



August 8, 2002

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for July 2002

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the month of July is provided.

Please contact Paul Hartmann at (763) 271-5172 if you require further information.

Jeffrey S. Forbes
Site Vice President
Monticello Nuclear Generating Plant

c: Regional Administrator – III, NRC
NRR Project Manager, NRC
Sr. Resident Inspector, NRC
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OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 8-1-2
 COMPLETED BY H. H. Paustian
 TELEPHONE 763/295-1317

OPERATING STATUS

- | | | |
|---|--------|---|
| |]Notes |] |
| 1. Unit Name : _____ Monticello |] |] |
| 2. Reporting period: _____ July |] |] |
| 3. Licensed Thermal Power (MWt): _____ 1775 |] |] |
| 4. Nameplate Rating (Gross MWe): _____ 613 |] |] |
| 5. Design Electrical Rating (Net MWe): _____ 600 |] |] |
| 6. Maximum Dependable Capacity (Gross MWe): 605.1 |] |] |
| 7. Maximum Dependable Capacity (Net MWe): 578.1 |] |] |
| 8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons: N/A | | |
| _____ | | |
| _____ | | |
| 9. Power Level To Which Restricted, If Any (Net MWe): N/A | | |
| 10. Reasons For Restrictions, If Any: N/A | | |
| _____ | | |
| _____ | | |

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	744	5087	272496
12. Number Of Hours Reactor Was Critical	744.0	4999.0	225168.6
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	744.0	4947.1	221745.8
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1319316	8734403	350856755
17. Gross Electrical Energy Generated (MWH)	441862	2988929	119055413
18. Net Electrical Energy Generated (MWH)	421673	2877369	114027354
19. Unit Service Factor	100.0%	97.2%	81.4%
20. Unit Availability Factor	100.0%	97.2%	81.4%
21. Unit Capacity Factor (Using MDC Net)	98.0%	97.8%	77.3%
22. Unit Capacity Factor (Using DER Net)	94.5%	94.3%	75.7%
23. Unit Forced Outage Rate	0.0%	2.8%	4.6%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each) Not Reported			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup:
 26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY _____
 INITIAL ELECTRICITY _____
 COMMERCIAL OPERATION _____

