



10 CFR 50.75(f)(1)

Palo Verde Nuclear
Generating Station

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102-04550-GRO/SAB/RKB

March 29, 2001

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Mail Station P1-37
Washington, DC 20555

Dear Sirs:

**Subject: Palo Verde Nuclear Generating Station (PVNGS)
Units 1, 2, and 3
Docket Nos. STN 50-528/529/530
Status of Decommissioning Funding**

In accordance with the requirements of 10 CFR 50.75(f)(1), Arizona Public Service Company (APS) is submitting the status of the decommissioning funding for PVNGS Units 1, 2, and 3. APS is relying upon the 2000 Annual Funding Status Report from each Participant in providing the information in this report with respect to each Participant's current funds, as well as future funding plans and assumptions.

The report and its appendices, provided in Enclosure 1, contain the status of decommissioning funding for each PVNGS unit and for each of the owners. ~~Please note that the information provided in Appendix A to Enclosure 1 is a proprietary compilation of financial and commercial information. An Affidavit in support of the request that this information be withheld from public disclosure pursuant to 10 CFR 2.790(b)(1), is provided as Enclosure 2.~~ Deleted per APS Letter 102-04823, dated August 1, 2002

This letter does not make any commitments to the NRC.

If you have any questions, please contact Scott A. Bauer at (623) 393-5978.

Sincerely,

U. S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Status of Decommissioning Funding for PVNGS Units 1, 2, and 3
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Enclosures:

1. 2000 Decommissioning Funding Status Report for Palo Verde Nuclear
Generating Station Units 1, 2 & 3
2. ~~Affidavit of Gregg R. Overbeck Requesting Information Be Withheld
From Public Disclosure~~ Deleted per APS Letter 102-04823, dated August 1, 2002

cc:	E. W. Merschoff	w/ Enclosures
	J. N. Donohew	w/o Enclosures
	J. H. Moorman	w/o Enclosures
	A. V. Godwin [ARRA]	w/o Enclosures
	R. S. Wood	w/ Enclosures

Enclosure 1

**2000 Decommissioning Funding Status Report for
Palo Verde Nuclear Generating Station Units 1, 2 & 3**

2000 DECOMMISSIONING FUNDING STATUS REPORT

10 CFR 50.75(f)(1)

(For The Year Ending December 31, 2000)

PALO VERDE NUCLEAR GENERATING STATION, UNITS 1, 2 & 3

Submitted on Behalf of

**Arizona Public Service Company
Salt River Project Agricultural Improvement and Power District
El Paso Electric Company
Southern California Edison Company
Public Service Company of New Mexico
Southern California Public Power Authority
Los Angeles Department of Water and Power**

OVERVIEW

This Decommissioning Funding Status Report is being submitted pursuant to 10 CFR 50.75(f)(1) by Arizona Public Service Company (APS) as the operator of Palo Verde Nuclear Generating Station (PVNGS), Units 1, 2 & 3. APS is submitting this report on behalf of the seven Participants in PVNGS:

	Participant	% Share of Each Unit
1.	Arizona Public Service Company (APS)	29.10
2.	Salt River Project Agricultural Improvement and Power District (SRP)	17.49
3.	El Paso Electric Company (EPE)	15.80
4.	Southern California Edison Company (SCE)	15.80
5.	Public Service Company of New Mexico (PNM)	10.20
6.	Southern California Public Power Authority (SCPPA)	5.91
7.	Los Angeles Department of Water and Power (LADWP)	5.70

Pursuant to Sections 8A.4 and 8A.7.2.4 of the PVNGS Participation Agreement, as amended through Amendment 14, each Participant provides an annual decommissioning funding status report for review by the Termination Funding Committee established pursuant to the PVNGS Participation Agreement. APS is relying upon the 2000 Annual Funding Status Report from each Participant in providing the information in this report with respect to each Participant's current funds, as well as future funding plans and assumptions.

(1) DECOMMISSIONING FUNDS ESTIMATED TO BE REQUIRED

In a report dated December 1998, TLG Services, Inc. (TLG) prepared a site-specific Decommissioning Cost Study for PVNGS. This study includes cost estimates for basic NRC radiological decommissioning within the meaning of 10 CFR 50.75(b) & (c) (hereafter, Basic Radiological Decommissioning), as well as for spent fuel management and for non-radiological decommissioning activities. The 1998 Total Decommissioning Costs for each unit and the Basic Radiological Decommissioning costs can be broken down as follows (in millions of dollars):

PVNGS Unit	Total Decommissioning Cost Estimate	Basic Radiological Decommissioning
Unit 1	\$557.6	\$424.5
Unit 2	\$586.9	\$454.7
Unit 3	\$631.1	\$485.7

Each participant is entitled to exercise its own judgment regarding additional contingency factors and scope of work beyond the scope of work assumed in TLG's site specific study. In addition, assumptions regarding decommissioning cost escalation and trust fund earnings may affect funding levels. Therefore,

Participants may accumulate funds based upon a Basic Radiological Decommissioning Cost Estimate and Total Decommissioning Cost Estimate that exceed the amounts noted above. Regardless of such independent judgments, each Participant meets NRC requirements for purposes of estimating the decommissioning funds to be required, because the site specific estimates of costs noted above for the Basic Radiological Decommissioning of each PVNGS unit exceed the NRC minimum formula amount calculated in accordance with 10 CFR 50.75(c), NUREG-1307, Rev. 9, Report on Waste Burial Charges: Changes in Decommissioning Waste Disposal Costs at Low-Level Waste Burial Facilities, and Regulatory Guide 1.159, Assuring the Availability of Funds for Decommissioning Nuclear Reactors, as of December, 2000.

(2) AMOUNT OF FUNDS ACCUMULATED AS OF DECEMBER 31, 2000

The total amounts of funds accumulated by each Participant in their respective Nuclear Decommissioning Trusts for each unit as of December 31, 2000 are provided in Appendix A, Tab 1 (Unit 1), Tab 2 (Unit 2), & 3 (Unit 3). These values reflect the fair market value as reported by the respective Trustees at the end of calendar year 2000. In addition, in order to put the current levels of funding in perspective, the charts for each unit provided in Appendix A include: (1) a breakdown for each unit of each Participant's percentage share of the 2000 Total Decommissioning Cost Estimate; (2) the 2000 annual contribution made by each Participant; and (3) the years remaining on the unit's operating license. Note that the cost estimates are in 1998 dollars and do not take into account the individual assumptions made by each Participant, which may result in the accumulation of funds based upon higher cost estimates (e.g., site-specific estimates that may include removal and disposal of spent nuclear fuel and non-radioactive structures).

(3) SCHEDULE OF ANNUAL AMOUNTS REMAINING TO BE COLLECTED AND ASSUMPTIONS

Pursuant to the Participation Agreement, as amended and reformed, the Participants agreed that each Participant would commit to minimum levels of accumulation of funds, regardless of fund investment performance, pursuant to a pre-established percentage funded commitment or "Funding Curve" for each year through the end of plant life. Each Participant's percentage funding commitment was based upon an analysis which incorporated the Participant's individual business judgments (subject to regulatory approvals, as applicable) with respect to expected rates of fund investment earnings and escalation in total decommissioning costs. Every three years a site-specific decommissioning cost estimate is performed, and each participant applies the new cost estimate to its pre-established Funding Curve. A new Decommissioning Cost Estimate will be prepared in 2001. Each Participant is committed to minimum levels of accumulations, which cannot drop below a Funding Floor (which is never less than eighty percent of the Participant's Funding Curve and was established to take into account market fluctuations in the early years of fund accumulation).

These minimum commitment levels are based upon the liquidated, after-tax value of the funds. As such, the unliquidated values relied upon for purposes of NRC's decommissioning financial assurance requirements currently exceed these minimum commitment levels with respect to funds held by the investor-owned utility Participants in PVNGS. For the non-investor-owned Participants, the liquidated and unliquidated values are the same.

The current accumulation and funding schedules submitted in the 2000 Annual Funding Status Reports are based upon a 1998 site specific decommissioning cost estimate, that is escalated by each Participant. The tables and charts submitted by each Participant in the 2000 Annual Funding Status Reports are provided in Appendix B, Tabs 1, 2, 3, 4, 5, 6 & 7. (These Tabs correlate with the numbers assigned to Participants in the "Overview" above, which were assigned in descending order based upon the percentage share size of each Participant.)

The assumptions underlying each Participant's analysis are provided in Section 2.1.7. of the 2000 Annual Funding Status Reports. These assumptions reported by each Participant are restated, respectively, in Appendix B, Tabs 1, 2, 3, 4, 5, 6 & 7.

Actual annual contributions of each Participant may vary from the annual contributions reflected in the tables provided in Appendix B, based upon actual fund performance and other factors. Each Participant is committed to maintaining the accumulation of funds established by the funding percentage curves, rather than any pre-established annual contribution.

(4) MODIFICATIONS TO LICENSEES' METHODS OF PROVIDING FINANCIAL ASSURANCE SINCE PREVIOUS REPORT

There have been no modifications to the licensees' methods of providing financial assurance.

In the Decommissioning Funding Sections of the NRC's Safety Evaluations related to the proposed restructuring of Public Service Company of New Mexico (PNM) and El Paso Electric Company (EPE), dated September 29, 2000 and December 4, 2000, respectively, there is a discussion that by the time of the next biennial report to the NRC in March 2001 the precise method for collecting decommissioning costs via the New Mexico non-bypassable wires charge should be known. However, PNM and EPE report that New Mexico has enacted legislation that delays deregulation until 2007. Therefore, no further information is available with respect to the precise method for collecting decommissioning costs via the New Mexico non-bypassable wires charge.

(5) CONTRACTUAL OBLIGATIONS PURSUANT TO (e)(1)(v)

No PVNGS Participant is relying upon a contract for purposes of providing decommissioning funding within the meaning of 10 CFR 50.75(e)(1)(v).

(6) MATERIAL CHANGES TO TRUST AGREEMENT

The APS Master Trust Agreement has been amended on June 30, 2000. The amendment is provided at Appendix C, Tab 1. There have been no other amendments to the Trust Agreements of the various Participants since the last status report to the NRC.

The following Table provides the names of the current Trustees and Investment Managers as reported by each Participant in Section 1.1 of their 2000 Annual Funding Status Reports to the Termination Funding Committee.

