10/ /01

SUBJECT: MINUTES OF THE COMMITTEE TO REVIEW GENERIC REQUIREMENTS MEETING NUMBER 365

James W. Clifford, NRR/DLPM/PDI-2		O-8 B1
Lawrence Burkhart, NRR/DLPM/PDI-1		O-8 C2
Suzanne C. Black, NRR/DSSA		O-8 E1
Frank P. Gillespie, NRR/DRIP		O-12 E5
Ledyard B. (Tad) Marsh, NRR/DRIP/REXB		O-12 D12
James W. Shapaker, NRR/DRIP/REXB	a annual fragmants (a Tax	O-12 D1
Robert K. Caldwell, NRR/DRIP/REXB		O-12 D1
Scott Freeman, NRR/DRIP/REXB		O-12 D1
Jared S. Wermiel, NRR/DSSA/SRXB		O-10 B3
Ralph R. Landry, NRR/DSSA/SRXB		O-10 B3
Jin Wook Chung, NRR/DSSA/SPSB		O- 10H4
F. Mark Reinhart, NRR/DSSA/SPSB	•	O-10 H4
Bruce A. Boger, NRR/DIPM		O-6 E3
William M. Dean, NRR/DIPM		O-6 E3
John A. Zwolinski, NRR/DLPM	•	O-8 E1
Hubert J. Miller		RGN-I
Luis A. Reyes		RGN-II
Bruce S. Mallett		RGN-II
James E. Dyer	de -	RGN-III
Ellis W. Merschoff		RGN-IV

Distribution w/atts.: CRGR R/F

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OFFICE	CRGR	Е	CRGR	E
NAME	RSpence:wp	е	JMurph//	
DATE	10/ /01		10/0/01	

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Lawrence Burkhart, NRR/DLPM/PDI-1		O-8 C2
Suzanne C. Black, NRR/DSSA		O-8 E1
Frank P. Gillespie, NRR/DRIP		O-12 E5
Ledyard B. (Tad) Marsh, NRR/DRIP/REXB		O-12 D12
James W. Shapaker, NRR/DRIP/REXB		O-12 D1
Robert K. Caldwell, NRR/DRIP/REXB		O-12 D1
Scott Freeman, NRR/DRIP/REXB		O-12 D1
Jared S. Wermiel, NRR/DSSA/SRXB		O-10 B3
Ralph R. Landry, NRR/DSSA/SRXB		O-10 B3
Jin Wook Chung, NRR/DSSA/SPSB		O- 10H4
F. Mark Reinhart, NRR/DSSA/SPSB		O-10 H4
Bruce A. Boger, NRR/DIPM	•	O-6 E3
William M. Dean, NRR/DIPM		O-6 E3
John A. Zwolinski, NRR/DLPM		O-8 E1
Hubert J. Miller		RGN-I
Luis A. Reyes		RGN-II
Bruce S. Mallett		RGN-II
James E. Dyer	4	RGN-III
Ellis W. Merschoff		RGN-IV

Distribution w/atts.:

CRGR R/F

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PKG: ML012760104

OAR in ADAMS? (Y or N) ____Y ADAMS ACCESSION NO.:MIN: ML012970368 ____ TEMPLATE NO. NRC-001 ____

ATT. 2 ML012850101 (Slides)

ATT. 3 ML 012830100 (Pictures)

OFFICE	CRGR	Е	CRGR	Е
NAME	RSpence:wp	е	JMurphy	
DATE	10/ /01·		10/19/01	•

CRGR MEETING No. 365 LIST OF ATTENDEES

(October 11, 2001)

CRGR Members

Joseph A. Murphy, Chairman Brian W. Sheron, NRR E. William Brach, NMSS (alternate) Bruce S. Mallett, RGN-II Janice E. Moore, OGC Scott F. Newberry, RES (alternate)

Robert A. Spence, CRGR Staff

RES Staff

Edwin M. Hackett, RES/DET/MEB

NRR Staff

Allen L. Hiser Jr., NRR/DE/EMCB/A Farouk Eltawila, NRR/DE F. Mark Reinhart, NRR/DSSA/SPSB Jacob I. Zimmerman, NRR/DLMP William Bateman, NRR/DE/EMCB Lawrence Burkhart, NRR/DLPM/L Scott Freeman, NRR/DRIP/REXB Keith Wichman, NRR/DE/EMCB



Committee to Review Generic Requirements (CRGR) Brief

Thursday, October 11, 2001 2:00 p.m. - 3:00 p.m. Room: T-2B1

Purpose:

1) To discuss and focus on the results of the staff's Bulletin 2001-01, "Circumferential Cracking of Reactor Pressure Vessel Head Penetration Nozzles," response reviews for the high and moderate susceptibility plants

2) To discuss the basis for the next Regulatory Action to be taken

Success:

CRGR members understand the results of the staff's review and the next Regulatory Action(s)

Introduction:

Larry Burkhart

5 mins.

