



TXU Energy
Comanche Peak Steam
Electric Station
P.O. Box 1002 (E01)
Glen Rose, TX 76043
Tel: 254 897 8920
Fax: 254 897 6652
lance.terry@txu.com

C. Lance Terry
Senior Vice President &
Principal Nuclear Officer

Ref: #10CFR50.36

CPSES-200202712
Log # TXX-02148
File # 10010.2 (RP-84)

August 8, 2002

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

**SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)
DOCKET NOS. 50-445 AND 50-446
MONTHLY OPERATING REPORT FOR JULY 2002**

Gentlemen:

Attached is the Monthly Operating Report for July 2002, prepared and submitted pursuant to Technical Specification 5.6.4 contained in Appendix A to the CPSES Units 1 and 2 Operating License, Nos. NPF-87 and NPF-89, respectively. During this reporting period, there have been no failures or challenges to the Power Operated Relief Valves or Safety Valves for CPSES Unit 1 and Unit 2.

A member of the **STARS** (Strategic Teaming and Resource Sharing) Alliance

Callaway • Comanche Peak • Diablo Canyon • Palo Verde • South Texas Project • Wolf Creek

JE24

TXX-02148
Page 2 of 2


This communication contains no new licensing basis commitments regarding CPSES Units 1 and 2. Should you have any questions, please contact Douglas W. Snow at (254) 897-8448.

Sincerely,

TXU Generation Company LP

By: TXU Generation Management Company LLC
Its General Partner

C. L. Terry
Senior Vice President and Principal Nuclear Officer

By: 
Roger D. Walker
Regulatory Affairs Manager

DWS/dws
Attachment

cc - Mr. E.W. Merschoff, Region IV
Mr. W.D. Johnson, Region IV
Mr. D.H. Jaffe, NRR
Resident Inspectors

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 08/08/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-6382

MONTH: JULY 2002

AVERAGE DAILY POWER LEVEL		AVERAGE DAILY POWER LEVEL	
DAY	Mwe-Net	DAY	MWe-Net
1	1096	17	1090
2	1096	18	1091
3	1096	19	1090
4	1096	20	1092
5	1097	21	1090
6	1097	22	1090
7	1095	23	1089
8	1094	24	1090
9	1091	25	1089
10	1092	26	1088
11	1090	27	1088
12	1089	28	1089
13	1088	29	1090
14	1088	30	1091
15	1088	31	1090
16	1087		

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-445
UNIT: CPSES 1
DATE: 08/08/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-6382

MONTH: JULY 2002

DAY	TIME	REMARK/MODE
07/01	0000	Unit began the month 100% power.
07/31	2400	Unit ended the month 100% power.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-445
 UNIT: CPSES 1
 DATE: 08/08/2002
 COMPLETED BY: Herb Kenyon
 TELEPHONE: 254-897-6382

REPORT MONTH: JULY 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
	NONE					NONE

1) REASON

A: EQUIPMENT FAILURE (EXPLAIN)
 B: MAINT OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION

E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN)
 H: OTHER (EXPLAIN)

2) METHOD

1: MANUAL
 2: MANUAL SCRAM
 3: AUTOMATIC SCRAM
 4: OTHER (EXPLAIN)

- INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 08/08/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-6382

MONTH: JULY 2002

AVERAGE DAILY POWER LEVEL

AVERAGE DAILY POWER LEVEL

DAY	MWe-Net
1	1125
2	1125
3	1127
4	1125
5	1125
6	1125
7	1124
8	1120
9	1119
10	1118
11	1117
12	1116
13	1116
14	1116
15	1115
16	1114

DAY	Mwe-Net
17	1116
18	1115
19	1115
20	1117
21	1116
22	1116
23	1116
24	1116
25	1115
26	1114
27	1114
28	1114
29	1108
30	780
31	777

SUMMARY OF OPERATING EXPERIENCE FOR THE MONTH

DOCKET NO.: 50-446
UNIT: CPSES 2
DATE: 08/08/2002
COMPLETED BY: Herb Kenyon
TELEPHONE: 254-897-6382

MONTH: JULY 2002

DAY	TIME	REMARK/MODE
07/01	0000	Unit began the month at full power.
07/19	2200	Unit began downpower to 80% due to steam generator sodium levels, resulting from leaking tubes in Condenser 2A.
07/30	0023	Unit at 80% for condenser repairs.
07/31	2400	Unit ended the month at 74% power (771 MWe Gross), condenser repairs in progress.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO.: 50-446
 UNIT: CPSES 2
 DATE: 08/08/2002
 COMPLETED BY: Herb Kenyon
 TELEPHONE: 254-897-6382

REPORT MONTH: JULY 2002

NO	DATE	TYPE F: FORCED S: SCHEDULED	DURATION* (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTION/COMMENTS
4a	020729	S		B	1	On July 29, 2002 at 2200 hours, unit began reducing power due to sodium levels in steam generators, as a result of a leak from a tube in the condenser 2A. On July 30, at 0023 hours, unit at 80% power for condenser repairs. Unit ended the month at 74% power (771 MWe Gross), condenser repairs in progress.

1) REASON

- | | |
|--------------------------------|--|
| A: EQUIPMENT FAILURE (EXPLAIN) | E: OPERATOR TRAINING AND LICENSE EXAMINATION |
| B: MAINT OR TEST | F: ADMINISTRATIVE |
| C: REFUELING | G: OPERATIONAL ERROR (EXPLAIN) |
| D: REGULATORY RESTRICTION | H: OTHER (EXPLAIN) |

2) METHOD

- 1: MANUAL
- 2: MANUAL SCRAM
- 3: AUTOMATIC SCRAM
- 4: OTHER (EXPLAIN)

* INDICATES SHUTDOWN HOURS/OTHERWISE "NA" FOR NOT APPLICABLE