



TXU Energy
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Ref: #10CFR50.36

CPSES-200202929
Log # TXX-02151
File # 10010.2 (RP-84)

August 08, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
CORRECTION TO MONTHLY OPERATING REPORT FOR
FEBRUARY & MARCH 2002**

**REF: Letter logged TXX-02051 from TXU Energy dated March 14, 2002
"MONTHLY OPERATING REPORT FOR FEBRUARY 2002"**

Letter logged TXX-02068 from TXU Energy dated April 15, 2002
"MONTHLY OPERATING REPORT FOR MARCH 2002"

Gentlemen:

During review typographic errors were found in two previous monthly reports. Please replace the attached corrected page 1 to the Monthly Operating Report for February and March 2002, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License Nos. NPF-87 and NPF-89, respectively.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

IE24

TXX-02151

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In February the number of hours reported for line 11 "Yr to Date" Net Electrical Energy Generated (MWH)" was incorrect. The correct number was 1,575,766. The "This Month" and "Cumulative" numbers were correct.

For March the number of hours reported for line 11 for "This Month" Net Electrical Energy Generated (MWH)" was incorrect. The correct number was 828,429. The "Yr To Date" and "Cumulative" numbers were correct.

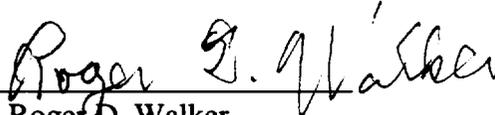
This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E.W. Merschoff, Region IV
Mr. W.D. Johnson, Region IV
Mr. D.H. Jaffe, NRR
Resident Inspectors

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 1

NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 03/18/2002
 COMPLETED BY: Bob Reible
 TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: FEBRUARY 2002 GROSS HOURS IN REPORTING PERIOD: 672
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3411 MAX. DEPEND. CAPACITY (MWe-Net): 1150*
 DESIGN ELECTRICAL RATING (MWe-Net): 1150

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE

4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	672.0	1,416.0	88,650
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,871
7. HOURS GENERATOR ON LINE	672.0	1,416.0	87,864
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	2,286,146	4,822,411	290,804,542
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	776,600	1,638,251	97,404,872
11. NET ELECTRICAL ENERGY GENERATED (MWH)	747,614	1,575,766	93,149,671
12. REACTOR SERVICE FACTOR	100.0	100.0	87.6
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	90.4
14. UNIT SERVICE FACTOR	100.0	100.0	86.8
15. UNIT AVAILABILITY FACTOR	100.0	100.0	86.8
16. UNIT CAPACITY FACTOR (USING MDC)	96.7	96.8	80.0
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	96.7	96.8	80.0
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.9

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):

20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034

21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION

900813

*ESTIMATED

COMANCHE PEAK STEAM ELECTRIC STATION, UNIT 1
 NRC MONTHLY OPERATING REPORT

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 04/15/2002
 COMPLETED BY: Bob Reible
 TELEPHONE: 254-897-0449

OPERATING STATUS

1. REPORTING PERIOD: MARCH 2002 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (MWt): 3411 MAX. DEPEND. CAPACITY (MWe-Net): 1150*
 DESIGN ELECTRICAL RATING (MWe-Net): 1150
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): NONE
4. REASON FOR RESTRICTION (IF ANY):

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	744.0	2,160.0	89,394
6. REACTOR RESERVE SHUTDOWN HOURS	0.0	0.0	2,871
7. HOURS GENERATOR ON LINE	744.0	2,160.0	86,608
8. UNIT RESERVE SHUTDOWN HOURS	0	0	0
9. GROSS THERMAL ENERGY GENERATED (MWH)	2,535,146	7,357,558	293,339,688
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	861,649	2,499,900	98,266,521
11. NET ELECTRICAL ENERGY GENERATED (MWH)	828,429	2,404,195	93,978,100
12. REACTOR SERVICE FACTOR	100.0	100.0	87.7
13. REACTOR AVAILABILITY FACTOR	100.0	100.0	90.5
14. UNIT SERVICE FACTOR	100.0	100.0	86.9
15. UNIT AVAILABILITY FACTOR	100.0	100.0	86.9
16. UNIT CAPACITY FACTOR (USING MDC)	96.8	96.8	80.1
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	96.8	96.8	80.1
18. UNIT FORCED OUTAGE RATE	0.0	0.0	2.9

19. SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):
20. IF SHUTDOWN AT END OF REPORTING PERIOD, ESTIMATED DATE OF STARTUP: Ref. SECY-99-034
21. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): ACHIEVED

COMMERCIAL OPERATION 900813

*ESTIMATED