1 2 3 4 5 6 7 8 9	DAVID L. NEALE (SEN 141225) DANIEL H. REISS (SEN 150573) LEVENE, NEALE, BENDER, RANKIN & BRILL L.L.P. 1801 Avenue of the Stars, Suite 1120 Los Angeles, California 90067 Telephone: (310) 229-1234 Facsimile: (310) 229-1244 Attorneys for California Independent System Operator, Inc. 50-215 323 UNITED STATES BANKRUPTCY COURT NORTHERN DISTRICT OF CALIFORNIA	
	SAN FRANCISCO DIVISION	
1 2 3	In re) () PACIFIC GAS & ELECTRIC) (COMPANY, a California)	Case No. 01-30923 DM Chapter 11
4 5 6 .7	Debtor.) (Federal I.D. No. 94-0742640) (RESPONSE BY CALIFORNIA INDEFENDENT SYSTEM OPERATOR CORPORATION TO OMNIBUS OBJECTION TO ISO AND GENERATOR CLAIMS FOR RELIABILITY MUST-RUN SERVICE AGREEMENT CHARGES
8 9 0)	Date: August 28, 2002 Time: 9:30 a.m. Place: 235 Pine St., 22 nd Floor San Francisco, CA
1 2 3 4	TO THE HONORABLE DENNIS MONTALI, UNITED STATES BANKRUPTCY JUDGE: The California Independent System Operator Corporation ("ISO") hereby submits its Response to the Omnibus Objection to	
5 6 7 8	ISO and Generator Claims for Reliability Must-Run Service Agreement Charges (the "Objection") filed by Pacific Gas and Electric Company, Chapter 11 debtor and debtor in possession	
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1 herein (the "Debtor"). The Objection asks the Court to disallow those claims asserted by the ISO and certain generators that seek amounts attributable to reliability must-run ("RMR") service charges otherwise payable under contracts between the 5 ISO and certain generators (the "RMR Contracts"). Aв acknowledged by the Debtor in its Objection, the RMR Contracts provide that, when called upon by the ISO, certain generators g ("RMR Units") will make energy available in order to maintain 10 reliability in the ISO Control Area, including but not limited 11 to acceptable voltage and transmission line loads. Pursuant to 12 the ISO tariff approved by the Federal Energy Regulatory 13 Commission, the ISO is entitled to invoice the Debtor for RMR 14 charges; the Debtor pays the ISO, and the ISO distributes the 15 funds to the applicable RMR Units. This settlement is separate 16 from the settlement associated with the ISO markets for Energy 17 18 and Ancillary Services. See Objection, pp. 3-4. 19 Included among the claims covered by the Objection is the 20 proof of claim filed by the ISO (the "ISO Claim"). See 21 Objection, Exhibit "A." The Objection identifies four (4) 22 specific grounds as the basis for the objection to the ISO Claim 23 (as described in the Objection). Set forth below is the ISO's 24 response to each of the grounds identified by the Debtor: 25 26 (1) \$4.4 Million Alleged Discrepancy. The Debtor 27 states that there is a "significant and unexplained discrepancy" 28 between the amount of RMR charges and interest identified in the

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summary sheet for the ISO Claim (\$45,853,469.73) (the "ISO RMR 2 the amount reflected on the supporting Claim"), and documentation attached to the ISO Claim behind Tab 8. Objection, p. 4. As the Debtor is aware, balances payable to the ISO are constantly subject to updating and revision as market re-runs and adjustments are undertaken by the ISO. With 7 respect to the ISO RMR Claim, the information contained in the 8 summary sheet was more recent than the information contained 9 behind Tab 8 and more accurately reflects the ISO RMR Claim as 10 11 of the date the ISO Claim was filed. Since the date the ISO 12 Claim was filed, other balances may have changed or been subject 13 to adjustment.¹ It is the ISO's intention to file an amended 14 claim to reflect these updates; however, since the amounts are 15 subject to further revision, there will likely continue to be a 16 discrepancy between the amount of any formal ISO Claim in the 17 bankruptcy case (which, by necessity, is fixed as of a specific 18 point in time) and the actual amount of the ISO Claim (which is 19 20 fluid and subject to ongoing adjustment). For purposes of the 21 Objection, however, the summary of the ISO RMR Claim is the more 22 accurate reflection of such claim as of the date the claim was 23 filed. 24 (2) \$2.1 Million Alleged Miscalculation. The Debtor 25 next argues that the ISO has "miscalculated" the amount of RMR 26 27 ¹ This is not to suggest that the ISO is including post-petition charges in its claim. To the contrary, the market re-runs and adjustments all relate to 28

