

Operated by Nuclear Management Company, LLC

August 8, 2002

US Nuclear Regulatory Commission Attn: Document Control Desk Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for July 2002

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of July is provided.

Please contact Paul Hartmann at (763) 271-5172 if you require further information.

Jeffrey S. Forbes Site Vice President

Monticello Nuclear Generating Plant

c: Regional Administrator – III, NRC NRR Project Manager, NRC Sr. Resident Inspector, NRC Minnesota Dept. of Commerce

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OPERATING DATA REPORT

DOCKET NO. 50-263

DATE 8- 1- 2

COMPLETED BY H. H. Paustian
TELEPHONE 763/295-1317

(PERATING STATUS			
]Notes]
1.	Unit Name :M	onticello]]
2.	Reporting period:	July	j	•
3.	Licensed Thermal Power (MWt):	1775	}	
4.	Nameplate Rating (Gross MWe):	613]	
5.	Nameplate Rating (Gross MWe):	600 _]	
	Maximum Dependable Capacity (Gross MW			
7.	Maximum Dependable Capacity (Net MWe)	:578.1]	
8.	If Changes Occur in Capacity Ratings) Since Last
	Report, Give Reasons:N/A			
9.	Power Level To Which Restricted, If A	ny (Net MW	e):N/A	
	Reasons For Restrictions, If Any: N			
	- 			
		THIS MONTH	YRTO-DATE	CUMULATIV
L.	Hours In Reporting Period	744	5087	272496
	Number Of Hours Reactor Was Critical	744.0	4999.0	225168.6
з.	Reactor Reserve Shutdown Hours	0.0		
4.	Hours Generator On-Line	744.0	4947.1	221745.8
5.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
6.	Gross Thermal Energy Generated (MWH)	1319316	8734403	350856755
7.	Gross Electrical Energy Generated (MW	7H) 441862	2988929	119055413
8.	Net Electrical Energy Generated (MWH)	421673	2877369	114027354
	Unit Service Factor	100.0%	97.2%	81.4%
0.	Unit Availability Factor .	100.0%	97.2% 97.2%	81.4%
1.	Unit Capacity Factor (Using MDC Net)	98.0%	97.8%	77.3%
2.	Unit Capacity Factor (Using DER Net)	94.5%	94.3%	75.7%
	Unit Forced Outage Rate	0.0%	2.8% '	4.6%
4.	Shutdowns Scheduled Over Next 12 Mont Not Reported	hs (Type,		
	_Not Reported			
5.	If Shut Down At End Of Report Period, Units In Test Status (Prior to Commerce	Estimated	Date Of Startu	ıp: cast Achieve
٥.	outes in less scatus/filtor to commerce	rar oberac	Tony . N/A Tore	
	INITIAL CRITICALITY			
	INITIAL ELECTRICITY			
	COMMERCIAL OPERATION	1		

UNIT SHUTDOWNS

		COMPLETED BY	H. H. Paustian	
REPORT MONTH	July	TELEPHONE	763-295-1317	_

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp Code (5)	Cause & Corrective Action to Prevent Recurrence
	None								
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1 F S	Forced Scheduled	2 R A B C D E F G H	Mainten Refuelir Regulat Operato Adminis Operati	or Restriction or Training & strative onal Error (st on & Licensing E	Examination	3	Me 1 2 3 4	thod: Manual Manual Scram Automatic Scram Other (Explain)	5	Draft IEEE Standard 805-1984 (P805-D5) IEEE Standard 803A-1983
SUMM	ARY: The plant	operated at	t essentially	100% power	for the entire	month of July	2002.				,