NINE MILE POINT NUCLEAR STATION EMERGENCY PLAN IMPLEMENTING PROCEDURE

#### EPIP-EPP-18

#### **REVISION 10**

#### ACTIVATION AND DIRECTION OF THE EMERGENCY PLANS

TECHNICAL SPECIFICATION REQUIRED

Approved by: G. L. Detter

Manager Support Services General

<u>7/22/02</u> Date

Effective Date: \_\_\_\_\_07/25/2002

PERIODIC REVIEW DUE DATE: MAY, 2003

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#### 1.0 <u>PURPOSE</u>

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To provide the Station Shift Supervisor/Emergency Director (SSS/ED) with the necessary instructions to adequately and effectively activate and control the emergency response efforts at Nine Mile Point.

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#### 2.0 <u>RESPONSIBILITIES</u>

- 2.1 The <u>Station Shift Supervisor/Emergency Director (SSS/ED)</u> has overall authority for the activation and implementation of the Site Emergency Plan on site, until relieved. Those responsibilities that the SSS/ED <u>shall</u> not delegate are:
  - 2.1.1 Classification and declaration of the emergency event as an Unusual Event, Alert, Site Area Emergency or General Emergency.
  - 2.1.2 Determining the necessity for an exclusion area evacuation.
  - 2.1.3 Authorizing emergency workers to exceed normal radiation exposure limits.
  - 2.1.4 Making the decision to notify off-site emergency management agencies.
  - 2.1.5 Making Protective Action Recommendations (PARs) as necessary to offsite emergency management agencies.
- 2.2 <u>The Emergency Director/Recovery Manager (ED/RM)</u> has overall responsibility for implementation of the Site Emergency Plan following turnover from the SSS/ED, and has the authority to ensure that all necessary resources of NMPNS and CEG are available to respond to any emergency as required.

Those responsibilities that the SSS/ED shall not delegate are:

- 2.2.1 Classification and declaration of the emergency event as an Unusual Event, Alert, Site Area Emergency or General Emergency.
- 2.2.2 Determining the necessity for an exclusion area evacuation.
- 2.2.3 Authorizing emergency workers to exceed normal radiation exposure limits.
- 2.2.4 Making the decision to notify off-site emergency management agencies.
- 2.2.5 Making Protective Action Recommendations (PARs) as necessary to offsite emergency management agencies.
- 2.3 <u>The Technical Support Center Manager (TSCM)</u> reports to the TSC upon activation of the Emergency Plan, is responsible to the SSS/ED or ED/RM to ensure that all onsite actions needed for the mitigation of the emergency are accomplished.

#### 3.0 <u>PROCEDURE</u>

#### 3.1 <u>Station Shift Supervisor</u>

- 3.1.1 Classify and declare the emergency in accordance with EPIP-EPP-01 or EPIP-EPP-02.
- 3.1.2 If an emergency is declared, perform appropriate steps of Attachment 1, SSS/ED Checklist until relieved by the Emergency Director/Recovery Manager in the Emergency Operations Facility.
- **NOTE:** During off hours, if the station is inaccessible, (as determined by the SSS/ED) the Emergency Response Organization (ERO) will be directed to report to the Alternate Emergency Duty Location, via the normal notification process (CAN/Pager).

#### 3.2 <u>TSC Manager</u>

- <u>NOTE</u>: During off hours, if the station is inaccessible, (as determined by SSS/ED) the Emergency Response Organization (ERO) will be directed to report to the Alternate Emergency Duty Location, via the normal notifications process (CAN/Pager).
- 3.2.1 Report to/contact the affected Unit Control Room when notified of an emergency situation requiring activation of the TSC.
- 3.2.2 Obtain plant status/Emergency Plan implementation information from SSS/ED.
- 3.2.3 Report to TSC and implement actions specified in EPIP-EPP-23, Attachment 2 " TSC Managers' Checklist TSC".
- 3.2.4 IF directed, report to the Alternate Emergency Duty Location, THEN perform the steps shown in Attachment 9, "Alternate Emergency Duty Location Checklist"

#### 3.3 <u>Emergency Director (ED/RM)</u>

- 3.3.1 Report to the Emergency Operations Facility (EOF) when notified of an emergency situation requiring activation of the EOF.
- 3.3.2 Obtain plant status/Emergency Plan implementation information from SSS/ED.
- 3.3.3 Implement actions specified in EPIP-EPP-23, "Emergency Personnel Actions Procedures".

#### 4.0 **DEFINITIONS**

Alternate Emergency Duty Location - The designated location where ERO personnel report should the Nine Mile Point Nuclear Station be considered inaccessible. The location is the NMPC Service center on Howard Road in the Town of Volney.

#### 5.0 <u>REFERENCES AND COMMITMENTS</u>

5.1 <u>Technical Specifications</u>

None

#### 5.2 Licensee Documentation

Nine Mile Point Site Emergency Plan

- 5.3 <u>Standards, Regulations, and Codes</u>
  - 5.3.1 NUREG-0654, Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants.
- 5.4 Policies, Programs, and Procedures

5.4.1	NDD-EPP,	Emergency Preparedness
5.4.2	EPIP-EPP-01,	Classification of Emergency Conditions Unit 1
5.4.3	EPIP-EPP-02,	Classification of Emergency Conditions Unit 2
5.4.4	EPIP-EPP-05A,	Local Area/Building Evacuation
5.4.5	EPIP-EPP-05B,	Protected Area Evacuation
5.4.6	EPIP-EPP-05C,	Exclusion Area Evacuation
5.4.7	EPIP-EPP-05D,	Accountability
5.4.8	EPIP-EPP-08,	Offsite Dose Assessment and PARs
5.4.9	EPIP-EPP-13,	Emergency Response Facilities and Staffing
5.4.10	EPIP-EPP-22,	Damage Control
5.4.11	EPIP-EPP-23,	Emergency Personnel Action Procedures
5.4.12	EPIP-EPP-25,	Emergency Reclassification and Recovery

#### 5.5 <u>Commitments</u>

Sequence <u>Number</u>	Commitment <u>Number</u>	Description
1	C1	Add actions for Unit 2 SSS to advise Unit 1 SSS to initiate control room emergency ventilation upon declaration of an emergency involving any type or size LOCA at Unit 2 (Ref.
2	C2	Add record retention reminders (Ref. DER 2-2001-0055)
3	C3	Add actions for 2 person vital area access rules (Ref: NCTS 504473-06)

#### 6.0 RECORD REVIEW AND DISPOSITION

- 6.1 The following records generated by this procedure shall be maintained by Records Management for the Permanent Plant File in accordance with NIP-RMG-01, Records Management:
  - NOTE: This only applies if records are generated as the result of an actual declared emergency at the Nine Mile Point Nuclear Station.
  - Attachment 1, SSS/ED Checklist
  - Attachment 2 through 7, Emergency Announcements
  - Attachment 9, Alternate Emergency Duty Location Checklist
- 6.2 The following records generated by this procedure are not required for retention in the Permanent Plant File:
  - **<u>NOTE</u>**: This only applies when records are not the result of an actual declared emergency.
  - Attachment 1, SSS/ED Checklist
  - Attachment 2 through 7, Emergency Announcements
  - Attachment 9, Alternate Emergency Duty Location Checklist

LAST PAGE

## ATTACHMENT 1. SSS/ED CHECKLIST

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•	ATTACHMENT 1: <u>SSS/ED_CHECKLIST</u>			Page 1 of 4				
Name	: Date:	Unit						
NOTES	<ol> <li>All steps should be performed.</li> <li>Use N/A or N/R if appropriate.</li> <li>A log documenting activities should be maintained.</li> </ol>							
			<b>Completed</b>	<u>N/A</u>				
1.	This is/is not (circle one) a drill		🗆					
2.	Classify and declare the emergency per EPIP-EPP-01 or EPIP-EPP-02		🗆					
3.	Using Attachment 1, Figure 1 flowchart determine the appropriate evacuation and accountability	•••	🗆					
4.	Announce to Control Room staff you are now assuming SSS/ED position and duties, state emergency classification level, and reason for classification/declaration		🗆					
5.	Direct the appropriate announcement to be made using Attachments 2 through 7 of this procedure	•••	🗆					
6.	Direct operations shift personnel to report to the control room		🗆					
	NOTE: If reclassifying and ERO has not been notified, repea	t Step	7.					
<b>ž</b> .	Direct Unit 1 and Unit 2 Communications Aides to report to the control rooms	ne ••••	🗆					
	a. If the Station Fire Alarm sounds, and if required, verif the unaffected Control Room has been contacted to provid a Communication Aide relief if necessary	e	🗆					
<b>8</b> .	Verify operators perform actions required by EOPs, SOPs, OPs and EPIP-EPP-22 (damage control) to mitigate the emergency event	•••	CONTI	NUOUS				
9.	Inform unaffected unit SSS of forthcoming CAN notification f request Communications Aide call CAN in accordance with faxed attachment	1						
10.	Complete in accordance with EPIP-EPP-20:	U/F	Alert SAE	GE				
	a. Part 1 Notification Fact Sheet	E		Ũ				
	<ul> <li>b. CAN Notification Form         <ol> <li>Fax completed form to unaffected unit Control Room             (U1-2996, U2-1207)</li> <li>NRC Notification Worksheets</li> <li>Notification Worksheets</li> </ol> </li> </ul>	[ [						
11.	Direct Radiation Protection technician to report to the control room to assist in ALARA concerns							
12.	If any evacuation is ordered, direct Radiation Protection Technician(s) to report to access control points to assist evacuees							

