

Exelon Nuclear
Peach Bottom Atomic Power Station
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August 2, 2002

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Docket Nos. 50-277 and 50-278

Gentlemen:

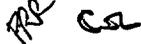
Enclosed is the monthly operating report for Peach Bottom Units 2 and 3 for the month of July 2002 forwarded pursuant to Technical Specification 5.6.4 under the guidance of Regulatory Guide 10.1, Revision 4.

Sincerely,



Paul J. Davison
Director, Site Engineering
Peach Bottom Atomic Power Station

PJD/PRR/CSL:cmg



Enclosures

cc:

H. J. Miller, Administrator, Region I, USNRC
A.C. McMurtray, USNRC, Senior Resident Inspector, PBAPS

ccn 02-14060



Peach Bottom Atomic Power Station
Unit 2
July 1 through July 31, 2002

Narrative Summary of Operating Experiences

Unit 2 began the month of July at 100% power.

On the morning of July 16th, Unit 2 began the process of coast down to the 2R14 refueling outage, which is scheduled to begin on September 10th. All feedwater heaters were in service.

At 2303, on July 20th, Unit 2 reduced power to 90%, from 98.6%, to remove the 5th feedwater heaters from service. With the 5th heaters out of service, the Unit was able to return to 100% power at 1238, on July 21st.

Unit 2 ended the month of July at 100% power, in coastdown to 2R14, with the 5th feedwater heaters out of service.

Peach Bottom Atomic Power Station
Unit 3
July 1 through July 31, 2002

Narrative Summary of Operating Experiences

Unit 3 began the month of July at 100% power.

Unit 3 remained at 100% power for the entire month of July.

Unit 3 ended the month of July at 100% power.

UNIT 2 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 2

2. Scheduled date for next refueling shutdown:

Reload 14 is scheduled for September 10, 2002.

3. Scheduled date for restart following refueling:

Restart following refueling forecast for September 30, 2002.

4. Will refueling or resumption of operation therefore require a technical specification change or other license amendment?

Yes

If answer is yes, what, in general, will these be?

a. Potential Cycle 15 Safety Limit MCPR Change.

5. Scheduled date(s) for submitting proposed licensing action and supporting information:

a. Submitted June 10, 2002.

6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:

a. The 2R14 reload will consist of 284 GE-14 bundles. This will be the second reload of GE-14 fuel.

UNIT 2 REFUELING INFORMATION (Continued)

7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.

- (a) Core - 764 Fuel Assemblies
- (b) Fuel Pool - 2774 Fuel Assemblies, 58 Fuel Rods
- (c) Interim Spent Fuel Storage Installation - 612 fuel assemblies

8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

Based on projected dry cask storage schedules and reload batch sizes, a full core discharge will remain available throughout plant life.

UNIT 3 REFUELING INFORMATION

1. Name of facility:

Peach Bottom Unit 3
2. Scheduled date for next refueling shutdown:

Reload 14 is scheduled for September 22, 2003.
3. Scheduled date for restart following refueling

Restart following refueling forecast for October 7, 2003.
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?

Yes

If answer is yes, what, in general, will these be?

 - a.) Potential Cycle 15 Safety Limit MCPR Change.
5. Scheduled date(s) for submitting proposed licensing action and supporting information.
 - a.) Submittal anticipated July 2003.
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
 - (a) The 3R14 reload will consist of approximately 284 GE-14 bundles. This will be the second reload of GE-14 fuel.
7. The number of fuel assemblies (a) in the core, (b) in the spent fuel storage pool and (c) dry storage.
 - (a) Core - 764 Fuel Assemblies
 - (b) Fuel Pool – 2997 Fuel Assemblies, 6 Fuel Rods
 - (c) Interim Spent Fuel Storage Installation – 340 fuel assemblies
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:

The spent fuel pool storage capacity has been relicensed for 3819 fuel assemblies.

UNIT 3 REFUELING INFORMATION (Continued)

9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present capacity:

Based on projected dry cask storage schedules and reload batch sizes, a full core discharge will remain available throughout plant life.