Participant	Trustee(s)	Investment Manager(s)
APS	Mellon Bank, N.A.	RCM Capital Mellon Capital Delaware Investment Advisers
SRP	Marshall & Ilsley Trust Company of Arizona	Vanguard Group Pacific Investment Management
EPE	Bank of America, N.A.	Phoenix Duff & Phelps Investment Advisors Rorer Asset Management
SCE	The Northern Trust Company	STW Fixed Income Management Bankers Trust Company PanAgora Asset Management BlackRock Financial Management, Inc. Stanford C. Bernstein & Co., Inc.
PNM	Mellon Bank, N.A.	T. Rowe Price and Associates, Inc. Strong Capital Management
SCPPA	US Bank Trust, N.A.	None
LADWP	US Bank Trust, N.A.	None

~~CONFIDENTIAL INFORMATION - 10 CFR 2.790~~

Appendix A, Tab 1

Palo Verde Nuclear Generating Station Unit 1

(\$M)

Participants	% Ownership	Total (1) Site Specific <u>Estimate</u>	NRC (1) Basic Radiological <u>Estimate</u>	Total Nuclear Decommissioning <u>Trust</u> (As of 12/31/00)	Fiscal (2) Year 2000 <u>Contributions</u>	Years To End Of Operating <u>License</u> (12/31/2024)
Arizona Public Service Company	29.10 %	\$ 162.26	\$ 123.53	\$ 68.72 (3)	\$ 3.80	24
Salt River Project Agricultural Improvement and Power District	17.49 %	97.52	74.25	40.74 (4)	1.22	24
El Paso Electric Company	15.80 %	88.10	67.07	21.20 (5)	1.69	24
Southern California Edison Company	15.80 %	88.10	67.07	153.41 (6)	3.72	24
Public Service Company of New Mexico	10.20 %	56.87	43.30	18.51 (7)	1.56	24
Southern California Public Power Authority	5.91 %	32.95	25.09	27.22 (8)	2.48	24
Los Angeles Department of Water and Power	5.70 %	31.78	24.20	26.09 (9)	0.00	24
TOTAL	100.00 %	\$ 557.58	\$ 424.50	\$ 355.89	\$ 14.47	

(1) - Decommissioning Cost Study for PVNGS, prepared by TLG Services, Inc. (December, 1998)

(2) - Section 2.4 of 2000 Annual Funding Status Reports

(3) - Exhibit B of APS 2000 Annual Funding Status Report

(4) - Section 2.2.2 of SRP 2000 Annual Funding Status Report

(5) - Section 2.2 of EPE 2000 Annual Funding Status Report

(6) - Section 2.2.2 of SCE 2000 Annual Funding Status Report – Note: SCE accumulates funds based upon cost estimates that exceed the amounts noted above due to SCE judgments with respect to contingency factors and a scope of work beyond the scope of work assumed in the 1998 TLG study. In addition, its funding levels are also affected by assumptions regarding decommissioning cost escalation and trust fund earnings.

(7) - Section 2.2.1 of PNM 2000 Annual Funding Status Report

(8) - Section 2.2.1 of SCPPA 2000 Annual Funding Status Report

(9) - Section 2.2.1 of LADWP 2000 Annual Funding Status Report

Deleted per APS Letter 102-04823, dated August 1, 2002

~~CONFIDENTIAL INFORMATION - 10 CFR 2.790~~

Unit 2
Palo Verde Nuclear Generating Station
(\$M)

Appendix A, Tab 2

<u>Participants</u>	<u>% Ownership</u>	<u>Total (1)</u> <u>Site Specific</u> <u>Estimate</u>	<u>NRC (1)</u> <u>Basis</u> <u>Radiological</u> <u>Estimate</u>	<u>Total</u> <u>Nuclear</u> <u>Decommissioning</u> <u>Trust</u> <u>(As of 12/31/00)</u>	<u>Fiscal (2)</u> <u>Year 2000</u> <u>Contributions</u>	<u>Years</u> <u>To End Of</u> <u>Operating</u> <u>License</u> <u>(12/9/2025)</u>
Arizona Public Service Company	29.10 %	\$ 170.80	\$ 132.31	\$ 67.60 (3)	\$ 4.07	25
Salt River Project Agricultural Improvement and Power District	17.49 %	102.66	79.53	38.95 (4)	1.43	25
El Paso Electric Company	15.80 %	92.74	71.84	21.26 (5)	1.52	25
Southern California Edison Company	15.80 %	92.74	71.84	152.92 (6)	4.32	25
Public Service Company of New Mexico	10.20 %	59.87	48.38	19.07 (7)	1.52	25
Southern California Public Power Authority	5.91 %	34.69	26.87	27.78 (8)	2.64	25
Los Angeles Department of Water and Power	5.70 %	33.46	25.92	26.27 (9)	0.00	25
TOTAL	100.00 %	\$ 586.95	\$ 454.69	\$ 353.86	\$ 15.49	

(1) - Decommissioning Cost Study for PVNGS, prepared by TLG Services, Inc. (December, 1998)

(2) - Section 2.4 of 2000 Annual Funding Status Report

(3) - Exhibit B of APS 2000 Annual Funding Status Report

(4) - Section 2.2.2 of SRP 2000 Annual Funding Status Report

(5) - Section 2.2 of EPE 2000 Annual Funding Status Report

(6) - Section 2.2.2 of SCE 2000 Annual Funding Status Report -- Note: SCE accumulates funds based upon cost estimates that exceed the amounts noted above due to SCE judgments with respect to contingency factors and a scope of work beyond the scope of work assumed in the 1998 TLG study. In addition, its funding levels are also affected by assumptions regarding decommissioning cost escalation and trust fund earnings.

(7) - Section 2.2.1 of PNM 2000 Annual Funding Status Report

(8) - Section 2.2.1 of SCPPA 2000 Annual Funding Status Report

(9) - Section 2.2.1 of LADWP 2000 Annual Funding Status Report

Palo Verde Nuclear Generating Station Unit 3

(\$M)

Participants	% Ownership	Total (1) Site Specific Estimate	NRC (1) Basic Radiological Estimate	Total Nuclear Decommissioning Trust (As of 12/31/00)	Fiscal (2) Year 2000 Contributions	Years To End Of Operating License (3/25/2027)
Arizona Public Service Company	29.10 %	\$ 183.65	\$ 141.35	\$ 60.71 (3)	\$ 3.57	26
Salt River Project Agricultural Improvement and Power District	17.49 %	110.38	84.95	41.08 (4)	1.39	26
El Paso Electric Company	15.80 %	99.71	76.75	17.68 (5)	1.70	26
Southern California Edison Company	15.80 %	99.71	76.75	166.63 (6)	4.66	26
Public Service Company of New Mexico	10.20 %	64.37	49.54	18.33 (7)	0.8	26
Southern California Public Power Authority	5.91 %	37.30	28.71	30.12 (8)	2.88	26
Los Angeles Department of Water and Power	5.70 %	35.97	27.69	26.23 (9)	0.00	26
TOTAL	100.00 %	\$ 631.10	\$ 485.73	\$ 360.78	\$ 15.00	

(1) - Decommissioning Cost Study for PVNGS, prepared by TLG Services, Inc. (December, 1998)

(2) - Section 2.4 of 2000 Annual Funding Status Reports

(3) - Exhibit B of APS 2000 Annual Funding Status Report

(4) - Section 2.2.2 of SRP 2000 Annual Funding Status Report

(5) - Section 2.2 of EPE 2000 Annual Funding Status Report

(6) - Section 2.2.2 of SCE 2000 Annual Funding Status Report -- Note: SCE accumulates funds based upon cost estimates that exceed the amounts noted above due to SCE judgments with respect to contingency factors and a scope of work beyond the scope of work assumed in the 1998 TLG study. In addition, its funding levels are also affected by assumptions regarding decommissioning cost escalation and trust fund earnings.

(7) - Section 2.2.1 of PNM 2000 Annual Funding Status Report

(8) - Section PNM's funding requirements under the Participation Agreement.

(9) - Section 2.2.1 of LADWP 2000 Annual Funding Status Report

Palo Verde Nuclear Generating Station

Appendix B, Tab 1

Units 1, 2, & 3

APS 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Assumptions used in developing committed Accumulations: (See Exhibit E - Funding Tables and Curves, attached)

ARIZONA PUBLIC SERVICE COMPANY

ANNUAL FUNDING STATUS REPORT FOR THE YEAR ENDING DECEMBER 31, 2000

EXHIBIT E

Assumptions used by APS in Decommissioning Funding Tables and Curves:

Decommissioning Costs:

Funding Curve applied to Official 1998 TLG Study Costs

Escalation Factor and Future Value of Decommissioning Costs:

Escalation factor of 5.00% Annually

After Tax Rate of Return For Assets in Trust:

