

Written question ID 5—rewording in stem to clarify that turbine speed is 1700 RPM.

Written question ID 9—changed distracter ‘c’ to “be maintained in service until the RCIC quad water level reaches the max safe operating limit.

Written question ID 10—added “Torus bulk water temperature is 90 degrees F” to stem

Written question ID 18—reworded stem to clarify that the plant was operating normally prior to the transient in question.

Written question ID 23—reworked question such that it asks about CRD temperatures instead of cooling water flow and pressure.

Written question ID 26—Added “In accordance with plant procedures” to stem.

Written question ID 32—Rewrote question to focus on Area Hi Rad instead of Process Hi Rad.

Written question ID 37—changed distracter ‘a’ to “Spray the drywell.”

Written question ID 46—Reworded stem to ask for the basis for action.

Written question ID 51—Deleted “and” from distracter ‘d’.

Written question ID 55—Added “Drywell sprays have been initiated per EOP-03 in response to a high drywell pressure condition” to the stem.

Written question ID 62—Added “power” to the stem.

Written question ID 63—rewrite distracters to delete references to channels and only discuss no action/half scram/full scram where appropriate.

Written question ID 66—added second part of question to include the procedural guidance (ARPs) that would be needed to address a stuck IRM detector.

Written question ID 69—rewrote question to discuss a lowering of SRM detector gas pressure and SRM UO enrichment

Written question ID 71—changed “is” to “are” in stem.

Written question ID 80—rewrote question to ask about what components limits steam flow as power is increasing.

Written question ID 82—added part to question to ask what action is required if timer does not function.

Written question ID 84—added second part of question to ask what procedural guidance would direct in response to given situation.

Written question ID 86—changed question to ask about the permissibility of opening disconnects under load as well as the basis for this.

Written question ID 101—changed question to also ask the reason for delaying Recirc Pump Field Breaker Trip.

Written question ID 115—changed question to ask about how long you can go below minimum manning.

Admin Section RO Question A.3-1—Changed “Under what conditions may the RP Technician remain outside the area” to read “What four (4) conditions must be met in order for the RP Technician to remain outside the area?”

Designated steps 5, 12, and 13 on Admin JPM 4 as critical steps.

On JPM 1, changed PNPS 2.1.1 from Rev 118 to Rev 119.

On JPM 2, Step 9, changed "Set EPR SETPT to" to "Verify EPR SETPT set to" and made step non-critical.

On JPM 3, Step 10, added verify VEX 210B starts.

On JPM 5, Step 15, added note to IF operator to Delete the MO-1201-2 override.

On JPM 6, Initial Conditions changed such that Rod 30-31 was the last rod complete; changed the cue to indicate that rod 34-31 should be the next rod exercised; step 2, changed rod 18-31 to rod 34-31; step 5 deleted comment about JPM steps 2-5 being repeated for each rod until 38-31 is reached; step 6 added "per 8.3.2" to the comment and made step non-critical

Scenario 2 Event 4 change 12 hour LCO to tracking LCO

Scenario 2 Event 4 change from C IRM to G IRM

Scenario 2 Event 3 set up lesson plan to drift 4th rod in next step and 8th rod in next step, will allow examiner to specify which rod is to be drifted based on how much they need to see on reactivity manip.

Scenario 3 Event 5 add steps to allow resetting locked up FRV

Scenario 3 Event 4 delete step to determine EAL not exceeded

Scenario 3 Event 6 add note that power may be reduced below Stop Valve Closure Scram Setpoint and changed responsibility for changing speed load changer setting from RO to BOP

Scenario 3 Event 7 add note that if the 'A' FRV Lockup is not reset, the operator must trip the RFPs or close HP Feed Heater Block MOVs and add note that examiner will cue the simulator operator when RPS/ARI bypass should be inserted.

Scenario 3 Event 8 add note that Boron may be injected with either RWCU or SBLC systems.

Scenario 4 Event 3 add note that the non-licensed operator may be called to the Control Room for a brief prior to placing RPS on backup power supply.

Scenario 4 Event 6 change step on manually placing Recirc Pumps at Minimum Speed to Trip Recirc Pumps (Scoop Tubes are locked up) and change step for recognizing that MSIVs have closed to Close/Verify Closed MSIVs