OPERATING DATA REPORT

DOCKET NO 50 - 277
 DATE AUGUST 9, 2002
 COMPLETED BY EXELON
 C. S. LEWIS
 PLANT ENGINEERING
 ENGINEERING DIVISION
 PEACH BOTTOM ATOMIC POWER STATION
 TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME:		PEACH BOTTOM UNIT 2
2. REPORTING PERIOD:		JULY, 2002
3. DESIGN ELECTRICAL RATING (NET MWE):		1119
4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE):		1159
5. MAXIMUM DEPENDABLE CAPACITY (NET MWE):		1093

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6. NUMBER OF HOURS REACTOR WAS CRITICAL	744 0	5,087.0	178,170.6
7. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	0.0
8. HOURS GENERATOR ON-LINE	744 0	5,087 0	173,817 8
9. UNIT RESERVE SHUTDOWN HOURS	0 0	0.0	0.0
10. NET ELECTRICAL ENERGY GENERATED (MWH)	803,033	5,641,483	170,688,316

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 277
 DATE AUGUST 9, 2002

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11. UNIT SERVICE FACTOR	100.0 %	100.0 %	70.6 %
12. UNIT AVAILABILITY FACTOR	100.0 %	100.0 %	70.6 %
13. UNIT CAPACITY FACTOR (USING MDC NET)	98.8 %	101.5 %	65.0 %
14. UNIT CAPACITY FACTOR (USING DER NET)	96.5 %	99.1 %	63.9 %
15. UNIT FORCED OUTAGE RATE	.0 %	0 %	9.8 %
16. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH). (717) 456-4248			
17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4248			
18. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS):	FORECAST	ACHIEVED	
INITIAL CRITICALITY		09/16/73	
INITIAL ELECTRICITY		02/18/74	
COMMERCIAL OPERATION		07/05/74	

UNIT SHUTDOWNS

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REPORT MONTH JULY, 2002

NO	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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TOTAL HOURS _____

(1)
 F - FORCED
 S - SCHEDULED

(2)
 REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING + LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)
 METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)

OPERATING DATA REPORT

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 TELEPHONE (717) 456-3245

OPERATING STATUS

1. UNIT NAME: PEACH BOTTOM UNIT 3
 2. REPORTING PERIOD: JULY, 2002
 3. DESIGN ELECTRICAL RATING (NET MWE): 1119
 4. MAXIMUM DEPENDABLE CAPACITY (GROSS MWE): 1159
 5. MAXIMUM DEPENDABLE CAPACITY (NET MWE): 1093

	THIS MONTH	YR-TO-DATE	CUMULATIVE
6 NUMBER OF HOURS REACTOR WAS CRITICAL	744 0	5,087.0	176,466 5
7. REACTOR RESERVE SHUTDOWN HOURS	0 0	0 0	0 0
8 HOURS GENERATOR ON-LINE	744 0	5,067.4	172,560 8
9. UNIT RESERVE SHUTDOWN HOURS	0.0	0 0	0 0
10 NET ELECTRICAL ENERGY GENERATED (MWH)	815,187	5,572,147	168,040,729

OPERATING DATA REPORT (CONTINUED)

DOCKET NO. 50 - 278
DATE AUGUST 9, 2002

	THIS MONTH	YR-TO-DATE	CUMULATIVE
11 UNIT SERVICE FACTOR	100 0 %	99 6 %	71.3 %
12. UNIT AVAILABILITY FACTOR	100 0 %	99 6 %	71 3 %
13. UNIT CAPACITY FACTOR (USING MDC NET)	100 2 %	100 2 %	65 8 %
14 UNIT CAPACITY FACTOR (USING DER NET)	97 9 %	97 9 %	64.1 %
15 UNIT FORCED OUTAGE RATE	0 %	.4 %	8.5 %
16 SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE AND DURATION OF EACH): (717) 456-4248			
17. IF SHUTDOWN AT THE END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP: (717) 456-4248			
18 UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATIONS):	FORECAST	ACHIEVED	
INITIAL CRITICALITY		08/07/74	
INITIAL ELECTRICITY		09/01/74	
COMMERCIAL OPERATION		12/23/74	

UNIT SHUTDOWNS

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REPORT MONTH JULY, 2002

NO.	DATE	TYPE (1)	DURATION (HOURS)	REASON (2)	METHOD OF SHUTTING DOWN REACTOR (3)	CAUSE AND CORRECTIVE ACTION TO PREVENT RECURRENCE
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TOTAL HOURS _____

(1)
 F - FORCED
 S - SCHEDULED

(2)
 REASON
 A - EQUIPMENT FAILURE (EXPLAIN)
 B - MAINTENANCE OR TEST
 C - REFUELING
 D - REGULATORY RESTRICTION
 E - OPERATOR TRAINING + LICENSE EXAMINATION
 F - ADMINISTRATIVE
 G - OPERATIONAL ERROR (EXPLAIN)
 H - OTHER (EXPLAIN)

(3)
 METHOD
 1 - MANUAL
 2 - MANUAL SCRAM
 3 - AUTOMATIC SCRAM
 4 - OTHER (EXPLAIN)