Annual Rate of Return is 6.75%

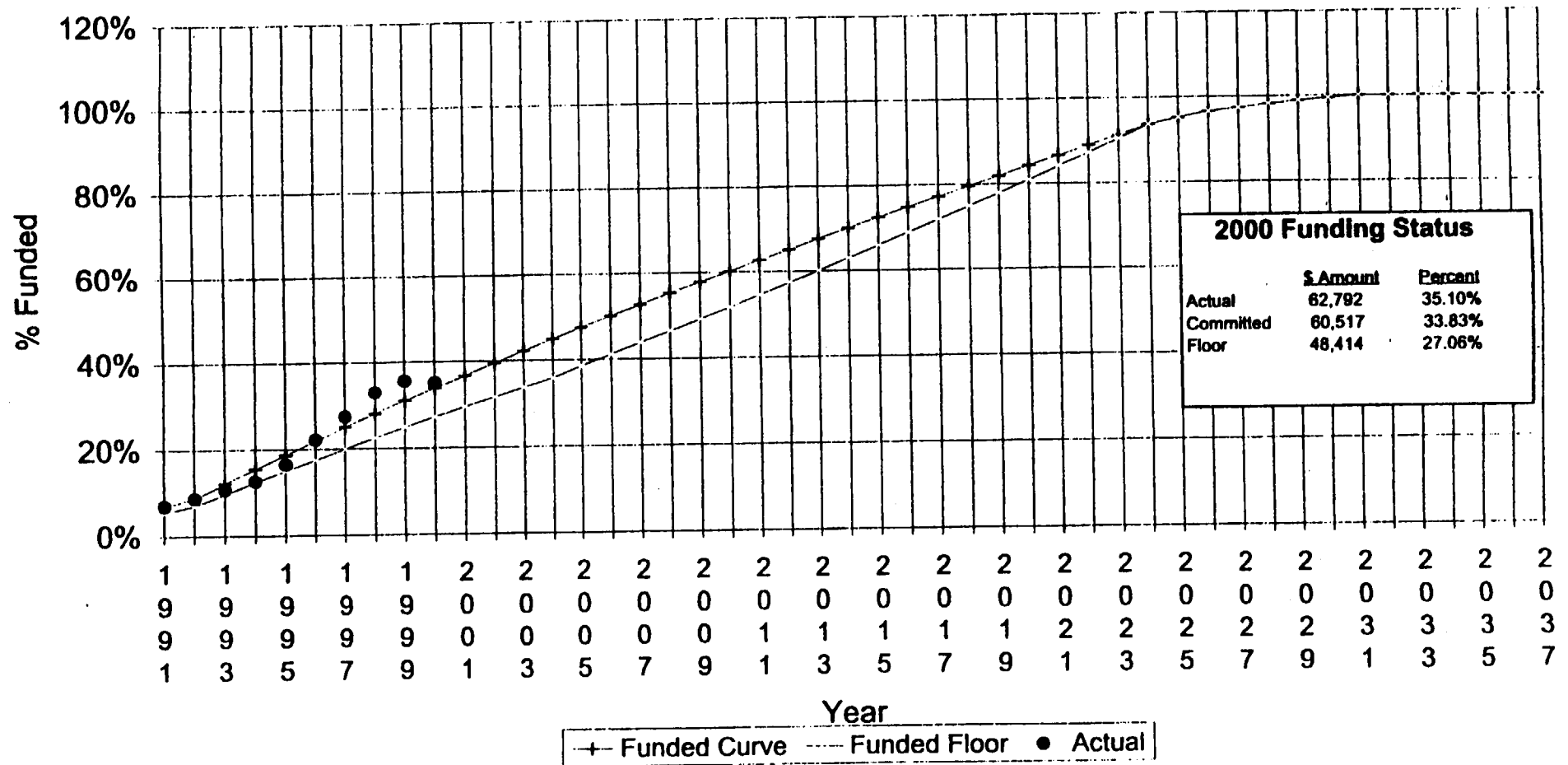
Contribution Assumptions:

All contributions made quarterly

ESTIMATED ANNUAL COSTS UNIT ONE

FILENAME: WEXCEL.DECOMMAAFSROOEXHIBITE
2/2/11

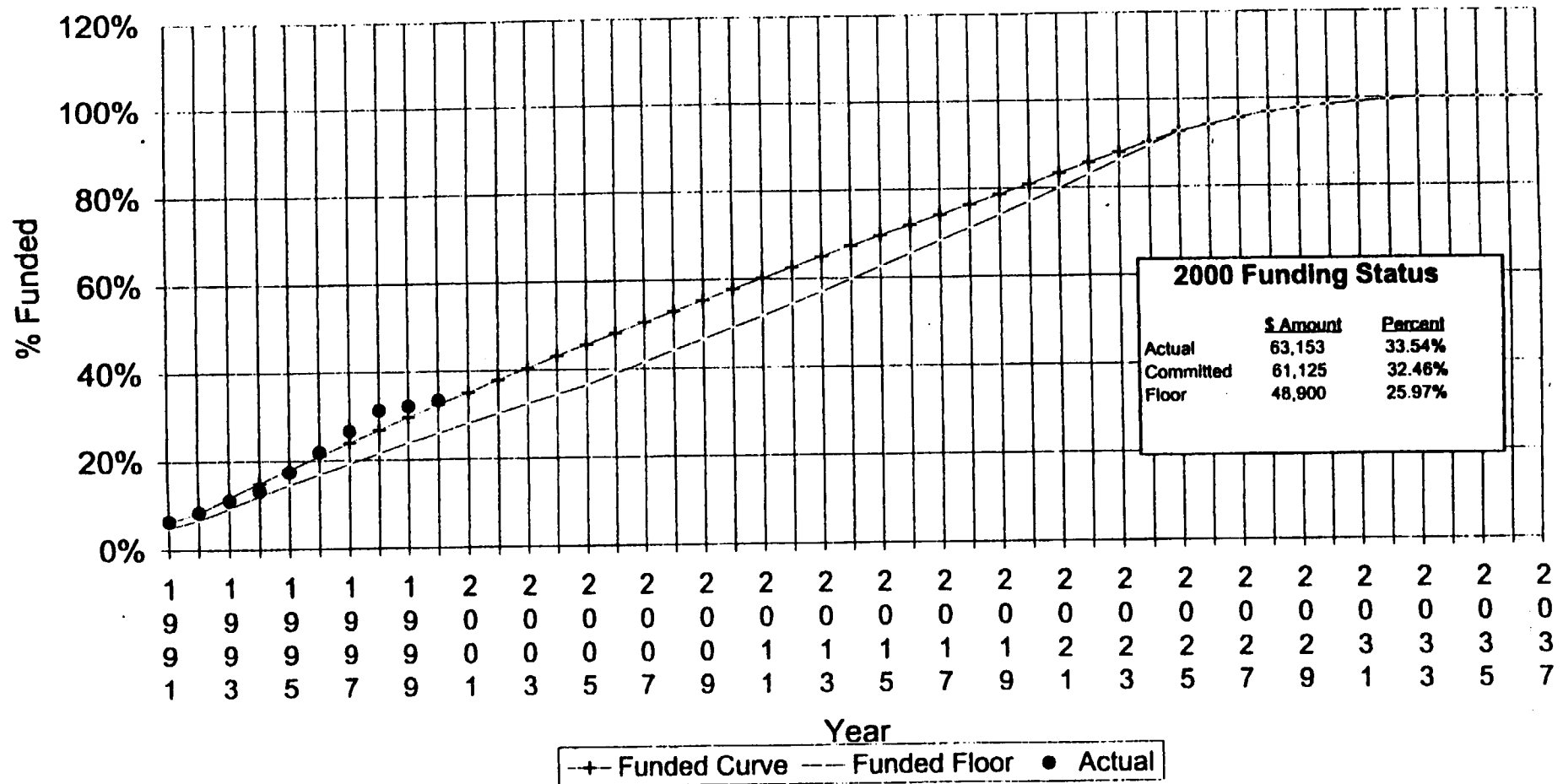
Arizona Public Service Decommissioning Funding Plan PV Unit #1



ESTIMATED ANNUAL COSTS UNIT TWO

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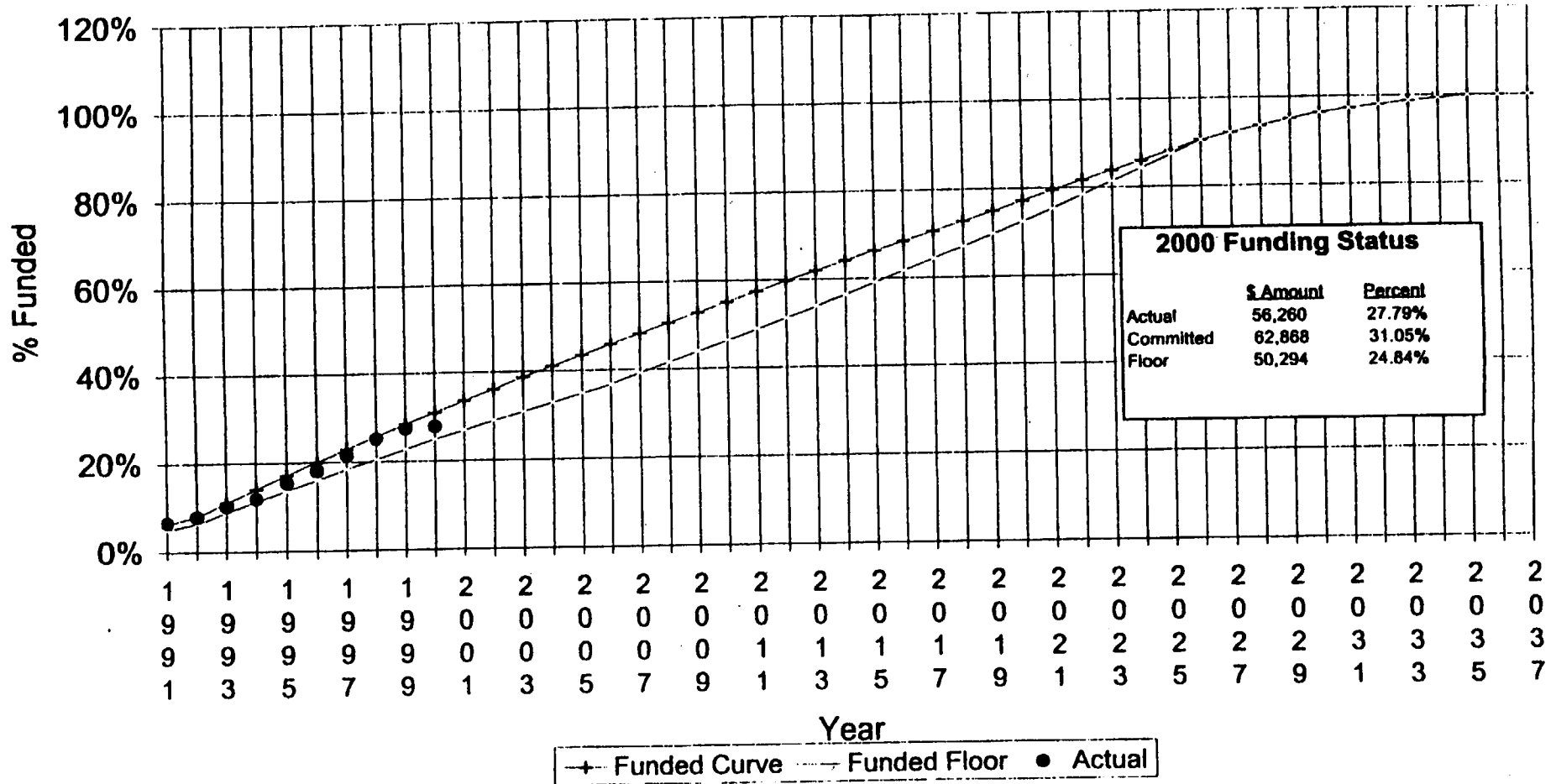
Arizona Public Service Decommissioning Funding Plan PV Unit #2