Discussion of Reviews:

Allen Hiser

20 mins.

Discussion of Next Regulatory Action(s):

Mark Reinhart

20 mins.

PROCESS/STATUS/SCHEDULE

Action Items Completed

Bulletin Issued - August 3, 2001

Bulletin Responses Received - September 4, 2001

Preliminary Review of Responses Complete - September 12, 2001

- NRR & RES 7 Submittals
 - Plants that have found Cracking & Leakage (5 plants) Bin 1
 - Plants with High Susceptibility, < 5 EFPY of Oconee 3 (7 plants) Bin 2
- NRR/DLPM PM "Tiger" Team 37 Submittals
 - Plants with Moderate Susceptibility, b/w 5 & 30 EFPY of Oconee 3 (32 plants) Bin 3
 - Plants with Low Susceptibility, > 30 EFPY of Oconee 3 (25 plants) Bin 4

Temporary Instruction (TI) Issued to Regions - September 20, 2001

Pre-decisional Information - Not for Public Disclosure

PLANTS WITH CRACKING/LEAKAGE HISTORY (BIN 1) AND HIGH SUSCEPTIBILITY PLANTS (BIN 2)

	La	st Inspection	Next Inspection			CCDP* (IPE)	Response	
Plants	Date	Method	Date Method			OOD! (II L)	Acceptable ?	
Oconee 1	11/2000	Qual. Visual - 100%	03/2002	ок	Qual. Visual - 100%	ок	1E-2 3.5E-3 (Response)	YES
Oconee 2	04/2001	Qual. Visual - 100%		ок	Qual. Visual - 100%	ок	1E-2 3.5E-3 (Response)	YES
Oconee 3	2/2001	Qual. Visual - 100%	11/2001	ок	Qual. Visual - 100%	ок	1E-2 3.5E-3 (Response)	YES
ANO-1	03/2001	Qual. Visual - 100%	Control of the Contro	ОК	Qual. Visual - 100%	ок	3E-3	YES
Surry 1	Spr 2000	***	10/2001	ОК	Qual. Visual - 100%	ок	5.3E-3	YES **
TMI-1	09/1999	Eff. Visual - 100%	10/2001	ОК	Qual. Visual - 100%	ОК	7.5E-3	YES
D.C. Cook 2	09/1994	ID NDE - 91%	1/19/2002	?	Remote Visual & ECT/UT	ок	4.7E-3	?
North Anna 1	02/1996	ID NDE - 31%	09/2001	ОК	Qual. Visual (100%) & ECT/UT ★	ок ⋆	6.6E-3	YES ★
Robinson	04/2001	Qual. Visual - 100%		ок	Qual. Visual - 100% ★	OK ★	2E-2	YES ★
Davis-Besse	03/2000	Visual - Partial	04/2002	NO	Qual. Visual - 100%	ок	6.9E-3	NO
North Anna 2	Spr 2001	***		NO.	Qual. Visual - 100%****	NO	6.6E-3	NO ****
Surry 2	Fall 2000	gant da sa	03/2002	NO	Qual. Visual - 100%	ок	5.3E-3	NO **

^{*} Conditional core damage probability.

As of 10/10/01

^{**} Licensee has committed to qualified visual examination per conference call (September 21, 2001).

^{***} Prior inspection at last RFO, in accordance with GL 88-05 & GL 97-01.

^{****} Licensee may or does not have sufficient information to demonstrate that last inspection was a qualified visual examination.

[★] Pending licensee's supplemental response.