#### ATTACHMENT 1: SSS/ED CHECKLIST

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			Page 2 of 4 <u>Completed N/A</u>
	13.	Direct a Chemistry Technician to assume the duties of the Dose Assessment Advisor and implement EPIP-EPP-08	🗆 🗆
	14.	Verify appropriate Site Emergency Procedures implementation per Attachment 8	
	15.	Implement Protective Actions as needed per EPIP-EPP-08	CONTINUOUS
	16.	Verify completion of notifications in accordance with EPIP-EPP-20: U/E • State and County via RECS	Alert SAE GE
		<b>NOTES:</b> 1. PARs must be communicated to NYS and Oswego County within 15 minutes of declaration of General Emergency.	· ·
		<ol> <li>The step below (Step 11) only applies to the Unit 2 SSS.</li> </ol>	
C1	17.	If an emergency is declared that involves any type or size Loss of Coolant accident at Unit 2, the Unit 2 SSS shall advise the Unit 1 SSS to initiate the Unit 1 Control Room Emergency Ventilation system	CONTINUOUS
	18.	If notified by Security that the accountability report printout has been initiated, instruct CSO to make announcement per Attachment 3	🗆 🗆
	19.	Provide list of control room personnel to Personnel Accountability Coordinator (x2662) if notified of a failure of the security computer	
	20.	Determine what assistance, if any is required from JAFNPP or other organizations	CONTINUOUS
	21.	Provide status announcements to station personnel as necessary using Attachment 5	CONTINUOUS
	22.	Review and approve news releases from Public Affairs and Corporate Communication (PACC)	🗆 🗆
	23.	Keep informed through the Dose Assessment Advisor of actual release rates as compared to General Emergency release rates	
	24.	Call in extra personnel as necessary	CONTINUOUS
	25.	Provide/update the <u>status</u> of the plant emergency to the TSC Manager. Include the following:	
		<ul> <li>Plant Status/Indicators</li></ul>	
			EPIP-EPP-18
		Page 6	LEIL-ELL-IO

ATTACHMENT 1: <u>SSS/ED\_CHECKLIST</u>

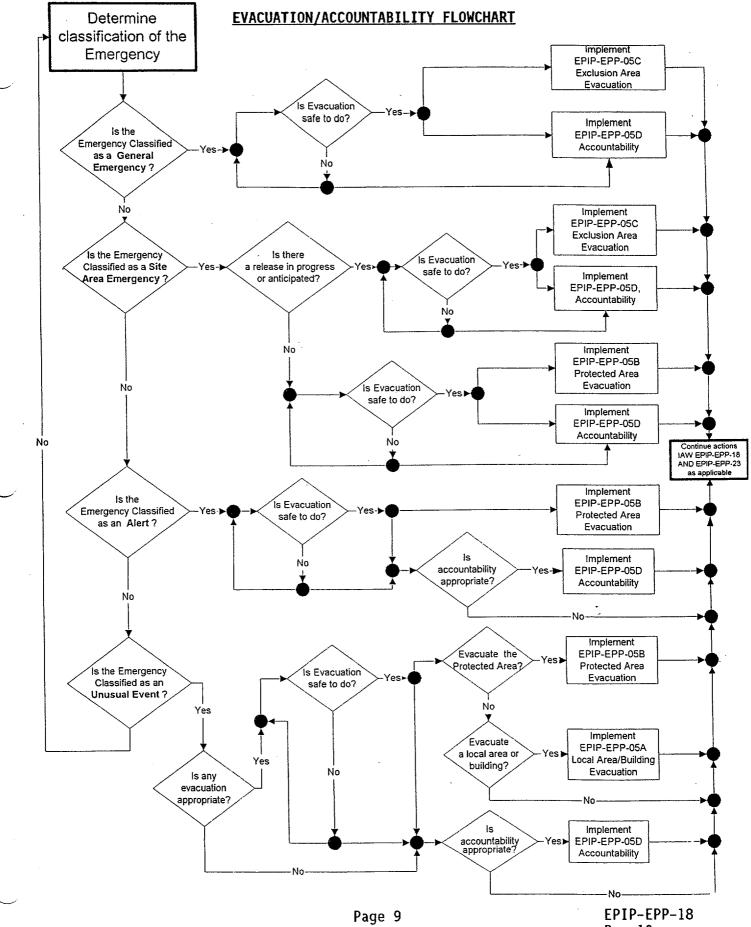
.

26,	Ensure turnover of NRC notifications to TSC ENS Communicator when notified that TSC is activated
NOTE	S: 1. If a classification is made in the control room, notifications should be made from the control room until all are completed for that classification.
	2. Completion of Notification Fact Sheet Part 1 and CAN Notifications remain in the control room, until assumed by the EOF Communications Coordinator
22.	When called by the ED/RM, turn over the status of the plant emergency. Include         the following:         Plant Status/Indicators         Assessment of radiological conditions/concerns         EOPs/other procedures in use         Actions completed in the SSS/SED checklist         In plant teams/operators dispatched         Protective Action Recommendation status         Other information pertinent to plant conditions status         during the event         Status of news releases approved/issued         Control room clock time
28.	When notified that the EOF is activated, ensure turn-over of Notifications to EOF Communications Coordinator
29.	When notified that the ED/RM has assumed the duties of the Emergency Director at the EOF, make the following announcement: • Place GAItronics in Merge (if not done so already) • Sound Station Alarm for 10 Seconds • Announce: ####################################
	"Attention, this is/is not (circle one) a drill. As ofhrs, overall authority for control of the emergency has been transferred to the Emergency Director/Recovery Manager, (name) in the EOF". This is/is not (circle one) a drill."
	• Repeat Alarm and Announcement
30.	Following activation of the OSC, direct shift personnel not assigned control room or DCT functions to report to the OSC for assignment in accordance with EPIP-EPP-22 $\ldots$
31.	Continue to monitor plant status and provide recommendations to ED/RM when changes in plant conditions could require upgrades to the Emergency Classification <b>CONTINUOUS</b>
32.	Communicate as needed in-plant corrective/mitigative actions to the TSC Manager and ED/RM and request this assistance be supplied from the OSC
33.	Ensure timely Emergency Announcements are made in accordance with the Attachments of this procedure when informed of changes in classification/plant status changes and/or emergency termination CONTINUOUS

### ATTACHMENT 1: <u>SSS/ED CHECKLIST</u>

Page 4 of 4 <u>Completed</u> <u>N/A</u> . \_ \_ \_

	34.	Evaluate termination or re-classification of the emergency and make recommendations as necessary to the ED/RM in accordance with EPIP-EPP-25
	35.	Ensure Termination Announcement is made when the event is terminated by the ED/RM in accordance with Attachment 7
C2	36.	Collect and retain for the Emergency Preparedness Department all paperwork generated as a result of the event for possible inclusion in the Permanent Plant File $\ldots$



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	<u>i :</u>	ATTACHMENT 2 Date:						
		EMERGENCY ANNOUNCEMENT Time:						
IN	STRU	CTIONS: (check boxes to select appropriate announcement)						
	1. Place GAItronics in Merge.							
2.	Sou	ind the APPROPRIATE alarm:						
		Station alarm for 10 seconds.						
		Evacuation Alarm for 10 seconds. (When any evacuation is being ordered)						
3.	Ann	ounce only those items checked:						
	a.	"Attention. Attention all personnel. This (is/is not) a drill. Nine Mile Point Unit (1 or 2) is experiencing"						
		"An Unusual Event due to"						
		"An Alert emergency condition due to"						
		"A Site Area Emergency due to"						
		"A General Emergency due to"						
	b.	<u>If this is the first announcement for an Alert or higher, then always add</u> "All Emergency Response Organization personnel are to report to their Emergency Response Facilities and card in."						
4.	<u>For</u>	A Credible Insider Security Threat, ADD						
	a.	Secure all non-essential activities in vital areas, the two person line of sight vital area access rules are now in effect.						
		A LOCAL AREA EVACUATION, ADD						
	a.	"An evacuation of:						
		is being ordered due to:						
		All personnel are to leave the (Unit 1/2)						
		and report to"						
6.	FOR uns	ACCOUNTABILITY WITHOUT EVACUATION, ADD (only use with 4 above <u>or</u> if evacuation afe)						
	a.	"Accountability is being performed in the Protected Area. All personnel shall report to an onsite assembly area, card in and remain in the area until further notice."						
7.	FOR	A PROTECTED AREA EVACUATION, ADD						
	a.	"All personnel not assigned emergency response duties shall evacuate the Protected Area. Personnel who entered the site at Unit 1 should exit via the Unit 1 security building and report to the Nuclear Learning Center. Personnel who entered the site at Unit 2 should exit via the Unit 2 security building and report to the P-Building. Personnel shall remain at these locations until further notice".						
		CONTINUED NEXT PAGE						

C3

P	ATTACHMENT 2				
	EMERGENCY ANNOUNCEMENT				
8.	FOR AN EXCLUSION AREA EVACUATION, ADD				
	a. "All personnel not assigned emergency response duties shall evacuate the Nine Mile Point Exclusion Area immediately and report to:" (select appropriate)				
	1. "Offsite Assembly Area located on Howard Road in Volney (or provide other location as appropriate)				
<u>or</u>	Maps may be obtained from security as you exit."				
	□ 2. "Home"				
	"Personnel who entered the site at Unit 1 should exit via the Unit 1 security building, personnel who entered the site at Unit 2 should exit via the Unit 2 security building. Maps may be obtained from security as you exit."				
	b. IF NECESSARY ADD:				
	Personnel are to leave the area using the access road heading toward Oswego.				
	Personnel are to leave the area using the access road heading toward JAF and Route 29.				
9.	IF APPROPRIATE, ADD:				
	a. "Personnel in protective clothing should" (select appropriate):				
	$\Box$ 1. "Leave the area removing PCs as indicated at the step off pad."				
	2. "Leave the area immediately and obtain Radiation Protection assistance at the access control point.				
10.	IF APPROPRIATE, ADD:				
	a. "There is no eating, drinking, or smoking within the protected area until further notice."				
11.	<u>Always</u> add				
	"I repeat this is/is not a drill."				
12.	Repeat the alarm and announcement so that it is made 2 (two) times.				
lí	Leave GAItronics in merge mode for the duration of the event.				
13.	Leave GAILPOILLES IN merge mode for the datation of				

		ATTACHMENT 3	Date: Time:		
	(W)	Accountability Report Printout Initi hen requested by the Personnel Accountabilit during accountability)	ated cy Coordinator		
Instr	ructio	ns:			
1. 2. 3.	2. Sound Station Alarm for 10 Seconds				
	a.	"Attention. Attention all personnel. This (is drill. All personnel who have not yet carde area should card in now.	s/is not) a d in at an assembly		
	b. (	Provide additional information if appropriate)			
	C.	<i>"I repeat this is/is not a drill"</i>			
4. 5. 6.	Lea	eat Alarm and Announcement. ve GAltronics in merge for the duration of the n completion return this attachment to the E	e event. P Dept.		