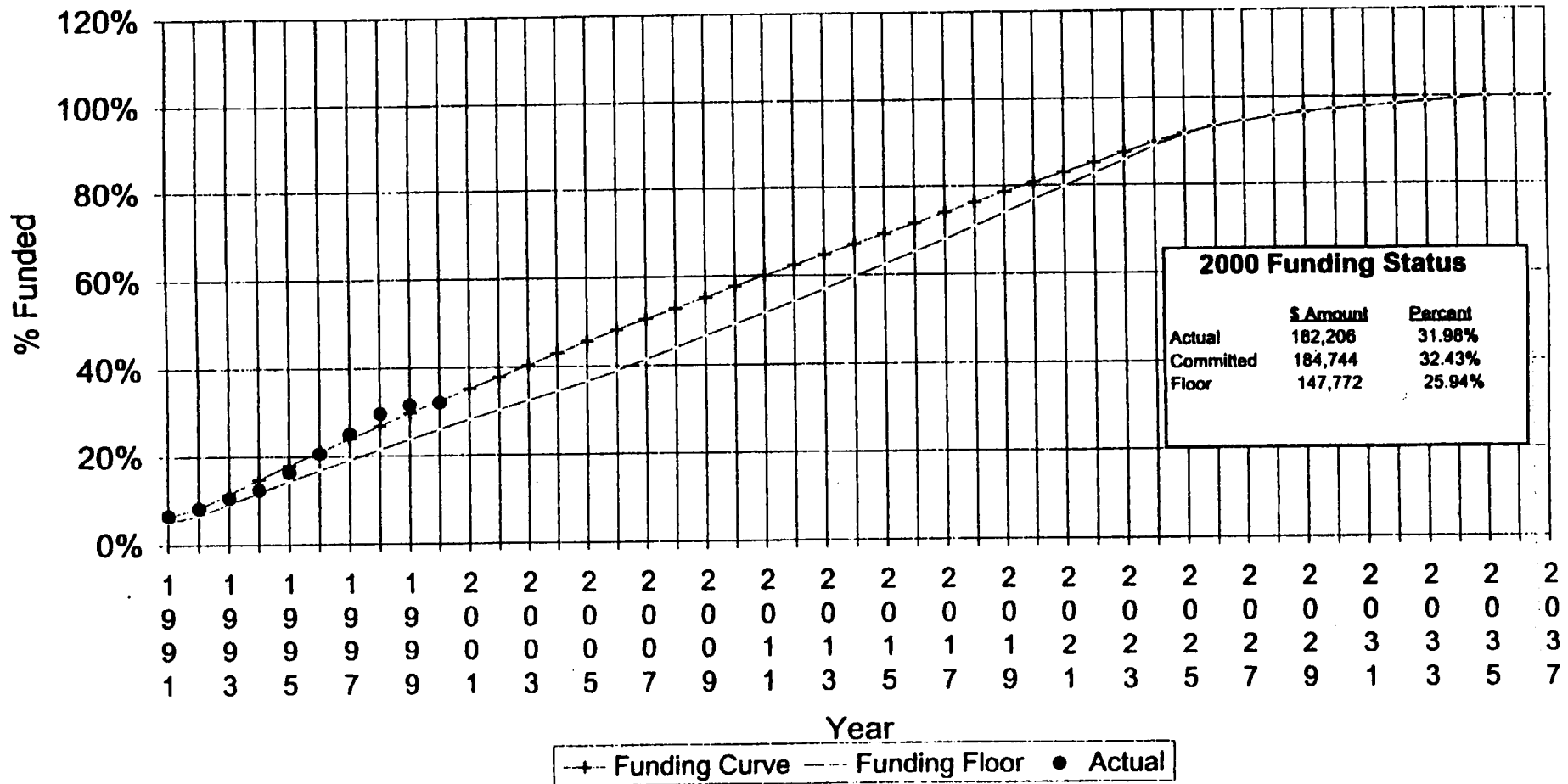
ESTIMATED ANNUAL COSTS UNIT THREE

2024 target \$'s	PV Dollars	Year	FV Dollars	Sum PV Lib	2	3	4	5	6	7	8	9	10	11	12	13	14
				1.05													
		1998	0	183,648,227	3,236,086	3,236,086	20,889,707	23,798,096	23,278,770	23,255,003	20,303,332	20,358,156	20,416,415	13,475,385	8,724,820	458,111	3,050,291
		1999	1	182,831,888	3,367,888	3,367,888	21,082,882	24,988,001	24,440,808	24,417,753	21,318,486	21,378,084	21,437,236	14,148,165	9,161,061	482,086	3,202,806
		2000	2	202,473,273	3,587,782	3,587,782	22,118,827	26,237,401	25,862,839	25,838,841	22,384,423	22,444,887	22,509,087	14,888,823	9,819,114	508,170	3,382,946
		2001	3	212,586,936	3,746,180	3,746,180	23,221,818	27,548,271	26,945,771	26,920,573	23,803,845	23,867,111	23,934,562	15,889,454	10,180,079	531,478	3,531,093
		2002	4	223,226,783	3,933,458	3,933,458	24,382,888	28,826,735	28,293,058	28,268,802	24,878,627	24,745,488	24,816,279	16,379,427	10,806,873	558,052	3,707,848
		2003	5	234,388,122	4,130,131	4,130,131	25,801,834	30,373,872	29,707,712	29,679,832	25,912,788	25,982,740	26,057,883	17,188,388	11,135,327	586,966	3,893,030
		2004	6	246,107,529	4,338,637	4,338,637	26,881,926	31,881,725	31,193,088	31,163,826	27,208,407	27,281,877	27,358,948	18,058,318	11,882,084	615,252	4,087,882
		2005	7	258,412,805	4,563,488	4,563,488	28,228,022	33,488,312	32,782,783	32,722,125	28,868,827	28,948,870	29,027,845	19,081,234	12,778,886	646,015	4,282,086
		2006	8	271,333,550	4,781,143	4,781,143	29,637,323	35,180,827	34,380,380	34,358,231	29,987,288	30,078,288	30,164,343	19,989,288	12,888,533	678,318	4,508,888
		2007	9	284,900,228	5,020,280	5,020,280	31,119,188	36,918,858	36,108,910	36,078,142	31,487,132	31,582,182	31,672,588	20,804,781	13,838,888	712,231	4,732,003
		2008	10	298,145,238	5,271,210	5,271,210	32,675,148	38,784,581	37,915,488	37,878,958	33,071,888	33,181,281	33,258,188	21,949,988	14,211,813	747,843	4,988,888
		2009	11	314,102,501	5,534,770	5,534,770	34,388,888	40,702,821	39,811,178	39,773,847	34,735,588	34,818,358	34,918,987	23,047,488	14,822,488	788,235	5,217,833
		2010	12	329,807,828	5,811,588	5,811,588	36,024,351	42,737,882	41,801,734	41,782,844	36,481,887	36,588,324	36,684,947	24,188,874	15,888,524	824,487	5,477,885
		2011	13	346,288,007	6,102,084	6,102,084	37,825,588	44,874,888	43,881,821	43,850,777	38,288,988	38,388,340	38,488,184	25,488,887	16,888,887	865,722	5,731,778
		2012	14	363,812,888	6,407,188	6,407,188	39,718,847	47,118,883	46,088,412	46,043,315	40,188,288	40,287,787	40,382,184	26,888,381	17,874,547	908,888	6,038,388
		2013	15	381,783,553	6,727,548	6,727,548	41,702,888	49,474,533	48,388,733	48,345,481	42,288,188	42,323,148	42,444,258	28,014,379	18,138,379	954,458	6,341,338
		2014	16	400,883,231	7,063,825	7,063,825	43,787,824	51,848,288	50,818,278	50,782,788	44,318,827	44,438,382	44,588,472	29,418,888	19,488,188	1,002,181	6,688,488
		2015	17	420,827,382	7,417,121	7,417,121	45,877,215	54,548,873	53,358,783	53,308,883	46,538,888	46,681,287	46,784,788	30,888,883	20,888,883	1,052,288	6,981,323
		2016	18	441,873,782	7,787,877	7,787,877	48,278,878	57,272,857	56,018,322	56,008,938	48,882,388	48,984,331	49,134,536	32,438,148	22,087,320	1,104,888	7,340,888
		2017	19	464,872,450	8,177,378	8,177,378	50,888,888	60,138,884	58,818,238	58,784,235	51,388,588	51,444,847	51,581,283	34,051,853	23,847,188	1,160,150	7,707,834
		2018	20	487,278,873	8,588,245	8,588,245	53,224,374	63,143,435	61,788,288	61,702,448	53,878,784	54,018,249	54,178,828	35,754,235	25,148,545	1,218,157	8,083,330
		2019	21	511,838,878	9,018,557	9,018,557	55,888,582	66,388,888	64,848,210	64,787,888	56,584,323	56,717,882	56,878,387	37,541,847	26,387,823	1,279,885	8,487,887
		2020	22	537,221,878	9,488,335	9,488,335	58,878,872	69,815,837	68,088,821	68,028,947	59,382,538	59,582,815	59,723,335	39,418,844	28,522,374	1,343,818	8,822,887
		2021	23	564,082,883	9,938,852	9,938,852	61,813,888	73,088,418	71,488,152	71,428,284	62,382,188	62,538,881	62,709,582	41,388,888	30,788,493	1,410,188	9,388,842
		2022	24	582,287,112	10,438,835	10,438,835	64,884,559	76,781,238	75,088,888	74,988,788	65,488,278	65,687,888	65,884,887	43,488,488	32,138,417	1,480,578	9,837,484
		2023	25	621,801,487	10,958,488	10,958,488	67,828,287	80,588,881	78,823,488	78,748,888	68,754,288	68,938,843	69,137,228	45,832,471	34,545,338	1,554,712	10,328,368
		2024	26	652,888,541	11,508,388	11,508,388	71,325,781	84,618,241	82,784,575	82,887,179	72,182,883	72,388,840	72,584,887	47,914,888	36,822,888	1,632,447	10,845,837
		2025	27	12,081,788	12,081,788	12,081,788	74,882,838	88,848,153	86,982,884	86,821,538	75,881,883	76,088,287	76,223,782	50,388,788	39,573,735	1,714,878	11,388,128
		2026	28	12,888,785	12,888,785	12,888,785	78,838,841	93,281,811	91,247,844	91,182,815	79,881,883	79,888,882	80,034,881	52,825,288	42,282,422	1,788,773	11,887,535
		2027	29	82,588,473	728,284,852		82,588,473	97,858,182	95,810,341	95,728,748	83,571,267	83,798,832	84,038,730	55,488,854	35,912,543	1,888,782	12,555,412
		2028	30	182,884,881	878,882,383			102,854,881	100,888,888	100,888,783	87,748,830	87,888,778	88,238,867	58,238,882	37,788,170	1,984,250	13,183,182
		2029	31	105,838,881	885,888,218			105,838,881	105,532,122	105,532,122	88,744,188	88,888,117	89,088,485	61,181,878	39,583,578	2,083,482	13,842,341
		2030	32	118,888,729	824,348,181				110,888,728		101,888,884	101,888,884	102,147,171	64,418,843	43,881,820	2,287,817	15,281,181
		2031	33	101,581,288	434,214,325						108,848,478	108,848,478	109,254,538	70,788,840	45,834,518	2,411,888	16,024,241
		2032	34	108,848,478	348,284,574								112,817,258	74,338,487	48,128,242	2,532,482	16,825,453
		2033	35	112,817,258	254,431,888									78,847,811	48,128,242	2,532,482	17,888,725
		2034	36	78,847,811	148,888,378										53,058,182	2,792,838	18,558,881
		2035	37	53,058,182	74,481,283											2,831,841	19,477,565
		2036	38	22,488,285													20,451,443
		2037	39	20,451,443													
12,127,788	3,050,291																
673,884,854	183,648,227			902,268,818													
	28.1% of																
	631,887,888																