Pre-decisional Information - Not for Public Disclosure

PLANTS HAVING MODERATE SUSCEPTIBILITY TO PWSCC AS OF 10/11/2001

	Ranking	Next Inspection					
Plant	(EFPY)	Date Method			Response Acceptable?		
Beaver Valley 1	11.5	Sept. 2001	Eff. Visual in Sept. 2001	ОК	YES		
Beaver Valley 2	16.5	Feb. 2002	Eff. Visual in Feb. 2002	ОК	YES		
Calvert Cliffs 1	9.8	Feb. 2002	Eff. Visual & Qual. Vol., Feb. 2002	ОК	YES		
Calvert Cliffs 2	10.2		Eff. Visual & Qual. Vol.	ОК	YES		
Crystal River 3	5.9	Oct. 2001	Eff. Visual in Fall 2001	OK -	YES		
Diablo Canyon 1	20.8	May 2002	Eff. Visual in May 2002	ок	YES		
Diablo Canyon 2	16.1		Eff. Visua	OK	YES		
Farley 1	6.9	Oct. 2001	Eff. Visual in Oct. 2001	ОК	YES		
Farley 2	8.3		Eff. Visual or Qual Vol.	OK *	YES★		
Fort Calhoun	17.9		Eff. Visual in Spring 2002	OK★	YES★		
Kewaunee	21.9	Oct. 2001	Eff. Visual in Fall 2001	ок	YES		
Point Beach 1	11.5	A STATE OF THE STA	Eff. Visual i	ОК	YES		
Point Beach 2	9.6	April 2002	Eff. Visual in Spring 2002	ОК	YES		
Prairie Island 1	26.7		Eff. Visual	ОК	YES		
Prairie Island 2	26.8	Feb. 2002	Eff. Visual in Feb. 2002	ок	YES		
Salem 1	13.8		Eff. Visual i	ок	YES		
Salem 2	17.4	Apr. 2002	Eff. Visual in Apr. 2002	ок	YES		
San Onofre 2	10.7	May 2002	Eff. Visual or Qual Vol., May 2002	ок	YES		
San Onofre 3	10.8	Jan. 2002	Eff. Visual or Qual Vol.	ок	YES		
St. Lucie 1	10.3	And the same of th	Eff. Visual in	ок	YES		
Turkey Point 3	6.3	Oct. 2001	Eff. Visual in October 2001	ок	YES		
Turkey Point 4	6.4	Mar. 2002	Eff. Visual in Spring 2002	ок	YĘS		
Waterford 3	7.8	Mar. 2002	Eff. Visual in Spring 2002	ок	YES		
Ginna	15.0	Mar. 2002	Not Specified (notify 1/02)	NO	?		
Millstone 2	14.3	Feb. 2002	Not Specified (notify 1/02)	_NO	?		
ANO-2	17.1	April 2002	Surface or Vol. of 25% in Spring 2002	NO	NO		
Indian Point 2	26.6	140	GLs 88-05 & 97-01	NO	NO		
Indian Point 3	14.5	14	GLs 88-05 & 97-01	NO	NO		
Palo Verde 1	17.0		None (Vol. In	i NO.	NO		
Palo Verde 2	17.7	May 2002	None (Vol. in	NO	NO		
Palo Verde 3	17.3	Sept. 2001	None (Vol. in	NO	NO		
St. Lucie 2	11.3	Nov. 2001	Partial Visual (Eff. Visual II	NO s as nossible	NO		

Licensee proposed to remove one panel of insulation, and to look under the shroud to examine as many CRDMs as possible. St. Lucie Unit 2 has 91 CRDMs

★ Pending licensee's supplemental response

As of 10/11/01

Pre-decisional Information - Not for Public Disclosure NEXT REGULATORY ACTION

Adequate Protection

- Special Circumstance
- ► Risk
- Deterministic Standards

Regulatory Action

- Phone call with Licensee
- Meeting with Licensee
- Implement Regulatory Action

PERFORMANCE GOALS

Maintain Safety

- Purpose of the bulletin is to collect information to determine if additional regulatory action is necessary
- Information to date provides a sufficient technical basis to show that conditions adverse to quality are being managed for most, but not all plants in the short-term
- Additional cracking should be anticipated long-term management needed

Increase Public Confidence

- Participation at public meetings via telephone
- ▶ Maintaining current information on Bulletin 2001-01 & Alloy 600 Web Sites
- Disciplined and timely reviews of plant-specific responses and regulatory action(s)

Make NRC Activities and Decisions More Effective, Efficient, and Realistic

- Reviews prioritized based on susceptibility groupings and plant outage schedules
- Use of Risk Insights