(C2)

		ATTACHMENT 4	Date: Time:
(W	hen i	Failure of the personnel Accountability notified by the Personnel Accountability Coc of the accountability computer)	ordinator of a failure
Inst	tructio	ons:	
1. 2. 3.	Sou	e GAltronics in Merge nd Station Alarm for 10 Seconds Jounce,	
	a.	"Attention, Attention all personnel. This is The personnel accountability computer has Emergency Response Facility Coordinators of personnel in your area to the Personnel Coordinator as soon as possible.	s failed. All s shall provide a list
	b. (	Provide additional information if appropriate	)
	C.	<i>"I repeat this is/is not a drill"</i>	
4. 5. 6.	Lea	eat Alarm and Announcement. ve GAltronics in merge for the duration of to on completion return this attachment to the	he event. EP Dept.

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	- <u>.    .                               </u>	ATTACHMENT 5 Date: Time:
(A	As rec	Status Announcement juested by the SSS/ED, ED/RM or Communications Coordinator)
Ins	tructi	ons:
1. 2. 3.	Sou	ce GAltronics in Merge and Station Alarm for 10 Seconds nounce,
	a.	"Attention. Attention all personnel. This (is/is not) a drill. The following is an emergency status announcement.
	b.	(Provide brief description of current plant status and emergency actions underway).
	c.	I repeat, this (is/is not) a drill."
4. 5. 6.	Lea	eat Alarm and Announcement. ve GAltronics in merge for the duration of the event. In completion return this attachment to the EP Dept.

(C2)

		ATTACHMENT 6 Date: Time:
		De-escalation Announcements (As requested by the SSS/ED or ED/RM)
Inst	tructio	ons:
1. 2. 3.	Sou	ce GAltronics in Merge and Station Alarm for 10 Seconds aounce,
	a.	"Attention. Attention all personnel. This (is/is not) drill. Nine Mile Point Unit (1 or 2) has de-escalated to a (specify emergency status)
	b.	(Provide additional information if appropriate)
	c.	All personnel are instructed to standby for further instructions.
	d.	I repeat, this (is/is not) a drill."
4. 5. 6.	Lea	eat Alarm and Announcement. ve GAltronics in merge for the duration of the event. on completion return this attachment to the EP Dept.

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		ATTACHMENT 7 Date: Time:	
		Emergency Termination Announcement (As requested by the SSS/ED or ED/RM)	
Inst	tructi	ons:	
1. 2. 3.	Sou	ce GAltronics in Merge and Station Alarm for 10 Seconds nounce,	
	а.	"Attention. Attention all personnel. This (is/is not) a drill. The emergency condition at Nine Mile Point Unit (1 or 2) has been terminated.	
	b.	(Provide further instructions as necessary)	
	c.	I repeat, this (is/is not) a drill."	
4. 5. 6.	Ren	eat Alarm and Announcement. nove GAItronics from merge. on completion return this attachment to the EP Dept.	

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(C2)

ATTACHMENT 8: EMERGENCY PLAN IMPLEMENTATION

Directions:

1.Determine Initiating Condition(s) requiring implementation of Emergency Plan. 2.Determine the Emergency Response actions to be taken, as appropriate from the procedures indicated.

For the			Imp	olement	Emer	gency	Plan	Implem	enting	Proce	edure	Number	(EPII	P-EPP-	)		
conditions below	01/02	03	04	05A	05B	05C	05D	06	07	08	10	11	15	18	20	21	28
Scrow				As	appr	opria	te										<u> </u>
Event necessitating increased awareness on the part of local, state and federal authorities	•									•				•	٠		
High radiation or high airborne in a local area	•			•	•	•	•	•		•					٠	•	
High radiation or high airborne in a General Area	•			•	•	•	•	•	•	•				•	•	•	
Fire within the protected area	•			•	٠	•	•						•	•			•
Other conditions requiring protected area or exclusion area evacuation	•				•	•	•	•	•	•				•	•		•
Search and rescue		•	•										•				
Personnel injury or illness requiring transport			•										•	•	•		
Hazmat incident, equipment malfunction or explosion possibility	•			•	•					•		•		•	•		•
Security events	•			•	•		•				•			•	•		

## ATTACHMENT 9: ALTERNATE EMERGENCY DUTY LOCATION CHECKLIST

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Nam	ie:	Date:						
<u>NOTI</u>	<u>:</u> :	<ol> <li>IT IS NOT THE INTENT OF THIS CHECKLIST TO ESTABLISH AN ALTERNATE TSC AND/OR OSC.</li> <li>IT IS THE INTENT OF THIS CHECKLIST TO PROVIDE GUIDANCE ON ESTABLISHIN THE ALTERNATE EMERGENCY DUTY LOCATION TO PROVIDE WHATEVER ASSISTANCE POSSIBLE.</li> <li>THE KEYS FOR THE OAA (FRONT DOOR AND SUPPLY CABINET) ARE IN THE KEYBO THE NMP PLANT ASSESSMENT ROOM AT THE EOF.</li> </ol>	IS					
1.	Esta tele	tablish contact with Control Rooms using any Iephones available						
2.	Dete	termine:						
	a.	Plant status:						
	b.	On-site conditions:						
	c.	Direction of release (if applicable):						
	d.	Emergency Classification Level:						
	e.	Protective Actions <u>initiated</u> on and offsite:						
	f.	Reason site is considered inaccessible:	ν.					
3.	Dir eacl	rect staff to start a log of persons arriving and have ch sign in						
4.	Con ava	ntact and inform the SSS/ED or ED/RM of personnel ailable at the Alternate Emergency Duty Location $\ldots$ $\ldots$						
5.	Coo	ordinate the following tasks:						
	a. b.	SSS/ED or ED/RM $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$						
6.		rect establishment and maintenance of continuous radio ntact with teams $\ldots$ $\ldots$ $\ldots$ $\ldots$						
7.	Com	ntinually evaluate survey data and assign a mmunications Coordinator to inform Control Rooms and/or curity of needed actions						
8.	to	en Re-entry is possible, transfer emergency activities and activate the Technical Support Center and erations Support Center in accordance with EPIP-EPP-13						
9.	Terminate activities at this location $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$ $\ldots$							
10.	Ret	turn OAA keys to the EOF keybox						

NINE MILE POINT NUCLEAR STATION EMERGENCY PLAN IMPLEMENTING PROCEDURE

EPIP-EPP-20

#### REVISION 14

#### EMERGENCY NOTIFICATIONS

TECHNICAL SPECIFICATION REQUIRED

Approved by: G. L. Detter

Support Services Generat Manager

<u>7/22/02</u> Date

Effective Date: 07/25/2002

PERIODIC REVIEW DUE DATE: OCTOBER, 2002

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#### 1.0 <u>PURPOSE</u>

1

To provide instructions for prompt initial notification and appropriate follow-up notification of emergency conditions at Nine Mile Point Nuclear Station (NMPNS) to offsite authorities, emergency response agencies, and selected NMPNS personnel.

#### 2.0 <u>RESPONSIBILITIES</u>

2.1 <u>Station Shift Supervisor/Emergency Director (SSS/ED)</u> maintains overall control of emergency notifications until relieved by the Emergency Director/Recovery Manager (ED/RM).

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- 2.2 <u>Emergency Director/Recovery Manager (ED/RM)</u> maintains control of notifications to offsite authorities at the Emergency Operations Facility.
- 2.3 <u>The Technical Data Coordinator (TDC)</u> ensures continuous communication with the NRC from the Technical Support Center.
- 3.0 PROCEDURE
- 3.1 <u>Notifications of an Emergency Event From the Control Room (SSS/ED)</u> <u>Including Updates/Reclassifications</u>
  - NOTES: 1. Initial notifications to State and County officials shall be commenced within 15 minutes of event declaration.
    - 2. If a GENERAL EMERGENCY is declared, Protective Action Recommendations (PARs) shall be transmitted to offsite officials within 15 minutes.
  - 3.1.1 The SSS/ED shall direct Communications Aides report to the Control Rooms.
  - 3.1.2 The SSS/ED shall direct the Communications Aide to perform actions contained in the Communications Aide Flowchart (Attachment 2).

- 3.1.3 The SSS/ED shall:
  - a. Complete Part I Notification Fact Sheet (Attachment 1A) using the instructions on the back of the form.

- b. Complete the Community Alert Network Form (Attachment 4E).
  - NOTES: 1. Notifications should be completed as soon as possible after Part 1 Notification Fact Sheets.
    - 2. The Dose Assessment Advisor should be consulted to determine if Alternate Emergency Reporting Locations may be appropriate due to offsite doses.
  - 1. Provide appropriate information in steps 2 and 4C of Attachment 4E.
  - 2. If the site becomes inaccessible for any reason, <u>and</u> response is required, indicate response required to Alternate Emergency Duty Location (Volney Service Center, Howard Rd.).
  - 3. Sign the CAN contact form.
  - 4. Provide to Communications Aide.
- c. Complete the NRC Event Notification Worksheet (Attachment 6).
  - NOTES: 1. NRC shall be notified as soon as practical, but in all cases within 1 hour of event declaration.
    - 2. If any Emergency Response Facility is less than 100% operational, then provide ERF status information in the event description block.
  - 1. Complete all applicable sections.
  - 2. Provide brief description.
  - 3. Provide completed form to Communications Aide.