Arizona Public Service Decommissioning Funding Plan PV Unit #3



Arizona Public Service Decommissioning Funding Plan Palo Verde Units 1, 2, & 3



(1998 TLG Study)

Palo Verde Nuclear Generating Station

Appendix B, Tab 2

Units 1, 2, & 3

SRP 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Summary of Assumptions

>Investment Return Assumption:	7.65%
>Inflation/Escalation Assumption:	5.92%
>1998 Cost Study, Including 25% Contingency	

**SALT RIVER PROJECT
NUCLEAR DECOMMISSIONING TRUST**

UNIT 1

All Participants Decom Costs in 1998\$ \$556,640
 SRP Share in 1998\$ \$97,356
 Plan Balance as of 12/31/98 in 1998\$ \$34,354

SRP Share 17.49%
 Projected return on investments 7.65%
 Projected Inflation 5.92%

Years To Start of Decom (Funding Yrs Left) 24

FV of Total Decom. Charges Discounted to 2024 \$434,302

FV of 12/31/98 Plan Balance in 24 years \$136,599

FV of Balance Owed to be Funded by Contributions and Earnings \$297,703

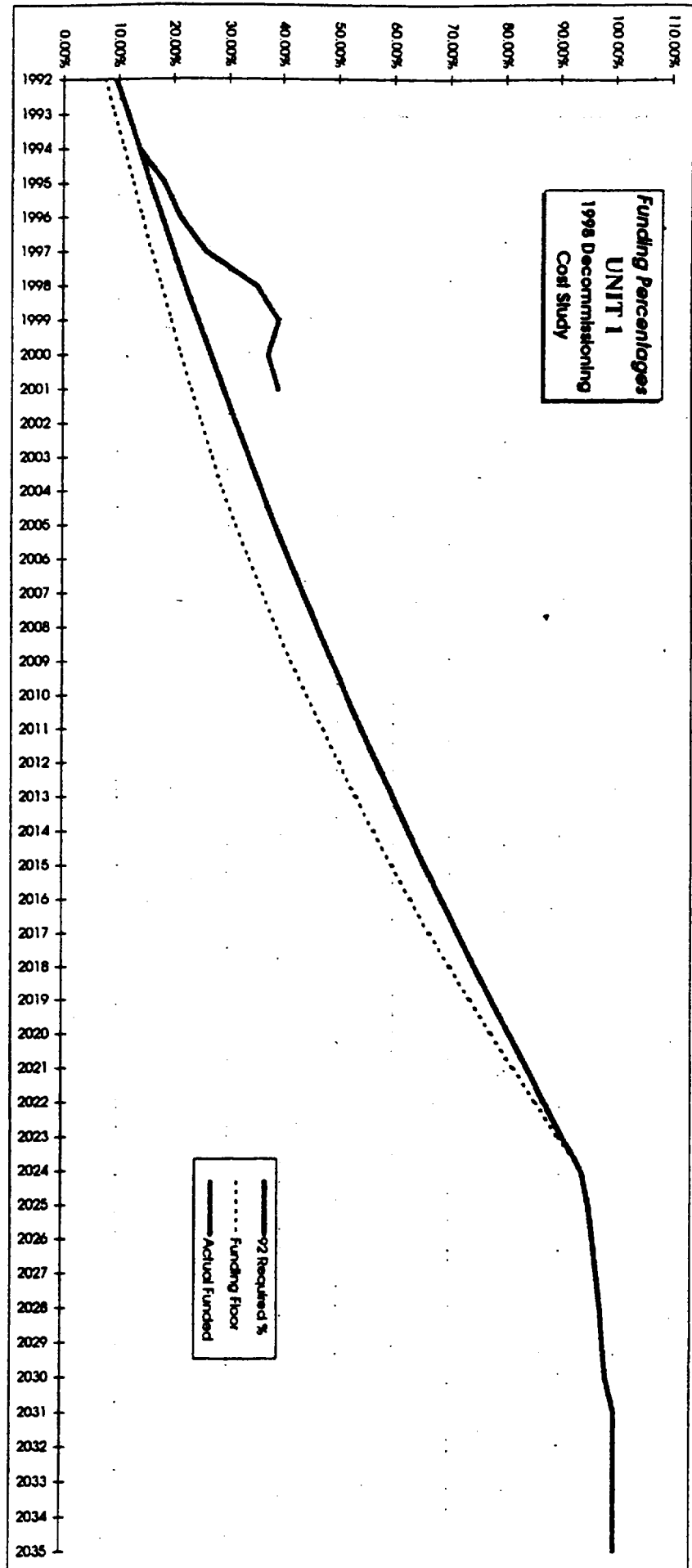
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Years Since Study	Calendar Year End 31-Dec	Current Annual Payment (Inflat Adj.)	Earnings (Inflat Adj.)	Balance Before Decom Charges	Decom Charges (Inflat Adj.)	Ending Balance	Termination Costs (Inflat Adj.)	Funded Ratio
	1987	721	26	747	0.00	747		
	1988	960	31	1,738	0.00	1,738		
	1989	805	135	2,678	0.00	2,678	43,630	6.14%
	1990	841	499	4,018	0.00	4,018	44,983	8.93%
	1991	1,746	280	6,044	0.00	6,044	47,646	12.68%
	1992	1,107	462	7,617	0.00	7,617	79,718	9.56%
	1993	1842	313	9,772	0.00	9,772	84,438	11.57%
	1994	2,360	69	12,201	0.00	12,201	89,436	13.64%
	1995	1,775	3,317	17,292	0.00	17,292	94,731	18.25%
	1996	1,292	2,752	21,336	0.00	21,336	100,339	21.26%
	1997	1,369	4,881	27,586	0.00	27,586	106,279	25.96%
0	1998	1,450	5,318	34,354	0.00	34,354	97,356	35.29%
1	1999	1,267	4,915	40,536	0.00	40,536	103,120	39.31%
2	2000	1,223	(1,019)	40,740	0.00	40,740	109,225	37.30%
3	2001	1,517	3,117	45,374	0.00	45,374	115,691	39.22%
4	2002	1,607	3,471	50,451	0.00	50,451	122,540	41.17%
5	2003	1,702	3,860	56,013	0.00	56,013	129,794	43.16%
6	2004	1,803	4,285	62,100	0.00	62,100	137,478	45.17%
7	2005	1,909	4,751	68,761	0.00	68,761	145,616	47.22%
8	2006	2,022	5,260	76,043	0.00	76,043	154,237	49.30%
9	2007	2,142	5,817	84,003	0.00	84,003	163,368	51.42%
10	2008	2,269	6,426	92,698	0.00	92,698	173,039	53.57%
11	2009	2,403	7,091	102,192	0.00	102,192	183,283	55.76%
12	2010	2,546	7,818	112,556	0.00	112,556	194,133	57.98%
13	2011	2,696	8,610	123,862	0.00	123,862	205,626	60.24%
14	2012	2,856	9,475	136,194	0.00	136,194	217,799	62.53%
15	2013	3,025	10,419	149,637	0.00	149,637	230,693	64.86%
16	2014	3,204	11,447	164,288	0.00	164,288	244,350	67.23%
17	2015	3,394	12,568	180,250	0.00	180,250	258,815	69.64%
18	2016	3,595	13,789	197,634	0.00	197,634	274,137	72.09%
19	2017	3,807	15,119	216,560	0.00	216,560	290,366	74.58%
20	2018	4,033	16,567	237,160	0.00	237,160	307,556	77.11%
21	2019	4,271	18,143	259,574	0.00	259,574	325,763	79.68%
22	2020	4,524	19,857	283,956	0.00	283,956	345,048	82.29%
23	2021	4,792	21,723	310,471	0.00	310,471	365,475	84.95%
24	2022	5,076	23,751	339,298	0.00	339,298	387,111	87.65%
25	2023	5,376	25,956	370,630	0.00	370,630	410,028	90.39%
26	2024	5,695	28,353	404,678	91	404,587	434,211	93.18%
27	2025	0.00	30,951	435,538	49,041	386,497	410,876	94.07%
28	2026	0.00	29,567	416,064	66,517	349,548	368,683	94.81%
29	2027	0.00	26,740	376,288	80,829	295,459	309,680	95.41%
30	2028	0.00	22,603	318,062	82,014	236,048	245,999	95.95%
31	2029	0.00	18,058	254,106	85,178	168,928	175,384	96.32%
32	2030	0.00	12,923	181,851	90,221	91,630	95,546	95.90%
33	2031	0.00	7,010	98,640	45,173	53,467	56,030	95.43%
34	2032	0.00	4,090	57,567	11,093	46,464	48,254	96.29%
35	2033	0.00	3,554	50,018	12,567	37,451	38,543	97.17%
36	2034	0.00	2,865	40,317	20,048	20,269	20,777	97.55%
37	2035	0.00	1,551	21,819	22,007	0.00	0.00	100.00%
		<u>95,022</u>	<u>469,565</u>	<u>564,586</u>	<u>564,774</u>	<u>0.00</u>	<u>0.00</u>	