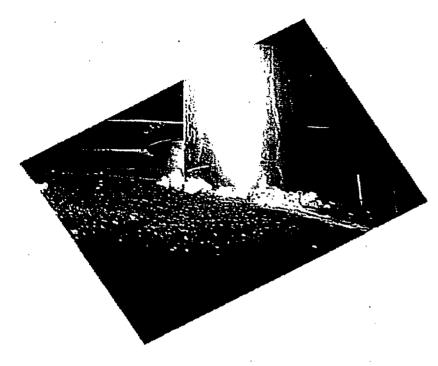
Reduce Unnecessary Regulatory Burden

- Information requested in the bulletin was minimized
- Stakeholder meetings on resolution of issue (Short- and Long-term)
- Inspection, Assessment, and Repair methods must be developed to manage this issue

STEPS TO SUPPORT REGULATORY ACTION

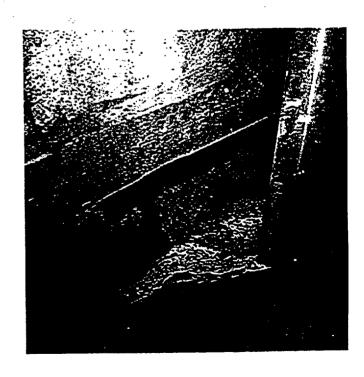
- Brief NRR Leadership Team 9/20/01 (Complete)
- Brief NRR Executive Team 9/26/01 (Complete)
- NRR Management Phone Calls w/ Licensees' 9/28/01 (Complete)
 - Robinson 2
 - Davis-Besse
 - North Anna 2
 - Surry 2
- Brief Executive Director for Operations 10/2/01 (Complete)
- Brief Commission Technical Assistants 10/3/01 (Complete)

- NRR Management Phone Calls w/ Moderate Susceptibility Plant Licensees -10/9/01 (Complete)
 - Fort Calhoun
 - Ginna
 - Millstone
 - Farley 2
 - ► ANO-2
 - ► IP-2 and 3
- Brief Committee to Review Generic Requirements 10/11/01



ONS-1 Reactor Vessel
Head showing Boric Acic
at CRDM Nozzle
(November 2000)

ONS-1 Reactor Vessel Head showing Boric Acid at Thermocouple Nozzle (November 2000)



Visual Inspection at Oconee Unit 3 (February 2001)

CRDM Nozzle #56





April 19, 2001

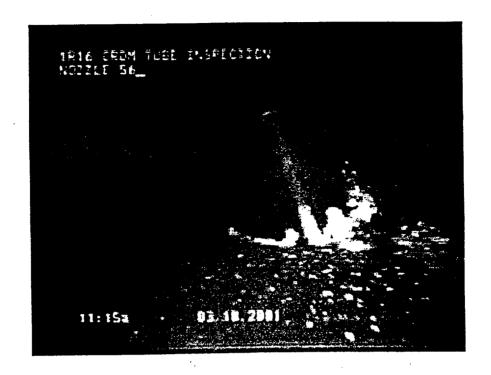
CRDM Nozzle #50



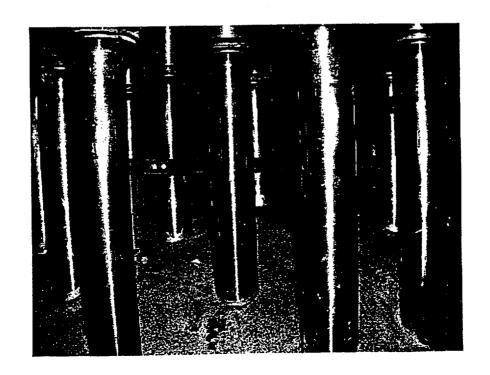


April 19, 2001

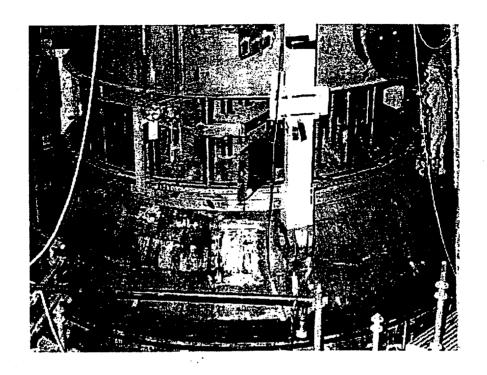
Visual Inspection at ANO-1 (March 2001)



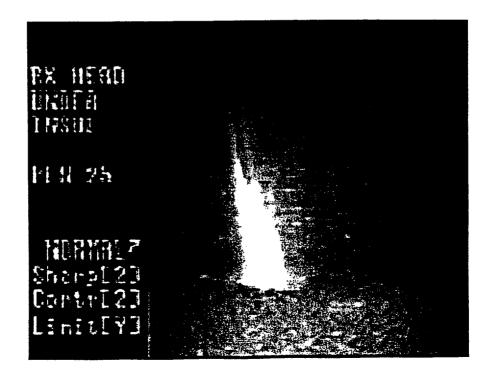
Visual Inspection at Robinson 2 (April 2001)