charges by \$2,153,232.94 by allegedly "erroneously" miscategorizing certain amounts due to the Debtor as amounts due from the Debtor. Objection, p. 4. The Debtor alleges that the ISO issued credits in December 2000 for these charges. However, the ISO RMR Claim already includes all credits issued for the Debtor, which have been netted out for purposes of computing the ISO RMR Claim. In order for the ISO to fully address this aspect of the Objection, the Debtor must identify the specific g 10 entries for RMR charges that it believes are erroneous. Absent 11 such detail, the ISO believes that the ISO RMR Claim 12 appropriately reflects all credits in favor of the Debtor. 13 (3) Alleged Double Counting of Interest. The Debtor 14 further alleges that the ISO RMR Claim "appears" to double-count 15 interest in the total amount of \$682,261.53. Objection, p. 5. 16 The Debtor seems to be suggesting that the "interest" column in 17 Exhibit 8 of the ISO Claim is unnecessary because the invoiced 18

19 amounts already included interest. However, the interest 20 reflected in the "interest" column of Exhibit 8 actually covers 21 a different time period than the invoices. The interest 22 reflected on the invoices accrued between the "estimated" final 23 invoice and the "adjusted" final invoice provided to the Debtor. 24 This interest component (on the invoices) constitutes interest 25 26 on the amount by which the "estimated" final invoice either 27

28 the pre-petition period.

exceeded or was less than the "adjusted" final invoice during 2 the time between the two invoices. In contrast, the "interest" column in Exhibit 8 of the ISO Claim reflects interest that has accrued since the "adjusted" final invoice was generated (which, subject to the limitations imposed by the Bankruptcy Code, will continue to accrue until the balance is paid in accordance with the terms and conditions of the applicable RMR Contracts). As R such, the interest component of the ISO RMR Claim is not 9 duplicative of any other portion of such claim. 10

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11 (4) Claim Duplicative of Generator Claims. Finally. 12 the Debtor alleges that the ISO RMR Claim is duplicative of 13 claims filed by Geysers Power Company, Mirant Delta LLC, Mirant 14 Potrero and the Northern California Power Agency (collectively, 15 the "Generator RMR Claims"). Since the ISO has not been 16 provided with copies of the Generator RMR Claims, it is 17 impossible for the ISO to respond to the Debtor's allegations in 18 19 Nevertheless, the ISO recognizes that, under that regard. 20 certain circumstances described in the RMR Contracts, individual 21 RMR Units have the right to enforce their respective claims 22 against the Debtor. The ISO is willing to withdraw duplicative 23 claims to the extent that, (1) PG&E demonstrates that the claims 24 are indeed duplicative, (2) the ISO is notified in writing that 25 the individual RMR Units opt to pursue their own claim rather 26 27 than have the ISO pursue them, and (3) PG&E agrees that it will 28 not object to the individual RMR Unit claims on the grounds that they are not the real party in interest. The ISO will seek to resolve these issues in advance of the hearing scheduled for August 28. Pending resolution of these issues, the ISO reserves the right to contend that it is the proper party to pursue collection of the ISO RMR Claim.

WHEREFORE, the ISO respectfully requests that the Court enter an order (i) overruling the Objection with respect to the ISO Claim; (ii) in the alternative, requiring the Debtor to Q 10 provide specific evidence to support the Objection to the ISO 11 RMR Claim and affording the ISO a reasonable opportunity to 12 respond to any specific objection raised by the Debtor; and 13 (iii) granting such other and further relief as is just and 14 proper under the circumstances. 15

Dated: August 13, 2002 16

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INDEPENDENT CALIFORNIA SYSTEM OPERATOR CORPORATION

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