<sup>&</sup>lt;u>NOTE</u>: Notification must be started within 15 minutes from event declaration.

- 3.1.4 The SSS/ED should complete the Part I Notification Fact Sheet (Attachment 1A) every 30 minutes for as long as notifications remain in Control Room <u>OR</u> as requested by NY State Emergency Management Office and/or Oswego County Emergency management Office.
- 3.1.5 The SSS/ED shall ensure followup notifications are made to off-site officials (NYS and Oswego County) approximately every 30 minutes <u>OR</u> as requested by NY State Emergency Management Office and/or Oswego County Emergency management Office.
- 3.1.6 The SSS/ED shall ensure the Communications Aide:
  - Completes turnover of communications duties to the EOF Communications Coordinator when directed by ED/RM.
  - Transfers ENS communications to the TSC when appropriate.
- 3.1.7 For termination of Unusual Events only, the SSS/ED shall complete the Part I Notification Fact Sheet (Attachment 1A) through line 5 and:
  - a. Sign where appropriate.
  - b. Provide to Communications Aide.
  - c. Direct Communications Aide to notify the NRC upon event termination.

#### 3.2 Notifications for Transitory Event

- 3.2.1 Completing a Part 1 Notification Fact Sheet for a Transitory Event:
  - a. IF a transitory event has occurred (as defined in EPIP-EPP-01 or 02), AND <u>NO</u> emergency classification currently exists, the SSS/ED shall:
    - Complete a Part 1 Notification Fact Sheet, Items 1-5, and Item 8, using appropriate instructions on back of form.
    - 2) Circle the emergency classification met during the transitory event AND the "Emergency Terminated" selection on Item 4.
    - Ensure RECS line notifications are completed within one hour in accordance with Attachment 2, Communications Aide Flowchart.

- 3.2.1 (Cont)
  - b. IF a transitory event has occurred (as defined in EPIP-EPP-01 or 02), AND emergency classification currently exists, the SSS/ED shall:
    - Complete a Part 1 Notification Fact Sheet (Attachment 1A) using instruction provided on back of form and;
      - On Item 4, circle the emergency classification that <u>currently</u> exists.
      - Note the emergency classification met during the transitory event and the time and date of termination in Item 8.
    - 2) Implement emergency notifications in accordance with Step 3.1 of this procedure.
- **3.2.2** If appropriate, make notifications to the NRC in accordance with 10CFR50.72.
- 3.2.3 No other notifications are required for transitory events that <u>do not</u> result in a continued emergency classification.

#### 3.3 <u>Notifications of an Emergency Event From the EOF (ED/RM) Including</u> <u>Updates/Reclassifications</u>

- **NOTES:** 1. If emergency event is reclassified, State and County official notification shall be commenced within 15 minutes of each reclassification.
  - 2. If a GENERAL EMERGENCY is declared, Protective Action Recommendations (PARs) shall be transmitted to offsite officials within 15 minutes.
- 3.3.1 The ED/RM shall direct transfer of communications responsibilities from the Control Room to the EOF when the EOF Communications Coordinator is prepared to accept duties.
- 3.3.2 The ED/RM shall verify updates are made to offsite officials (NYS and Oswego County) approximately every 30 minutes.

3.3.3 The ED/RM shall ensure the EOF Communications Coordinator performs notifications specified on Communications Coordinator Checklist (Attachment 3).

<sup>&</sup>lt;u>NOTE</u>: Initial notification should already have been completed from the control room.

- 3.3.4 The ED/RM shall ensure the following documents are provided to the EOF Communications Coordinator:
  - a. Updated Part I Notification Fact Sheet (Attachment 1A) from the EOF Administrator for every emergency classification upgrade and/or approximately every 30 minutes.
  - b. When appropriate, completed Part II Dose Assessment Fact Sheet (Attachment 1B) from the ODAM.
  - c. Part III Plant Status Board (Attachment 1C Unit 1 or Attachment 1D Unit 2) from Tech Assessment.
- 3.3.5 When the event is terminated, the ED/RM shall:
  - a. Obtain a Part 1 Notification Fact Sheet from the EOF Administrator, completed through Line 5
  - b. Sign where appropriate.

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- c. Provide to the EOF Communications Coordinator.
- d. Direct TSC ENS Communicator to notify the NRC that event is terminated.
- 3.3.6 The ED/RM shall specify any specific or additional instructions for site facilities such as the Nuclear Learning Center (NLC), Energy Information Center (EIC), P Building, etc. to appropriate personnel (i.e. Security, Unaffected Control Room, Communications Coordinator, etc.).

#### 3.4 <u>Notifications of an Emergency Event From the Technical Support</u> <u>Center(TSC) Including Updates/Reclassifications</u>

- 3.4.1 The Technical Data Coordinator (TDC) shall assign a person from the Technical Assessment Group to act as Emergency Notification System (ENS) Communicator.
- 3.4.2 The TDC shall direct the ENS Communicator to:
  - a. Activate the Unit 2 Emergency Response Data System (ERDS) per Attachment 5.
    - <u>NOTE</u>: For Unit 1, ERDS is activated by the Control Room
  - b. Call the Communications Aide in the Control Room and transfer ENS communications from the Control Room to the TSC.
  - c. Monitor ERDS every 60 minutes (If link is lost, restart per Attachment 5)
  - d. Continuously staff the ENS telephone. If a backup phone is required because the ENS line (Red Phone) is inoperable, the NRC shall be notified (via commercial telephone) within 1 hour that the ENS line is inoperable.

3.4.3 For each emergency reclassification, The TDC shall complete the NRC Event Notification Worksheet (Attachment 6)

<u>NOTE</u>: NRC shall be notified as soon as practical, but in all cases, within 1 hour of event declaration.

- 3.4.4 The TDC shall direct the ENS Communicator to:
  - a. Read NRC Event Notification Worksheet (Attachment 6) information to NRC Headquarters.
  - b. Fax NRC Event Notification Worksheet (Attachment 6) to NRC Headquarters per Attachment 4, F.
- 3.4.5 The TDC shall ensure the Radiological Assessment Manager continuously staffs the Health Physics Network (HPN) telephone, as required.

#### 3.5 <u>RECS Line Notifications to the Control Room (incoming call)</u>

- 3.5.1 Upon receipt of a notification on the RECS line (incoming call), the CSO (or designee) should:
  - a. Complete a Part 1 Notification Fact Sheet (Attachment 1A) using the information provided.
  - b. Inform the SSS/ED of the notification and provide the completed Part 1 Notification Fact Sheet (Attachment 1A).
- **3.5.2** The SSS/ED should:
  - a. Review the information contained in the completed Part 1 Notification Fact Sheet (Attachment 1A).
  - b. Evaluate any events or conditions against EPIP-EPP-01/02 and, if necessary, declare the emergency.
  - c. If JAFNPP declares a General Emergency or initiates a site evacuation, implement EPIP-EPP-05C, "Exclusion Area Evacuation. (Unit 1 SSS/ED takes the lead.)
  - d. If necessary, implement appropriate Emergency Plan Implementing Procedures.

#### 4.0 **DEFINITIONS**

**4.1** <u>Community Alert Network (CAN)</u> - An automated computer callout system used to assist with notification of NMPNS emergency response personnel.

- 4.2 <u>NRC Emergency Telecommunication System (ETS)</u> A dedicated telephone system to communicate important plant information to the NRC during an emergency. This includes the Emergency Notification System (ENS) known as the "red phone", the Health Physics Network (HPN), and other lines for NRC use.
- **4.3** <u>Normal Hours</u> Normal work hours between 0700 and 1530 Monday through Friday excluding holidays.
- 4.4 <u>Off-Hours</u> All hours not considered normal hours.
- 4.5 <u>Oswego County Warning Point</u> (Oswego County 911 Center). The communications center at the Oswego County 911 Center in Oswego, New York serves as a notification point for messages from the utilities to appropriate officials in the county. The center can communicate directly to the State Warning Point and also has a radio to communicate directly with the Nine Mile Point and James A. Fitzpatrick Nuclear Stations.
- 4.6 <u>Radiological Emergency Communication System (RECS)</u> A dedicated telephone system used to provide initial notification of an emergency, and continuing emergency information to New York State, Oswego County, JAFNPP, and the unaffected unit Control Room.
- 4.7 <u>State Warning Point (SWP)</u> New York State's center for receipt and dissemination of warnings of an attack upon the United States as well as actual or impending natural or man-made disasters. The SWP is located in Albany, New York.
- 5.0 REFERENCES AND COMMITMENTS
- 5.1 <u>Technical Specifications</u>

None

5.2 <u>Licensee Documentation</u>

Nine Mile Point Site Emergency Plan

- 5.3 <u>Standards, Regulations, and Codes</u>
  - 5.3.1 NUREG-0654, Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants
  - 5.3.2 10CFR50.72, Immediate Notification Requirements for Operating Nuclear Power Reactors
  - 5.3.3 10CFR50, Appendix E, Emergency Planning and Preparedness for Production and Utilization Facilities

5.4 Policies, Programs, and Procedures

5.4.1	EPIP-EPP-01,	Classification of Emergency Conditions at Unit 1
5.4.2	EPIP-EPP-02,	Classification of Emergency Conditions at Unit 2
5.4.3	EPIP-EPP-05B,	Protected Area Evacuation
5.4.4	EPIP-EPP-05C,	Exclusion Area Evacuation
5.4.4	EPIP-EPP-18,	Activation and Direction of Emergency Plans
5.4.5	EPIP-EPP-23,	Emergency Personnel Action Procedures

#### 5.5 <u>Commitments</u>

Sequence <u>Number</u>	NCTS <u>Number</u>	Description
1	DER NM-2001-4708	To allow determination of % tech specs by any means available.
2	DER NM-2001-4714	To specify Part III is to be sent.
_		

3 504473 NRC Order dated 2-25-2002

#### 6.0 <u>RECORD REVIEW AND DISPOSITION</u>

- 6.1 The following records generated by this procedure shall be maintained by Records Management for the Permanent Plant File in accordance with NIP-RMG-01, Records Management:
  - **NOTE:** This only applies if records are generated as the result of an actual declared emergency at the Nine Mile Point Nuclear Station.

