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August 14, 2002



Docket Nos. 50-424
50-425

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, D. C. 20555

Gentlemen:

**VOGTLE ELECTRIC GENERATING PLANT
MONTHLY OPERATING REPORT - JULY 2002**

Enclosed are the July 2002 monthly operating reports for Vogtle Electric Generating Plant (VEGP) Units 1 and 2. These reports are submitted in accordance with the Technical Specification 5.6.4.

Sincerely,

A handwritten signature in black ink, appearing to read "J. B. Beasley, Jr.", is written over the typed name.

J. B. Beasley, Jr.

JBB/JLL

Enclosures

- E1- VEGP Unit 1 Monthly Operating Report - July 2002
- E2- VEGP Unit 2 Monthly Operating Report - July 2002

cc: Southern Nuclear Operating Company
Mr. M. Sheibani
SNC Document Management

U. S. Nuclear Regulatory Commission
Mr. L. A. Reyes, Regional Administrator
Mr. F. Rinaldi, Project Manager, NRR
Mr. J. Zeiler, Senior Resident Inspector, Vogtle

IE24

ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1
MONTHLY OPERATING REPORT FOR JULY 2002

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OPERATING DATA REPORT

Docket No.: 50-424
 Unit Name: VEGP UNIT 1
 Date: August 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

1. Reporting Period: July - 2002
 2. Design Electrical Rating (Net MWe): 1169
 3. Maximum Dependable Capacity (Net MWe): 1148

	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>744.0</u>	<u>4039.0</u>	<u>118,648.5</u>
5. Hours Generator On Line	<u>744.0</u>	<u>3977.1</u>	<u>117,129.7</u>
6. Unit Reserve Shutdown Hours	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh)	<u>867,112</u>	<u>4,611,691</u>	<u>131,057,757</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No.	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No : 50-424
 Unit Name VEGP UNIT 1
 Date August 1, 2002
 Completed By: Andrew R. Cato
 Telephone (706) 826-3823

Reporting Period: July - 2002

No.	Date	Type F: Forced S: Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON.

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4. Continuation
- 5. Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT:

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

July 01, 2002 00.00 Unit 1 at 100% power with no significant operating problems
 July 31, 2002 23 59 Unit 1 at 100% power with no significant operating problems.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2
MONTHLY OPERATING REPORT FOR JULY 2002

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OPERATING DATA REPORT

Docket No: 50-425
 Unit Name: VEGP UNIT 2
 Date: August 1, 2002
 Completed By: Andrew R. Cato
 Telephone: (706) 826-3823

Operating Status

	<u>July - 2002</u>		
1. Reporting Period	<u>1169</u>		
2. Design Electrical Rating (Net MWe)	<u>1149</u>		
3. Maximum Dependable Capacity (Net MWe):			
	<u>This Month</u>	<u>Year-To-Date</u>	<u>Cumulative</u>
4. Number Of Hours Reactor Was Critical	<u>744.0</u>	<u>5087.0</u>	<u>106,140.8</u>
5. Hours Generator On Line:	<u>744.0</u>	<u>5087.0</u>	<u>105,327.7</u>
6. Unit Reserve Shutdown Hours:	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
7. Net Electrical Energy Generated (MWh)	<u>860,820</u>	<u>5,974,107</u>	<u>118,766,573</u>

CHALLENGES TO PRESSURIZER PORV AND PRESSURIZER SAFETY VALVES

Date	Tag No	Event Description
N/A	N/A	N/A

UNIT SHUTDOWNS

Docket No : 50-425
 Unit Name : VEGP UNIT 2
 Date: August 1, 2002
 Completed By: Andrew R Cato
 Telephone: (706) 826-3823

Reporting Period: July - 2002

No	Date	Type F: Forced S Scheduled	Duration (Hours)	Reason (1)	Method of Shutting Down (2)	Cause/Corrective Actions Comments
N/A	N/A	N/A	N/A	N/A	N/A	N/A

(1) REASON

- A - Equipment Failure (Explain)
- B - Maintenance or Test
- C - Refueling
- D - Regulatory Restriction
- E - Operator Training/License Examination
- F - Administrative
- G - Operational Error (Explain)
- H - Other (Explain)

(2) METHOD:

- 1. Manual
- 2. Manual Trip/Scram
- 3. Automatic Trip/Scram
- 4 Continuation
- 5 Other

CAUSE/CORRECTIVE ACTION/COMMENTS:

EVENT

CAUSE:

CORRECTIVE ACTION

CRITICAL PATH WAS

NARRATIVE REPORT

July 01, 2002 00:00 Unit 2 at 100% power with no significant operating problems
 July 31, 2002 23:59 Unit 2 at 100% power with no significant operating problems.