FUNDING FLOOR ANALYSIS FOR UNIT 1 (\$000's)

Year	ESTIMATED FUNDING			FUNDING FLOOR CURVE			ACTUAL		
	Ending Fund Balance	Est. Costs	% Funded	Minimum Band	Minimum Percentage	Minimum SAMT	Percentage	SAMT	Floor Satisfied?
1991	6,071	47,646	12.74%	80.00%	10.19%	4,857	12.68%	6,044	YES
1992	7,617	79,718	9.56%	80.00%	7.64%	6,090	9.56%	7,617	YES
1993	9,772	84,438	11.57%	80.00%	9.26%	7,822	11.58%	9,772	YES
1994	12,201	89,436	13.64%	80.00%	10.91%	9,761	13.64%	12,201	YES
1995	14,909	94,731	15.74%	80.00%	12.59%	11,927	18.25%	17,292	YES
1996	21,336	100,339	21.26%	80.00%	14.30%	14,344	21.26%	21,336	YES
1997	27,586	106,279	25.96%	80.00%	16.03%	17,034	25.96%	27,586	YES
1998	34,354	97,356	35.29%	80.00%	17.79%	17,318	35.29%	34,354	YES
1999	40,536	103,120	39.31%	80.00%	19.58%	20,188	39.31%	40,536	YES
2000	40,740	109,225	37.30%	80.00%	21.40%	23,370	37.30%	40,740	YES
2001	45,374	115,691	39.22%	80.00%	23.24%	26,891	39.22%	45,374	YES
2002	50,451	122,540	41.17%	80.00%	25.12%	30,785			
2003	56,013	129,794	43.16%	80.00%	27.03%	35,085			
2004	62,100	137,478	45.17%	80.00%	28.97%	39,830			
2005	68,761	145,616	47.22%	81.00%	31.33%	45,623			
2006	76,043	154,237	49.30%	82.00%	33.77%	52,089			
2007	84,003	163,368	51.42%	83.00%	36.30%	59,298			
2008	92,698	173,039	53.57%	84.00%	38.91%	67,326			
2009	102,192	183,283	55.76%	85.00%	41.61%	76,258			
2010	112,556	194,133	57.98%	86.00%	44.40%	86,186			
2011	123,862	205,626	60.24%	87.00%	47.27%	97,209			
2012	136,194	217,799	62.53%	88.00%	50.25%	109,439			
2013	149,637	230,693	64.86%	89.00%	53.32%	122,997			
2014	164,288	244,350	67.23%	90.00%	56.48%	138,014			
2015	180,250	258,815	69.64%	91.00%	59.75%	154,635			
2016	197,634	274,137	72.09%	92.00%	63.11%	173,019			
2017	216,560	290,366	74.58%	93.00%	66.58%	193,339			
2018	237,160	307,556	77.11%	94.00%	70.16%	215,784			
2019	259,574	325,763	79.68%	95.00%	73.85%	240,561			
2020	283,956	345,048	82.29%	96.00%	77.64%	267,895			
2021	310,471	365,475	84.95%	97.00%	81.55%	298,035			
2022	339,298	387,111	87.65%	98.00%	85.57%	331,250			
2023	370,630	410,028	90.60%	99.00%	89.69%	367,743			
2024	404,587	434,211	93.95%	100.00%	93.93%	407,864			
2025	386,497	410,876	95.20%	100.00%	95.17%	391,039			
2026	349,548	368,683	95.93%	100.00%	95.91%	353,604			
2027	295,459	309,680	96.67%	100.00%	96.64%	299,270			
2028	236,048	245,999	97.35%	100.00%	97.33%	239,430			
2029	168,928	175,384	97.86%	100.00%	97.85%	171,613			
2030	91,630	95,546	98.39%	100.00%	98.38%	93,998			
2031	53,467	56,030	100.00%	100.00%	100.00%	56,030			
2032	46,464	48,254	100.00%	100.00%	100.00%	48,254			
2033	37,451	38,543	100.00%	100.00%	100.00%	38,543			
2034	20,269	20,777	100.00%	100.00%	100.00%	20,777			
2035	0.00	0.00	100.00%	100.00%	100.00%	0.00			



**SALT RIVER PROJECT
NUCLEAR DECOMMISSIONING TRUST**

UNIT 2

All Participants Decom Costs in 1998\$	\$586,008.5	SRP Share 17.49%
SRP Share in 1998\$	\$102,492.9	Projected return on investments 7.65%
Plan Balance as of 12/31/98 in 1998\$	\$32,398.0	Projected inflation 5.92%
		Years To Start of Decom (Funding Yrs Left) 25
FV of Total Decom. Charges Discounted to 2025	\$484,282.7	
FV of 12/31/98 Plan Balance in 25 years	\$136,448.1	
FV of Balance Owed to be Funded by Contributions and Earnings	\$347,834.6	

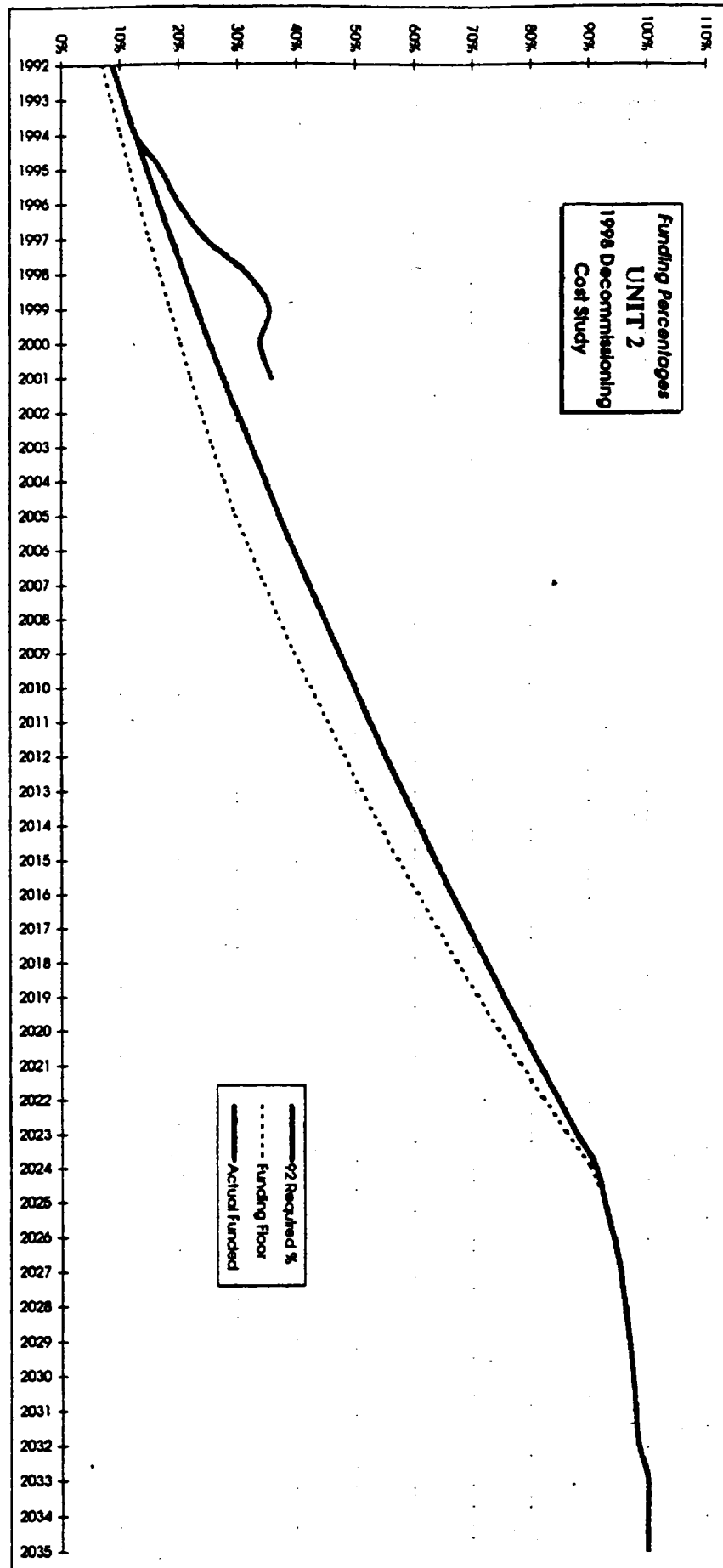
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Years Since Study	Calendar Year End 31-Dec	Current Annual Payment (Inflat Adj.)	Earnings (Inflat Adj.)	Balance Before Decom Charges	Decom Charges (Inflat Adj.)	Ending Balance	Termination Costs (Inflat Adj.)	Funded Ratio
	1988	960	0.00	960	0.00	960		
	1989	805	74	1,839	0.00	1,839	43,256	4.25%
	1990	841	343	3,023	0.00	3,023	44,597	6.78%
	1991	1,909	218	5,150	0.00	5,150	47,237	10.90%
	1992	1,292	394	6,839	0.00	6,839	78,467	8.72%
	1993	1,761	281	8,881	0.00	8,881	83,112	10.69%
	1994	2,241	63	11,185	0.00	11,185	88,032	12.71%
	1995	1,714	3,042	15,940	0.00	15,940	93,244	17.10%
	1996	1,379	2,537	19,856	0.00	19,856	98,764	20.10%
	1997	1,460	4,545	25,860	0.00	25,860	104,611	24.72%
0	1998	1,546	4,991	32,398	0.00	32,398	102,493	31.61%
1	1999	1,452	4,635	38,485	0.00	38,485	108,560	35.45%
2	2000	1,430	(966)	38,949	0.00	38,949	114,987	33.87%
3	2001	1,717	2,980	43,646	0.00	43,646	121,794	35.84%
4	2002	1,819	3,339	48,804	0.00	48,804	129,005	37.83%
5	2003	1,927	3,733	54,464	0.00	54,464	136,642	39.86%
6	2004	2,041	4,166	60,671	0.00	60,671	144,731	41.92%
7	2005	2,161	4,641	67,473	0.00	67,473	153,299	44.01%
8	2006	2,289	5,162	74,924	0.00	74,924	162,374	46.14%
9	2007	2,425	5,732	83,081	0.00	83,081	171,987	48.31%
10	2008	2,568	6,356	92,005	0.00	92,005	182,169	50.51%
11	2009	2,720	7,038	101,764	0.00	101,764	192,963	52.74%
12	2010	2,882	7,785	112,431	0.00	112,431	204,376	55.01%
13	2011	3,052	8,601	124,084	0.00	124,084	216,475	57.32%
14	2012	3,233	9,492	136,809	0.00	136,809	229,290	59.67%
15	2013	3,424	10,466	150,699	0.00	150,699	242,864	62.05%
16	2014	3,627	11,528	165,855	0.00	165,855	257,242	64.47%
17	2015	3,842	12,688	182,384	0.00	182,384	272,470	66.94%
18	2016	4,069	13,952	200,405	0.00	200,405	288,601	69.44%
19	2017	4,310	15,331	220,046	0.00	220,046	305,686	71.98%
20	2018	4,565	16,834	241,445	0.00	241,445	323,782	74.57%
21	2019	4,835	18,471	264,751	0.00	264,751	342,950	77.20%
22	2020	5,122	20,253	290,126	0.00	290,126	363,253	79.87%
23	2021	5,425	22,195	317,745	0.00	317,745	384,758	82.58%
24	2022	5,746	24,308	347,799	0.00	347,799	407,535	85.34%
25	2023	6,086	26,607	380,492	0.00	380,492	431,661	88.15%
26	2024	6,446	29,108	416,046	0.00	416,046	457,216	91.00%
27	2025	6,828	31,827	454,701	17,546	437,155	466,737	93.66%
28	2026	0.00	33,442	470,598	77,704	392,894	416,664	94.30%
29	2027	0.00	30,056	422,950	75,567	347,383	365,763	94.97%
30	2028	0.00	26,575	373,958	79,950	294,008	307,467	95.62%
31	2029	0.00	22,492	316,500	83,920	232,580	241,749	96.21%
32	2030	0.00	17,792	250,373	88,888	161,485	167,173	96.60%
33	2031	0.00	12,354	173,838	82,353	91,485	94,716	96.59%
34	2032	0.00	6,999	98,484	44,853	53,631	55,470	96.68%
35	2033	0.00	4,103	57,734	15,766	41,967	42,988	97.63%
36	2034	0.00	3,210	45,178	23,437	21,741	22,096	98.39%
37	2035	0.00	1,663	23,404	23,404	(0.00)	0.00	100.00%
		<u>111,949</u>	<u>501,435</u>	<u>613,385</u>	<u>613,384</u>	<u>(0.00)</u>	<u>0.00</u>	