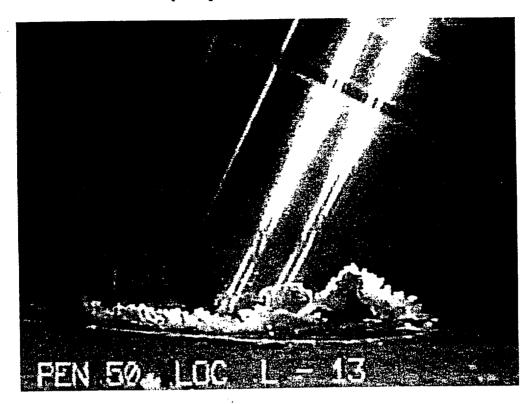
Visual Inspection at Salem Unit 1 (April 2001)

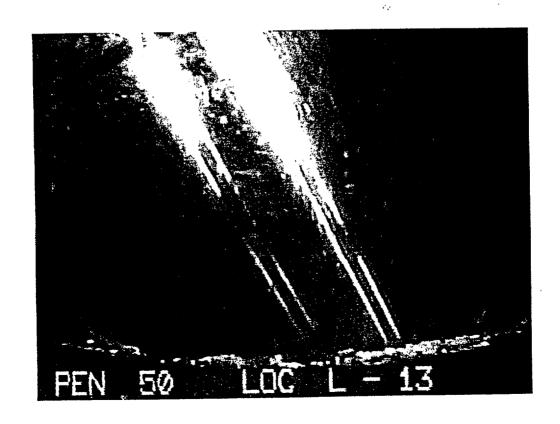


Visual Inspection at Farley Unit 2 (February 2001)

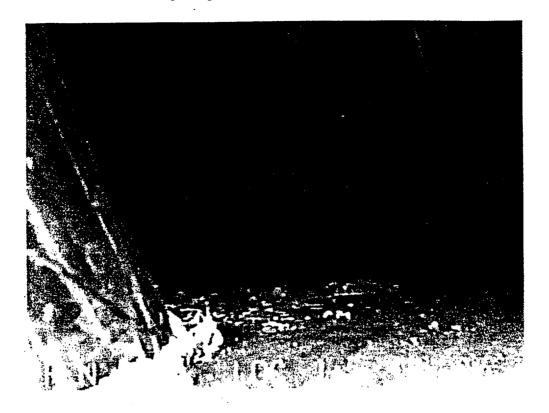


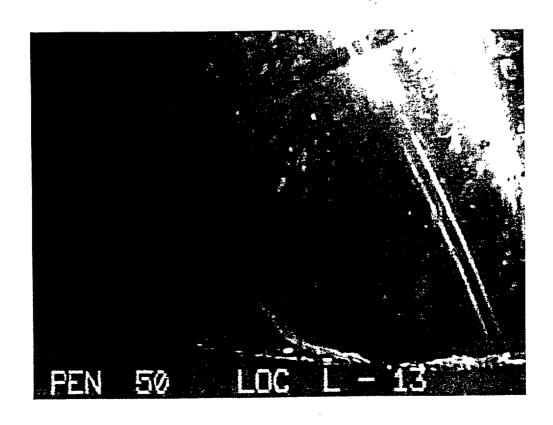
Visual Inspection at North Anna Unit 1 (September 2001)



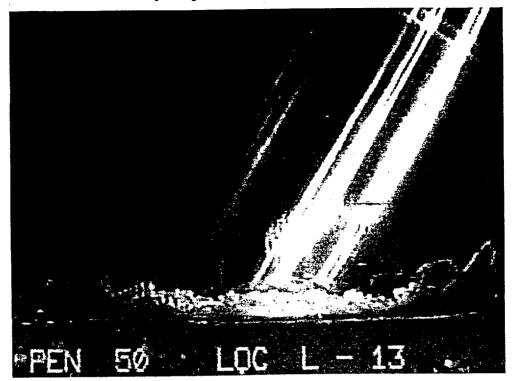


Visual Inspection at North Anna Unit 1 (cont.) (September 2001)





Visual Inspection at North Anna Unit 1 (cont.) (September 2001)



Visual Inspection at Crystal River 3 (October 2001)