Attachment 1A NINE MILE POINT NUCLEAR STATION NOTIFICATION FACT SHEET - PART 1 Attachment 1B NINE MILE POINT NUCLEAR STATION NOTIFICATION FACT SHEET - PART 2 Attachment 1C PART III - UNIT 1 PLANT STATUS BOARD Attachment 1D PART III - UNIT 2 PLANT STATUS BOARD Attachment 2 CONTROL ROOM COMMUNICATIONS AIDE FLOWCHART Attachment 3 COMMUNICATIONS COORDINATOR CHECKLIST (EOF) Attachment 4 EMERGENCY CONTACT FORM Attachment 5 EMERGENCY RESPONSE DATA SYSTEM (ERDS) ACTIVATION Attachment 6 NRC EVENT NOTIFICATION WORKSHEET 6.2 The following records generated by this procedure are not required for retention in the Permanent Plant File:

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<u>NOTE</u>: This only applies when records are not the result of an actual declared emergency. (Such as for training or drills)

Attachment 1B NINE MILE POINT NUCLEAR STATION NOTIFICATION FACT SHEET - PART 2 Attachment 1C PART III - UNIT 1 PLANT STATUS BOARD Attachment 1D PART III - UNIT 2 PLANT STATUS BOARD Attachment 2 CONTROL ROOM COMMUNICATIONS AIDE FLOWCHART Attachment 3 COMMUNICATIONS COORDINATOR CHECKLIST (EOF) Attachment 4 EMERGENCY CONTACT FORM Attachment 5 EMERGENCY RESPONSE DATA SYSTEM (ERDS) ACTIVATION

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# ATTACHMENT 1A: NINE MILE POINT NUCLEAR STATION NOTIFICATION FACT SHEET - PART 1

*NOTIFICATION FACT SHEET - PART 1* (*Do not say items in italics*) Sheet 1 of 5 *Pick up phone*, press A\*, wait about 10 seconds, then say, "THIS IS / IS NOT (as appropriate) A DRILL. THIS IS TO REPORT AN INCIDENT AT NINE MILE POINT NUCLEAR STATION, STAND BY FOR ROLL CALL."

	Conduct	roll call to include the	following:	
Notification No.	New York State Warning Point	Oswego County Warning Point	JA Fitzpatrick Power Plant	Unaffected 9MP Unit
ART 1 - GENERAL INFORM	MATION (Read step num	ber, and information, e	xample: "number 1, Th	is message)
. This message is being tra	insmitted on:	at ( <i>Time</i> )	VIA:	A. RECS B. Other
. This is: A. NOT an Exerc	sise B. An Exercise	3. The facility providing th D. Nine Mile Point Unit	is information is: 1 E. Nine Mile Point Unit 2	F. J.A. Fitzpatrick
. The Emergency Classifica		nt C. Site Area Emerge D. General Emerge		F. Recovery G. Transportation Incide
5. This Emergency Classifi		at (7	ime)	
<ul> <li>Release of Radioactive N due to the classified even</li> </ul>	ent. B. Release belo D To Atmos C. Release abov D To Atmos	phere □ To Water ve federally approved operati	ng limits ( <i>Technical Specifica</i> ng limits ( <i>Technical Specific</i> a	
B. EVACUATE the follo 1 2 3 4 5	ive Actions outside the site b owing ERPAs: 6 7 8 9 10 11 1 all remaining ERPAs	2 13 14 15 16 17	18 19 20 21 22 23	24 25 26 27 28 29
8. EAL #:	Additional Information			
9. The Plant status is:	A. Stable	B. Imp	roving C. I	Degrading
10. Reactor Shutdown:	A. Not A	oplicable B. (Dat	te) at: ( <i>Tir</i>	ne)
11. Wind Speed:	Miles/hr at elevation	12. Wind D	irection: From) Degree	s at elevation fee
13. Stability Class: A B	C D E F G	14. Reported By: (Communicator Name)	at Te	l. No. (315)
(Provide as an	EGO COUNTY OR NEV propriate) S THE END OF THE MI			
Check those involved in termination roll call.	New York State     Warning Point	Oswego County     Warning Point	□ JA Fitzpatrick Power Plant	Unaffected 9MP Unit
	NE MILE POINT UNIT 1	OR 2 (as appropriate)	UUI" AI IIIVIE (24 hr de	ЭСК):

#### ATTACHMENT 1A INSTRUCTIONS COMPLETING THE NOTIFICATION FACT SHEET - PART 1

#### <u>NOTE</u>: Complete all applicable sections.

Sheet 2 of 5

#### **BLOCK # INSTRUCTIONS**

- 1. Communications Aide completes this block using date and time that number was dialed (A then \*).
- 2. Indicate not an exercise(real event) or exercise(drill) by circling as appropriate.
- Indicate facility providing information by circling as appropriate. 3.
- Indicate by circling as appropriate the: 4.
  - . Classification Level, or
  - If event is terminated, or
  - If recovery is entered, or •
  - If this is for a transportation accident
- Indicate the date and time the event was classified. 5.
- Indicate the status of any releases of radioactive materials by circling as appropriate, request Chemistry Technician provide 6 release information then indicate: NOTE:
  - (This section applies to release of radioactive materials that took place DUE to the classified event. IF a radioactive material release is taking place and it is unknown if it is related to the event, THEN assume the release is the result of the event)
  - a. No Release: Circle this selection if there is no release related to the declared event.
- Release below federally approved operating limits (Technical Specifications): Circle this selection if a release is in (C1) b. progress due to the event AND the release rate has been determined (by any means available) to NOT exceed Technical Specifications.
- c. Release above federally approved operating limits (Technical Specifications): Circle this selection if a release is in (C1)progress due to the event AND the release rate has been determined (by any means available) to exceed Technical Specifications.
  - d. Unmonitored release requiring evaluation: Circle this selection if evidence exists of a release from a pathway from which a release cannot be readily determined (examples: Emergency Condenser vents, blowout panels)
  - 7. Indicate Protective Action Recommendations by circling as appropriate: •
    - No need for protective actions
    - Evacuate the following ERPAs (indicate appropriate ERPAs as recommended by Dose assessment Advisor/ODAM)
    - If PARs are recommended, then circle SHELTER ALL REMAINING ERPAs.
  - Write the EAL # that the event was classified as in the box provided for Item #8. Under Additional Information examples 8. information that should be provided include:
    - Do not repeat the EAL description here.
    - Other conditions if present that could have an effect on future classifications.
    - Other EALs that are applicable to present conditions, ie... if in more than one EAL has been met, indicate additional EAL . numbers here.
  - If the EAL requires no additional explanation, the Additional Information section may be left blank. . 9.
    - Indicate the following by circling as appropriate:
      - No escalation in emergency classification expected. Plant conditions are not degrading. Stable:
      - Improving Plant conditions are such that mitigative actions have been successful and termination is likely. • • Degrading: Plant conditions are such that mitigative actions have been unsuccessful, escalation of emergency classification is likely. If already at a General Emergency, release may be anticipated or is ongoing.
  - 10. Indicate not applicable by circling as appropriate or indicate the time the reactor is shutdown (per EOP Definition). NOTES:
    - Meteorological Data to be recorded on the Part I Notification Fact Sheet is the 15 minute average data in 1. accordance with EPIP-EPP-08.
    - 2. Meteorological Data need not be completed for initial notification if the data is not readily available.
  - 11. Obtain 15 minute average meteorological data from the Dose Assessment Advisor and record.
  - 12 Obtain 15 minute average meteorological data from the Dose Assessment Advisor and record.
  - 13. Obtain 15 minute average meteorological data from the Dose Assessment Advisor and record
  - 14. Communications Aide completes this block listing name and the commercial telephone they use.
    - THEN: Sign the Part 1 Notification Fact Sheet.
    - AND: Provide to Communications Aide.