FUNDING FLOOR ANALYSIS FOR UNIT 2 (\$000's)

ESTIMATED FUNDING				FUNDING FLOOR CURVE			ACTUAL		
Year	Ending Fund Balance	Est. Costs	% Funded	Minimum Band	Minimum Percentage	Minimum SAMT	Percentage	SAMT	Floor Satisfied?
1991	5,163	47,646	10.93%	80.00%	8.74%	4,166	10.81%	5,150	YES
1992	6,836	78,467	8.71%	80.00%	6.97%	5,469	8.72%	6,839	YES
1993	8,887	83,112	10.69%	80.00%	8.55%	7,109	10.69%	8,881	YES
1994	11,185	88,032	12.71%	80.00%	10.16%	8,948	12.71%	11,185	YES
1995	13,755	93,244	14.75%	80.00%	11.80%	11,004	17.10%	15,940	YES
1996	19,856	98,764	20.10%	80.00%	13.46%	13,298	20.10%	19,856	YES
1997	25,860	104,611	24.72%	80.00%	15.15%	15,853	24.72%	25,860	YES
1998	32,398	102,493	31.61%	80.00%	16.87%	17,294	31.61%	32,398	YES
1999	38,485	108,560	35.45%	80.00%	18.62%	20,213	35.45%	38,485	YES
2000	38,949	114,987	33.87%	80.00%	20.39%	23,450	33.87%	38,949	YES
2001	43,646	121,794	35.84%	80.00%	22.20%	27,035	35.84%	43,646	YES
2002	48,804	129,005	37.83%	80.00%	24.03%	31,001			
2003	54,464	136,642	39.86%	80.00%	25.89%	35,382			
2004	60,671	144,731	41.92%	80.00%	27.79%	40,217			
2005	67,473	153,299	44.01%	80.00%	29.71%	45,548			
2006	74,924	162,374	46.14%	81.00%	32.06%	52,063			
2007	83,081	171,987	48.31%	82.00%	34.50%	59,330			
2008	92,005	182,169	50.51%	83.00%	37.01%	67,427			
2009	101,764	192,953	52.74%	84.00%	39.62%	76,439			
2010	112,431	204,376	55.01%	85.00%	42.30%	86,460			
2011	124,084	216,475	57.32%	86.00%	45.08%	97,591			
2012	136,809	229,290	59.67%	87.00%	47.95%	109,945			
2013	150,699	242,864	62.05%	88.00%	50.91%	123,645			
2014	165,855	257,242	64.47%	89.00%	53.97%	138,825			
2015	182,384	272,470	66.94%	90.00%	57.12%	155,632			
2016	200,405	288,601	69.44%	91.00%	60.37%	174,227			
2017	220,046	305,686	71.98%	92.00%	63.72%	194,786			
2018	241,445	323,782	74.57%	93.00%	67.18%	217,502			
2019	264,751	342,950	77.20%	94.00%	70.73%	242,585			
2020	290,126	363,253	79.87%	95.00%	74.40%	270,264			
2021	317,745	384,758	82.58%	96.00%	78.18%	300,792			
2022	347,799	407,535	85.34%	97.00%	82.06%	334,442			
2023	380,492	431,661	88.15%	98.00%	86.07%	371,515			
2024	416,046	457,216	91.09%	99.00%	90.16%	412,209			
2025	437,155	466,737	93.66%	100.00%	92.55%	431,970			
2026	392,894	416,664	94.30%	100.00%	94.02%	391,744			
2027	347,383	365,763	95.26%	100.00%	95.24%	348,356			
2028	294,008	307,467	96.02%	100.00%	96.00%	295,167			
2029	232,580	241,749	96.75%	100.00%	96.72%	233,830			
2030	161,485	167,173	97.45%	100.00%	97.40%	162,832			
2031	91,485	94,716	100.00%	100.00%	97.86%	92,686			
2032	53,631	55,470	100.00%	100.00%	98.40%	54,580			
2033	41,967	42,988	100.00%	100.00%	100.00%	42,988			
2034	21,741	22,096	100.00%	100.00%	100.00%	22,096			
2035	(0.00)	0.00	100.00%	100.00%	100.00%	0.00			