#### For termination of Unusual Events only,

- Complete Part I Notification Fact Sheet (Attachment 1A) through Line 5 and:
  - a. Sign where appropriate
  - b. Provide to the Communications Aide

	OTIFICATION FACT			
ADIOLOGICAL ASSESSMENT DATA	Т	HIS IS / IS NOT	A DRILL (	circle appropriate)
5. Message transmitted at:	,	1.		
Date Time	Location/Facility Tra	nsmitted From:		
6.General Release Information				
	Date Date R meters/second rees at elevation	Time Time at elevation feet or meters	feet or	meters (Circle one)
17. Atmospheric Release Information				
A. Release from:  Ground Eleva B. lodine/Noble Gas Ratio C. Total Release Rate Ci/se	E. Iodine Relea	ese Rate C	i/sec	
18. Waterborne Release Information				
	µCi/ml     D. Total       e duration of hours	Activity Released _		
B. Total Concentration	µCi/ml     D. Total       e duration of hours	Activity Released _		
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one)	µCi/ml     D. Total       e duration of hours	Activity Released	asurements	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release	<ul> <li>µCi/ml</li> <li>D. Total</li> <li>duration of hours</li> <li>A. Inplant Measurer</li> </ul>	Activity Released ments B. Field Me ease B. Waterbo	asurements	C. Assumed Source Terr
B. Total Concentration 19.Dose Calculations (based on a release Calculation is based on (circle one)	<ul> <li>µCi/ml</li> <li>D. Total</li> <li>duration of hours</li> <li>A. Inplant Measurer</li> </ul>	Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one)		Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance		Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary		Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19.Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles		Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles		Activity Released ments B. Field Me ease B. Waterbo	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles 10 Miles		Activity Released ments B. Field Me ease B. Waterbou (rem)	asurements rne Release ose	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles 10 Miles 20. Field Measurements of Dose Rates or		Activity Released ments B. Field Me ease B. Waterbou (rem)	asurements rne Release ose CE	C. Assumed Source Terr
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles 10 Miles 20. Field Measurements of Dose Rates or Mile/Sector OR		Activity Released ments B. Field Me ease B. Waterboy (rem)	asurements rne Release ose CE	Dose Rate OR Contamination
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles 10 Miles 20. Field Measurements of Dose Rates or Mile/Sector OR		Activity Released ments B. Field Me ease B. Waterboy (rem)	asurements rne Release ose CE	Dose Rate OR Contamination
B. Total Concentration 19. Dose Calculations (based on a release Calculation is based on (circle one) Table below applies to (circle one) Distance Site Boundary 2 Miles 5 Miles 10 Miles 20. Field Measurements of Dose Rates or Mile/Sector OR		Activity Released ments B. Field Me ease B. Waterboy (rem)	asurements rne Release ose CE	Dose Rate OR Contamination

Approved By: (SSS/ED or ED/RM)\_\_\_\_\_

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### ATTACHMENT 1C PART III - UNIT 1 PLANT STATUS BOARD

Sheet 4 of 5

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	THES.	15	1	IS	NOT	Α	DRIII	I Date	(MM/DD/YY)	т і	[imo	121	Hour)	
		+ V	1	10	1101		DIVICE	Ducc	(1.1700/11)	11	1 mc	124	noury	

Parameter Description	Current Value	Units	Pint ID
Main Steam Line Radiation Monitor 111		mR/Hr.	E469
Main Steam Line Radiation Monitor 121		mR/Hr.	E470
Main Steam Line Radiation Monitor 112		mR/Hr.	E471
Main Steam Line Radiation Monitor 122		mR/Hr.	E472
Reactor Feedwater Total Flow		K#/Hr.	G315
SPDS-APRM		%	H441
SPDS-IRM		%	H442
SPDS-SRM		CPS	H443
SPDS Wide Water Level		Feet	H446
SPDS Acurex FZWLM Level		Inches	H447
SPDS RPV Pressure		PSIG	H448
SPDS Drywell Pressure		PSIG	H449
SPDS Containment Oxygen Concentration		%	H452
SPDS Drywell Temperature		Degrees F	H453
SPDS Torus Water Temperature		Degrees F	H454
SPDS Torus Water Level		Feet	H455
SPDS Offgas Dose Rate		mR/Hr.	H457
SPDS Main Stack		µCi/Sec.	H458
SPDS Containment High Radiation Monitor		R/Hr.	H460
HPCI (No=FW not in HPCI mode; YES=FW in HPCI mode			W087

### ATTACHMENT 1D PART III - UNIT 2 PLANT STATUS BOARD

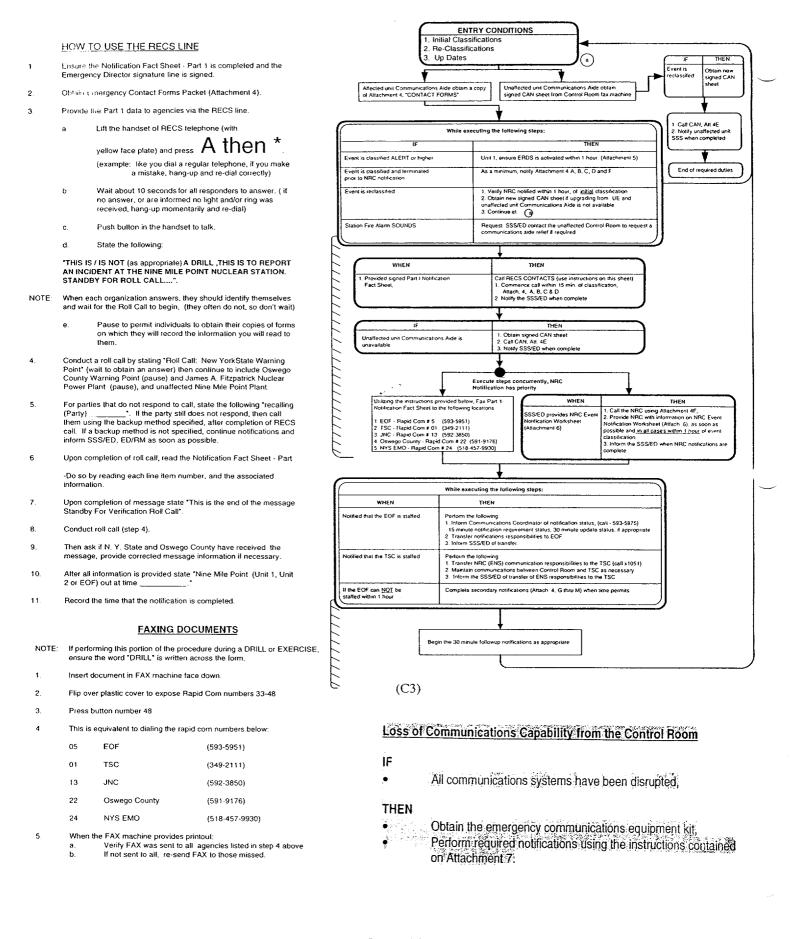
Sheet 5 of 5

 THIS	IS	1	IS	NOT	Α	DRILL	Date	(MM/DD/YY)	Time		Hour)
		•								•	

,

Parameter Description	Current Value	Units	Pint ID
Condensate Storage Tank 1A – Level		KGAL	CNSLA100
Condensate Storage Tank 1B - Level		KGAL	CNSLA101
Reactor Feedwater Flow - Line A		KLBH	FWSFU100
Reactor Feedwater Flow - Line B		KLBH	FWSFU101
Reactor Core Isolation Cooling System Flow		GPM	ICSFA100
APRM - Reactor Power		%	SPDSA101
Drywell Temperature		Degrees F	SPDSA103
SRM Output		CPS	SPDSA105
Reactor Water Level		Inches	SPDSA107
Reactor Pressure		PSIG	SPDSA109
Drywell Pressure		PSIG	SPDSA111
Containment Oxygen Concentration		%	SPDSA113
Containment Hydrogen Concentration		%	SPDSA114
Suppression Pool Temperature		Degrees F	SPDSA115
Suppression Pool Water Level		Feet	SPDSA117
Main Stack Activity		µCi/S	SPDSA124
Reactor Building Vent Activity		μCi/S	SPDSA125
Off Gas Activity		µCi/cc	SPDSA126
Drywell High Radiation		R/Hr	SPDSA127
LPCI - A Flow		GPM	SPDSA136
LPCI - B Flow		GPM	SPDSA137
LPCI - C Flow		GPM	SPDSA138
LPCS Flow		GPM	SPDSA139
HPCS Flow		GPM	SPDSA140
Main Steam Radiation Monitor		mR/Hr	SPDSA141
Generator Power		MWE	SPGQA02
Drywell Loop A Pressure Elevation 293 Ft.		PSIG	CMSPA01
Drywell Loop A Pressure Elevation 261 Ft.		PSIG	CMSPA02
Drywell Area Temperature Elevation 307 Ft.	_	Degrees F	CMSTA01
Drywell Area Temperature Elevation 310 Ft.		Degrees F	CMSTA10

### ATTACHMENT 2: CONTROL ROOM COMMUNICATIONS AIDE FLOWCHART



#### NAME: DATE: $\Box$ UNIT 1 $\Box$ UNIT 2 NOTE: A Log should be maintained detailing times notifications made, problems encountered, etc. Check Complete N/A Sign in on the Staffing Board ..... 1. 2. Obtain the Emergency Contact Forms (Attachment 4). 3. Verify EOF Plant Information Coordinator position is filled and ready to assume responsibilities ..... 4. Verify Off-site Dose Assessment Manager (ODAM) position is filled and ready to assume responsibilities ..... Π 5. Verify communications equipment/telephone lines operational ..... Inform EOF Administrator or ED/RM you are staffed and ready to assume communications 6. 7. Contact Control Room Communications Aide: U-1: 349-2841, 2842, 2843 U-2: 349-2173 a. Determine which required initial and follow-up notifications have been made ..... b. Request a copy of latest Part I Notification from the Control Room c. Advise Control Room Communications Aide you are assuming emergency notification d. Document status of initial and follow-up notifications (complete as required) ..... 8. Inform ED/RM when communications turn over is complete Process Notification Fact Sheets (NFS) as follows: 9. a. Obtain approved NFS as follows: Part 1 NFS: ۲ Emergency Director or EOF Administrator ..... • Part 2 NFS: Emergency Director or ODAM ..... Fax in Tech Assessment Room . Part 3 NFS: b. Transmit Part 1 NFS using the RECS line. (See CommAide flow chart for RECS c. IF All communications systems have been disrupted ..... . THEN Obtain the emergency communications equipment located in the NMP Plant Perform required notifications using the instructions contained on . FAX NFS as follows: Part 1 NFS: Speed dial #10 (Oswego County EOC, New York State EOC, Joint News Center, TSC, JAFNPP Control Room) ..... Speed dial #10 (Oswego County EOC, New York State EOC, Joint Part 2 NFS: News Center, TSC, JAFNPP Control Room) ..... d. Request EOF clerical staff distribute copy of each new NFS to each EOF "in Basket" .... e. Provide copies of all transmitted NFS to Plant Information Coordinator for posting in the EOF Π f. Maintain a legible copy of each NFS in a master file ..... $\square$

### ATTACHMENT 3: COMMUNICATIONS COORDINATOR CHECKLIST (EOF)

# ATTACHMENT 3 (Cont)

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			ieck implete	<u>N/A</u>
(C2)	10.	<ul> <li>When requested by other EOF staff to distribute data to the State and/or county (e.g. Part III)</li> <li>Fax to speed dial #20 (Oswego County EOC, New York State EOC, Joint News Center, TSC)</li> <li>Maintain a legible copy of each fax in a master file</li> </ul>	🗆	
		Perform initial and follow-up notifications as required based on emergency classifications and previous notifications status using Attachment 4 (except NRC)	🗆	
		Upon completion of initial and/or follow-up notifications, continue to make follow-up notifications at approximately 30 minute intervals as specified in Att 4 A, B, C, D	🗆	
		Keep the ED/RM and EOF Administrator apprised of notification status, problems, and questions	🗆	
	14.	If the emergency is reclassified, recommence notification activities steps 10 through 14	🗆	
		<ul> <li>When the emergency is terminated: communicate the Part I Notification Fact Sheet for termination to notify all other parties (Attachment 4) that the event is terminated by:</li> <li>a. Obtaining Part I from EOF Administrator</li></ul>	🗆	

#### NOTE: For items A-D, use the RECS Line Instructions of Attachment 2.

### A. New York State: Department of Health/State Warning Point/EOC

REQUIREMENT	<ol> <li>Notify at <u>all</u> emergency classifications and reclassifications</li> <li>Notification shall be made within 15 minutes of event classification/reclassification</li> <li>Provide follow-up information as required by checklist</li> </ol>
PRIMARY CONTACT METHOD	RECS Hot Line - Yellow Face Plate
BACKUP CONTACT METHOD	1. (518) 457-2200 (Warning Point) 2. (518) 457-6811 (Warning Point) (Backup Number) 3. (518) 457-9930 for Fax (Call (518) 457-9997 before using this fax number.)
MESSAGE	Read Part I Notification Fact Sheet.
COMMENTS	

### B. Oswego County 911 Center/EOC

REQUIREMENT	<ol> <li>Notify at <u>all</u> emergency classifications and reclassifications</li> <li>Notification shall be made within 15 minutes of event classification/reclassification</li> <li>Provide follow-up information as required by checklist</li> </ol>					
PRIMARY CONTACT METHOD	RECS Hot Line - Yellow Face Plate					
BACKUP CONTACT METHOD	1. 911 (Warning Point)       4. Radio (Osw. Fire) (KED-569)         2. 343-1313 (Warning Point)       5. 349-8500         3. 591-9189 (EOC)       5. 349-8500					
MESSAGE	Read Part I Notification Fact Sheet.					

### C. JAFNPP Control Room

REQUIREMENT	ns and reclassifications juired by checklist	<b></b>			
PRIMARY CONTACT METHOD	RECS Hot Line - Yellow Face Plate				
BACKUP CONTACT METHOD	1. Dedicated CR Line (CSO Desk) 2. 349-6665 3. 349-6666	4. 342-3840 (Switchboard) 5. 349-6323 Fax			
MESSAGE	Read Part I Notification Fact Sheet.				

#### D. Unaffected Nine Mile Control Room: Unit 1/ Unit 2 SSS

REQUIREMENT	<ol> <li>Notify at <u>all</u> emergency classifications and reclassifications</li> <li>Provide follow-up information as required by checklist</li> </ol>						
PRIMARY CONTACT METHOD	RECS Hot Line - Yellow I	RECS Hot Line - Yellow Face Plate					
BACKUP CONTACT METHOD	Unit 1 SSS 1. 349-2480 2. 342-3462 3. 349-2478 (CSO)	<u>Unit 2 SSS</u> 1. 349-2170 2. 342-1929 3. 342-3059	4. 349-2168 (CSO)				
MESSAGE	Read Part I Notification F	ead Part I Notification Fact Sheet.					

### E. Community Alert Network (CAN)

#### REQUIREMENTS FOR CAN NOTIFICATION

Notification to CAN and Pager Activation System should occur only when:

- 1. Directed by SSS/ED/ or ED/RM for event notification
- 2. It is the first notification required for any Emergency Classification, OR
- 3. The Emergency Classification is upgraded from an Unusual Event Classification.
- 4. Per EOF Communications Coordinator Checklist.

#### STEP 1 CONTACT THE CAN SYSTEM

Call CAN System using one of the numbers listed below: (Remember to dial 9-1, then the number below) Α. 1. (800)552-4226 2. (877)786-8478 3. (800)992-2331 "THIS IS TO REPORT AN INCIDENT AT NINE MILE POINT NUCLEAR STATION" Β. Provide Message: С. Note time, date and person contacted: Person Contacted: Time: Date: D. When requested provide password (ONTARIO). STEP 2 **PROVIDE MESSAGE AS COMPLETED BY SSS/ED** This should be read as (example: A, This # 1, " is a drill") Copy # Α. This: 1. 🗆 is a drill checked 2.  $\Box$  is not a drill here: A (used for step 4) 1. INine Mile Point Unit 1 Copy # Β. Involving: 2. D Nine Mile Point Unit 2 checked 3. D Both Units here: B (used for step 4) 4. 
James A. Fitzpatrick Power Plant C. Copy # **Responders:** 1. 
No response is required checked 2. 
Response required to EOF/TSC/OSC report to here: 3. C Response required to Alternate **Emergency Duty Location** C (used for step 4) D. Event Classification/ 1. Unusual Event - Normal Hours time of day: 2. Unusual Event - Off Hours 3. Alert or Higher - Normal Hours D (Not used in step 4) 4. 
Alert or Higher - Off Hours VERIFY CORRECT CODE STEP 3 Α. Ask the CAN System Operator to repeat the numerical code (as listed above): When asked, provide the number you called CAN from as listed below and check the box. Β. Unit 1: 🗆 (315) 349-2869 🛛 (315) 349-2842 EOF: (315) 593-5875 Other: 
(write in number) Unit 2: (315) 349-2172 (315) 349-2173 C. Hangup the phone. STEP 4 MANUALLY ACTIVATE THE PAGER SYSTEM Caution: Performing the following steps will result in the notification of the ERO. Call Pager Activation System at 1-877-472-7874. Α. Β. When asked to enter the pager number, enter 0017. When asked to enter your numeric message, and using the three number code indicated in step 2 above, C. (\_\_\_) (\_\_\_) (\_\_\_) THEN PRESS # A B C enter: (Be sure to include the Os) 000 D. Hangup the phone Ε. Inform the SSS/ED that CAN has been notified. Message Approval: (SSS/ED)(ED/RM)\_ Time

Sheet 2 of 5

# ATTACHMENT 4 (Cont)

# F. Nuclear Regulatory Commission: Emergency Operations Center

REQUIREMENT	(Normally performed from the Control Room or T.S.C. ) Notify at all emergency classifications and reclassifications; provide follow-up information. NT NOTE: If a backup phone is required to be used because ENS line (Red Phone) is inoperable NRC shall be notified (via commercial telephone) within 1 hour that the ENS line is inoperable.					
CONTACT METHOD	ENS Line (Red Pl 1. (301)816-510 2. (301)951-055		ne numbers listed: 3. (301)415-0550 (Second Backup) 4. (301)816-5151 (Fax)			
	Start Time	Date	Person Contacted			
MESSAGE	Read Event Notification Worksheet (Attachment 6). State that this notification is being performed under 10CFR50.72.					

### G. Energy Center

REQUIREMENT	Notify at Alert, requested.	Notify at Alert, Site Area Emergency or General Emergency; provide follow-up information as requested.					
CONTACT	1. 349-2637 2. 342-4117	<u></u>					
METHOD	Start Time	Date	Person Contacted				
MESSAGE	(state emergen and make a PA emergency fac <u>At an Alert or</u> at the Energy ( <u>At a GE add:</u> " Reception Cen	cy class) has to a announcement ilities." <u>SAE add:</u> "Info Center and sur Inform the Ene- ter at the NYS	s Nine Mile Point Nuclear Station Unit (1/2). A been declared. Notify the Energy Center Director or designee, at for Emergency Response personnel to report to their form the Energy Center Director (or designee) to direct all visitors rounding park area to leave the site property". ergy Center Director (or designee) to direct all visitors to go to the Fairgrounds". <u>lirected by the SSS/ED or ED/RM.</u>				

### H. General Electric BWR Emergency Support Program

REQUIREMENT	Notify at Aler requested.	t, Site Area Eme	ergency or General Emergency; provide follow-up information as (ref. GE SIL 324)				
CONTACT	(408)971-1038						
METHOD	Start Time	Date	Person Contacted				
MESSAGE	we are in a <i>(s</i> Provide your NOTE: Once	state emergency name, telephone communication	s Nine Mile Point Nuclear Station (1/2). This is to notify you that class)." e number, and an alternate number they may use. is established with the TLAM, no further notification is n you are tasked with event termination notifications)				

# I. INPO Emergency Response Center

REQUIREMENT	Notify at Alert, Site Area Emergency or General Emergency; provide follow-up information as requested.								
CONTACT METHOD	1. (800) 321-0614 2. (770) 644-8000 (switchboard) 3. (770) 644-8549 for FAX 4. (770) 644-8732 for FAX Confirmation								
	Start Time	Date	Person Contacted						
MESSAGE	in local area, they EOF at (315) 593	e emergency clas should contact 3-5884 or (315) t munication is es	he Mile Point Nuclear Station (1/2). This is to notify you that s). When INPO Liaison responding to the emergency arrives the Technical Liaison and Advisory Manager located in the 593-5818." tablished with the TLAM, no further notification is u are tasked with event termination notifications)						

# J. Oswego County Sheriff's Department

REQUIREMENT	Notify at Alert, requested.	Site Area Emergency	or General Emergency; provide follow-up information as
CONTACT	1. 911 2. 343-5490	3. 349-3409	
METHOD	Start Time	Date	Person Contacted
MESSAGE	we are in a Ista	ate emergency class).	Mile Point Nuclear Station (1/2). This is to notify you that (For Initial notification only) Please assign deputies to boundaries to establish traffic control points."

# K. DOE Federal Radiological Monitoring and Assessment Plan (FRMAP)

REQUIREMENT	Notify at Alert requested.	, Site Area Emer	gency or General Emergency; provide follow-up information as
CONTACT METHOD	1. (631) 344-2	2200	
	Start Tim <del>e</del>	Date	Person Contacted
MESSAGE	"This <i>(is/is not</i> we are in a <i>(st</i>	a drill. This is ate emergency of	Nine Mile Point Nuclear Station (1/2). This is to notify you that class).

### L. American Nuclear Insurers

REQUIREMENT	Notify at Alert, S requested.	ite Area Emergeno	cy or General Emergency; provide follow-up information as					
CONTACT	(860) 561-3433 extension 304							
METHOD	Start Time	Date	Person Contacted					
MESSAGE	"This <i>(is/is not)</i> a drill. This is Nine Mile Point Nuclear Station (1/2). This is to notify you that we are in a <i>(state emergency class)</i> .							
	NOTE: Once com necessary. (excep	munication is esta ition is when you	ablished with the TLAM, no further notification is are tasked with event termination notifications)					

# ATTACHMENT 4 (Cont)

### M. Oswego River Hydro Stations

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REQUIREMENT	Notify at Alert, Site Are required.	a Emergency or Gen	eral Emergency. Initial Notification only, no followup
CONTACT	1. (315) 413-2832 2. (315) 413-2839 3. (315) 413-2841	4. (315)	461-8671 (Fax)
WETTIOD	Start Time	Date	Person Contacted
MESSAGE		s). Please tune in	Nuclear Station has declared a to your emergency alert system radio station for

### ATTACHMENT 5: EMERGENCY RESPONSE DATA SYSTEM (ERDS) ACTIVATION

Sheet 1 of 2

NOTES: The ERDS shall be activated within one hour of the declaration of an alert or higher.

Unit 1 ERDS console is located in the Aux Control Room, Process Computer Room.

Unit 2 ERDS Console is located in the Tech Assessment Room of the TSC.

Step 7 is required only if ERDS System is powered down.

- 1. Turn on / verify on the following:
  - Codex 2235 Modem
  - Codex 2171 Modem
  - ERDS PC (computer)
  - VAX to ERDS PC Modem

Once turned on, after a short delay, the computer screen should display a screen similar to the following:

Nine Mile Point Unit 1 (2) Emergency Response Data System (ERDS) Authorized Access is Prohibited System name: erds 1 (2) Console Login:

- 2. Log on the ERDS computer by entering the following keystrokes:
  - Type "erds"
  - Depress the "Enter" key
- 3. When the password prompt appears:
  - Type "erdsu1 for Unit 1, and erdsu2 for Unit 2, as appropriate
  - Depress the "Enter" key
- 4. When the system prompt appears (\$), enter the following keystrokes
  - Type "erds"

If performing a reconnection, enter the following keystrokes:

- Type "erds -r"
- 5. Verify the ERDS link is established by observing the following on the screen:

"Handshake complete. Beginning transmission" "Press DEL to "terminate program manually"

- 6. Every 60 minutes after initial connection, verify that ERDS is still connected by time, date and sequence as displayed at the bottom center of the screen.
  - This information is contained at the end of the data packet, and should update every 60 seconds.
  - If reconnection is necessary, go to Step 4.
- 7. When it is necessary to terminate the ERDS program, press the "DEL" key. Do not turn any equipment off. Unit 1 ERDS must be always "on".

Problem	Solution
Loss of communications (after successful connection)	<ul> <li>Reconnect using Steps 4, 5, 6</li> </ul>
NRC host computer busy	<ul> <li>Contact NRC Duty Officer (NRC red phone) for instructions</li> </ul>
NRC request you use a different phone number to call ERDS	• At Step 4 enter "erdst ##########" (where the # represent the area code and telephone number given to you by the NRC).
Following message appears "Timeout, remote host failed to respond within 1 minute" or	<ul> <li>Wait about 5 minutes after one of these messages first appears (this will give ERDS time to establish a link on its own).</li> </ul>
"Remote host sent refused"	<ul> <li>If no connection is made, contact the NRC Duty Officer (NRC red phone) for instructions.</li> </ul>
Loss of source data, <u>or</u> any NMPC ERDS hardware problems.	<ul> <li>Inform NRC Duty Officer (NRC red phone) of problems.</li> </ul>
	• Inform SSS/ED or ED/RM of problem.
	<ul> <li>Have SSS contact computer on call supervisor.</li> </ul>
Computer console locks up.	<ul> <li>Reboot and restart. May be accomplished by turning power Off and then back On, or by depressing "Control", "Alt", and "Delete" keys simultaneously.</li> </ul>

### TROUBLESHOOTING

### ATTACHMENT 6: NRC EVENT NOTIFICATION WORKSHEET "EXAMPLE"

Sheet 1 of 2

Start all NRC notifications with: "This is to report an Incident at Nine Mile Point Unit 1 / 2(as appropriate)".

					. <u></u>				PAGE 1 OF 2
NRC FORM 361 12-2000)						-	U.S. /	UCLEAR REGULATORY OPERATIONS CEN	1
					DR PLAN				
			EVEN.	T NOTIFICA	TION WO	ORKSHEE	T	EN#	.
IRC OPERATION TELE 2ndl 301-415-0550 and			ARY - 301	-816-5100 or 800-5				550 or 800-449-3694*, S are provided these teler	hope numbers.
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SITE AREA EMERGENC	T	SIT/AAEC ALE/AAEC		Non-Emergenc	y 10 CFR 50		(v)(C)	Control of Rad Release	ABIC
UNUSUAL EVENT		UNUAAEC	(iv)(A	TS Required S/D ) ECCS Discharge to		ASHU ACCS	(v)(D) (xī)	Accident Mitigation Offsite Medical	AND
50.72 NONEMERGENC	Y ísee r	ext columns)	(iv)(A			ARPS	(xiii)	Loss Comm/Asml/Resp	AMED
PHYSICAL SECURITY			(xī)	Offsite Notification		APRE		Day Optional 10 CFR	
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NRC FORM 381 (12-2000)

PRINTED ON RECYCLED PAPER

# ATTACHMENT 6 (Cont)

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RADIOLOGICAL RELEAS	GAS	EOUS RELEAS	SE E	UNPL	NNED RELEASE	PI	NNFD R	ELEASE	1	e covered DNGOING	/л өүө			
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# ATTACHMENT 7: LOSS OF COMMUNICATIONS CAPABILITY FROM THE CONTROL ROOM

<del></del>	
	OSWEGO COUNTY 800 MHZ RADIO
IF: THEN:	You are using this radio due to a complete loss of communications from the control rooms,
	1. Move to an outdoors location.
	2. Select System 7 (S button), Group 1 (G button).
	3. Hold the talk button until you receive a beep; you are now clear to talk
	4. State "Nine Mile Point Unit Control Room to Dispatch",
	<ol> <li>State that normal communications systems have been disrupted.</li> <li>Provide information as directed</li> </ol>
	6. Provide information as directed.
	SATELLITE PHONE
F: FHEN:	You are using this satellite phone due to a loss of communications from the control rooms,
	1. Move to an outdoors location.
	2. Turn on the power using the RED button on the bottom left of the keynad
	3. I urn the antenna toward the sky and extend it.
	4. Enter the PIN1111 and press the OK button.
	5. The screen will now indicate, Searching.
	6. If it says Check Signal, turn off the phone and move to a different location and start over.
	7. If it says blocked (because the PIN was entered incorrectly 3 times) then
	A. Press the following key sequence: $(*), (*), (0+), (5), (*)$
	B. Enter the Unblocking code
	1. for Unit 1 - 9599 9661 2. for Unit 2 - 1375 4571
	3. for EOF - 3428 9412
	C. Enter the correct PIN code and press OK.
	D. Re-enter the PIN code to verify
	8. If it says Registered, wait for Iridium screen and dial out as follows:
	A. To make all calls, hold 0 for approx. 2 seconds to get a plus sign (+) then 1 the area
	code, and the phone number, then press OK (there are no local call capabilities)
	State that you are calling from Nine Mile Point Unit
	<ul> <li>State that normal communications systems have been disrupted.</li> </ul>
	<ul> <li>Provide information as directed.</li> <li>B. To call other satellite phones, dial the satellite phone purchas, and the satellite phone.</li> </ul>
	the second enter buttering priories, that the satellite priorie number, and then press UK.
	<ul> <li>Unit 1 Sat phone: 8816 3143 3584</li> <li>Unit 2 Sat phone: 8816 3143 3584</li> </ul>
	<ul> <li>Unit 2 Sat phone: 8816 3143 3583</li> <li>EOE Sat phone: 8816 3143 3583</li> </ul>
ote:	• EOF Sat phone: 8816 3143 3582 There will be a small delay from the time you encode to the time the site of the time to be a
	There will be a small delay from the time you speak to the time the other party will hear you.
	NINE MILE POINT RADIO
: Hen:	You are using this radio due to a loss of normal communications from the control rooms,
	1. Move to an outdoors location

- Move to an outdoors location. 2.
- Select Channel 16, (County Admin Channel) 3.
- Hold the talk button and state "Nine Mile Point Unit \_\_\_\_ Control Room to 911 Center". 4.
- State that normal communications systems have been disrupted. 5.
  - Provide information as directed.