**SALT RIVER PROJECT
NUCLEAR DECOMMISSIONING TRUST**

UNIT 3

All Participants Decom Costs in 1998\$ \$632,975.6

SRP Share in 1998\$ \$110,707.4

Plan Balance as of 12/31/98 in 1998\$ \$34,380.0

SRP Share 17.49%

Projected return on investments 7.65%

Projected inflation 5.92%

Years To Start of Decom (Funding Yrs Left) 27

FV of Total Decom. Charges Discounted to 2027 \$586,864.7

FV of 12/31/98 Plan Balance in 27 years \$162,446.8

FV of Balance Owed to be Funded by Contributions and Earnings \$424,417.9

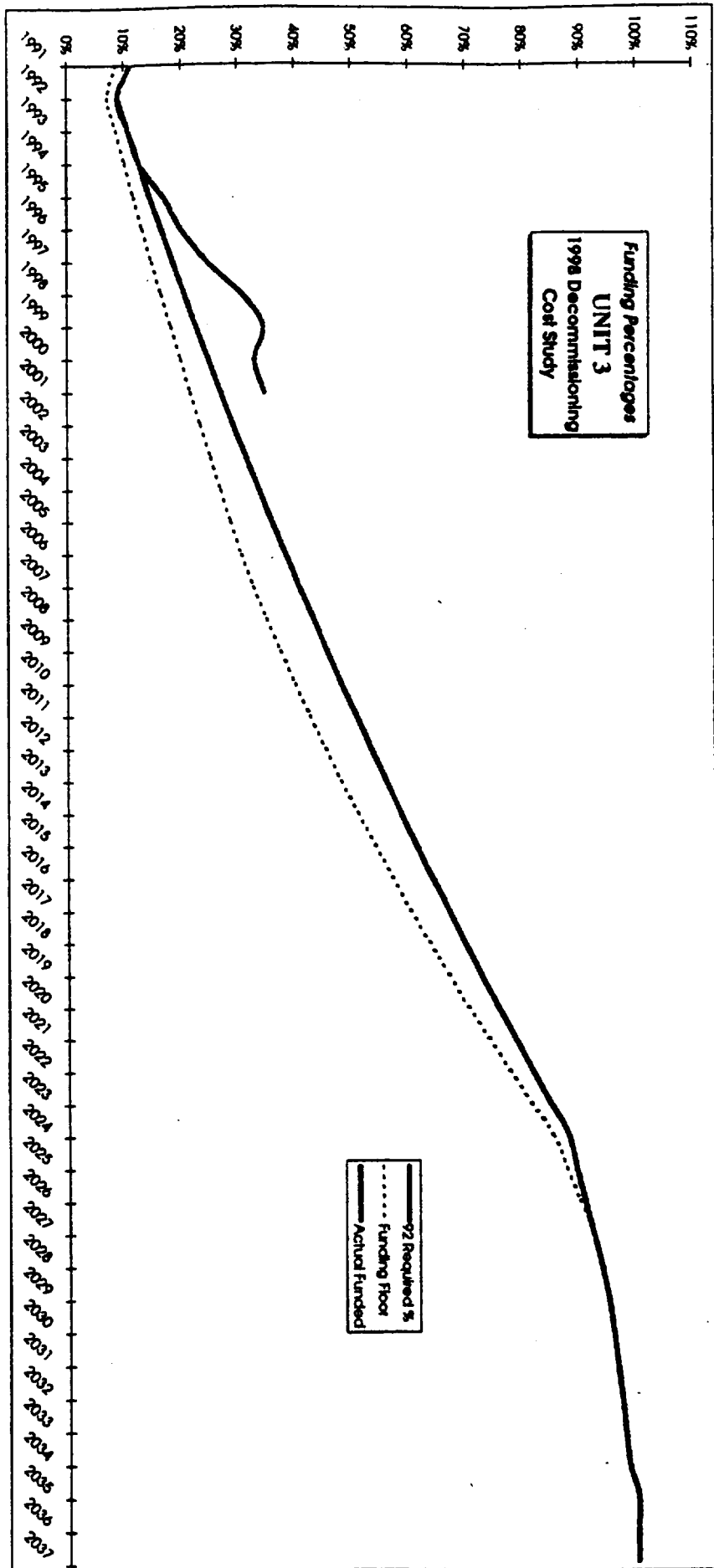
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Years Since Study	Calendar Year End 31-Dec	Current Annual Payment (Inflat Adj.)	Earnings (Inflat Adj.)	Balance Before Decom Charges	Decom Charges (Inflat Adj.)	Ending Balance	Termination Costs (Inflat Adj.)	Funded Ratio
	1988	960	0.00	960	0.00	960		
	1989	805	74	1,839	0.00	1,839	45,998	4.00%
	1990	841	343	3,023	0.00	3,023	47,424	6.37%
	1991	2,154	218	5,395	0.00	5,395	50,232	10.74%
	1992	1,590	413	7,401	0.00	7,401	82,736	8.95%
	1993	1,787	304	9,493	0.00	9,493	87,634	10.83%
	1994	2,290	67	11,849	0.00	11,849	92,822	12.77%
	1995	1,721	3,221	16,791	0.00	16,791	98,317	17.08%
	1996	1,517	2,672	20,980	0.00	20,980	104,138	20.15%
	1997	1,606	4,802	27,388	0.00	27,388	110,303	24.83%
0	1998	1,702	5,289	34,380	0.00	34,380	110,707	31.05%
1	1999	1,416	4,918	40,714	0.00	40,714	117,261	34.72%
2	2000	1,391	(1,022)	41,083	0.00	41,083	124,203	33.08%
3	2001	1,675	3,143	45,901	0.00	45,901	131,556	34.89%
4	2002	1,774	3,511	51,187	0.00	51,187	139,344	36.73%
5	2003	1,879	3,916	56,982	0.00	56,982	147,593	38.61%
6	2004	1,991	4,359	63,331	0.00	63,331	156,331	40.51%
7	2005	2,108	4,845	70,284	0.00	70,284	165,586	42.45%
8	2006	2,233	5,377	77,894	0.00	77,894	175,388	44.41%
9	2007	2,365	5,959	86,219	0.00	86,219	185,771	46.41%
10	2008	2,505	6,596	95,320	0.00	95,320	196,769	48.44%
11	2009	2,654	7,292	105,265	0.00	105,265	208,418	50.51%
12	2010	2,811	8,053	116,129	0.00	116,129	220,756	52.61%
13	2011	2,977	8,884	127,990	0.00	127,990	233,825	54.74%
14	2012	3,153	9,791	140,935	0.00	140,935	247,667	56.90%
15	2013	3,340	10,782	155,056	0.00	155,056	262,329	59.11%
16	2014	3,538	11,862	170,456	0.00	170,456	277,859	61.35%
17	2015	3,747	13,040	187,243	0.00	187,243	294,308	63.62%
18	2016	3,969	14,324	205,537	0.00	205,537	311,731	65.93%
19	2017	4,204	15,724	225,464	0.00	225,464	330,186	68.28%
20	2018	4,453	17,248	247,165	0.00	247,165	349,733	70.67%
21	2019	4,717	18,908	270,790	0.00	270,790	370,437	73.10%
22	2020	4,996	20,715	296,502	0.00	296,502	392,367	75.57%
23	2021	5,292	22,682	324,476	0.00	324,476	415,595	78.07%
24	2022	5,605	24,822	354,903	0.00	354,903	440,198	80.62%
25	2023	5,937	27,150	387,990	0.00	387,990	466,258	83.21%
26	2024	6,288	29,681	423,959	0.00	423,959	493,860	85.85%
27	2025	6,660	32,433	463,052	0.00	463,052	523,097	88.52%
28	2026	7,055	35,424	505,531	0.00	505,531	554,064	91.24%
29	2027	7,472	38,673	551,676	63,912	487,764	522,953	93.27%
30	2028	0.00	37,314	525,078	80,312	444,766	473,600	93.91%
31	2029	0.00	34,025	478,791	83,203	395,589	418,434	94.54%
32	2030	0.00	30,263	425,851	88,046	337,805	355,160	95.11%
33	2031	0.00	25,842	363,647	81,421	282,226	294,764	95.75%
34	2032	0.00	21,590	303,817	86,474	217,342	225,740	96.28%
35	2033	0.00	16,627	233,969	91,856	142,114	147,248	96.51%
36	2034	0.00	10,872	152,985	64,216	88,769	91,749	96.75%
37	2035	0.00	6,791	95,560	44,039	51,520.67	53,142	96.95%
38	2036	0.00	3,941	55,462	7,364	48,098.35	48,924	98.31%
39	2037	0.00	3,680	51,778	51,820	0.00	0.00	100.00%
		125,179	617,436	742,615	742,659	0.00	0.00	

FUNDING FLOOR ANALYSIS FOR UNIT 3 (\$000's)

ESTIMATED FUNDING				FUNDING FLOOR CURVE			ACTUAL		
Year	Ending Fund Balance	Est. Costs	% Funded	Minimum Band	Minimum Percentage	Minimum \$ AMT	Percentage	\$AMT	Floor Satisfied?
1991	5,408	47,646	10.93%	80.00%	8.74%	4,166	11.32%	5,395	YES
1992	7,398	82,736	8.94%	80.00%	7.15%	5,918	8.95%	7,401	YES
1993	9,498	87,634	10.84%	80.00%	8.67%	7,598	10.83%	9,493	YES
1994	12,222	92,822	12.77%	80.00%	10.21%	9,479	12.77%	11,849	YES
1995	14,477	98,317	14.72%	80.00%	11.78%	11,581	17.08%	16,791	YES
1996	20,980	104,138	20.15%	80.00%	13.37%	13,926	20.15%	20,980	YES
1997	27,388	110,303	24.83%	80.00%	14.99%	16,535	24.83%	27,388	YES
1998	34,380	110,707	31.05%	80.00%	16.64%	18,417	31.05%	34,380	YES
1999	40,714	117,261	34.72%	80.00%	18.31%	21,468	34.72%	40,714	YES
2000	41,083	124,203	33.08%	80.00%	20.01%	24,850	33.08%	41,083	YES
2001	45,901	131,556	34.89%	80.00%	21.73%	28,593	34.89%	45,901	YES
2002	51,187	139,344	36.73%	80.00%	23.49%	32,732			
2003	56,982	147,593	38.61%	80.00%	25.27%	37,303			
2004	63,331	156,331	40.51%	80.00%	27.09%	42,346			
2005	70,284	165,586	42.45%	80.00%	28.93%	47,904			
2006	77,894	175,388	44.41%	80.00%	30.80%	54,024			
2007	86,219	185,771	46.41%	80.00%	32.71%	60,759			
2008	95,320	196,769	48.44%	81.00%	35.07%	69,014			
2009	105,266	208,418	50.51%	82.00%	37.52%	78,202			
2010	116,129	220,756	52.61%	83.00%	40.05%	88,419			
2011	127,990	233,825	54.74%	84.00%	42.67%	99,768			
2012	140,935	247,667	56.90%	85.00%	45.37%	112,363			
2013	155,056	262,329	59.11%	86.00%	48.16%	126,331			
2014	170,456	277,859	61.35%	87.00%	51.04%	141,808			
2015	187,243	294,308	63.62%	88.00%	54.01%	158,945			
2016	205,537	311,731	65.93%	89.00%	57.07%	177,904			
2017	225,464	330,186	68.28%	90.00%	60.23%	198,868			
2018	247,165	349,733	70.67%	91.00%	63.49%	222,030			
2019	270,790	370,437	73.10%	92.00%	66.84%	247,608			
2020	296,502	392,367	75.60%	93.00%	70.30%	275,834			
2021	324,476	415,595	78.59%	94.00%	73.86%	306,967			
2022	354,903	440,198	81.62%	95.00%	77.53%	341,285			
2023	387,990	466,258	84.71%	96.00%	81.31%	379,096			
2024	423,959	493,860	87.82%	97.00%	85.18%	420,651			
2025	463,052	523,097	89.26%	98.00%	87.46%	457,499			
2026	505,531	554,064	91.24%	99.00%	89.80%	497,523			
2027	487,764	522,953	93.27%	100.00%	92.14%	481,859			
2028	444,766	473,600	93.91%	100.00%	93.60%	443,301			
2029	395,589	418,434	94.89%	100.00%	94.87%	396,978			
2030	337,805	355,160	95.76%	100.00%	95.73%	339,992			
2031	282,226	294,764	100.00%	100.00%	96.46%	284,343			
2032	217,342	225,740	100.00%	100.00%	97.18%	219,366			
2033	142,114	147,248	100.00%	100.00%	97.79%	143,994			
2034	88,769	91,749	100.00%	100.00%	98.40%	90,282			
2035	51,521	53,142	100.00%	100.00%	100.00%	53,142			
2036	48,098	48,924	100.00%	100.00%	100.00%	48,924			
2037	0.00	0.00	100.00%	100.00%	100.00%	0.00			



**SALT RIVER PROJECT
NUCLEAR DECOMMISSIONING TRUST (000's)**

ALL UNITS

Aggregate Decom Costs in 1998\$ \$1,775,625
SRP Share in 1998\$ \$310,557
Ending Balance as of 12/31/98 in 1998\$ \$101,132

SRP Share 17.49%
Projected return on investments 7.65%
Projected inflation 5.92%

FV of Total Decom. Charges Discounted to Start of Decom \$1,505,449
FV of 12/31/95 Fund Balance value at Start of Decom \$435,494
FV of Balance Owed to be Funded by Contributions and Earnings \$1,069,955

Years To Start of Decom (Funding Yrs Left)		
Unit 1	Unit 2	Unit 3
24	25	27

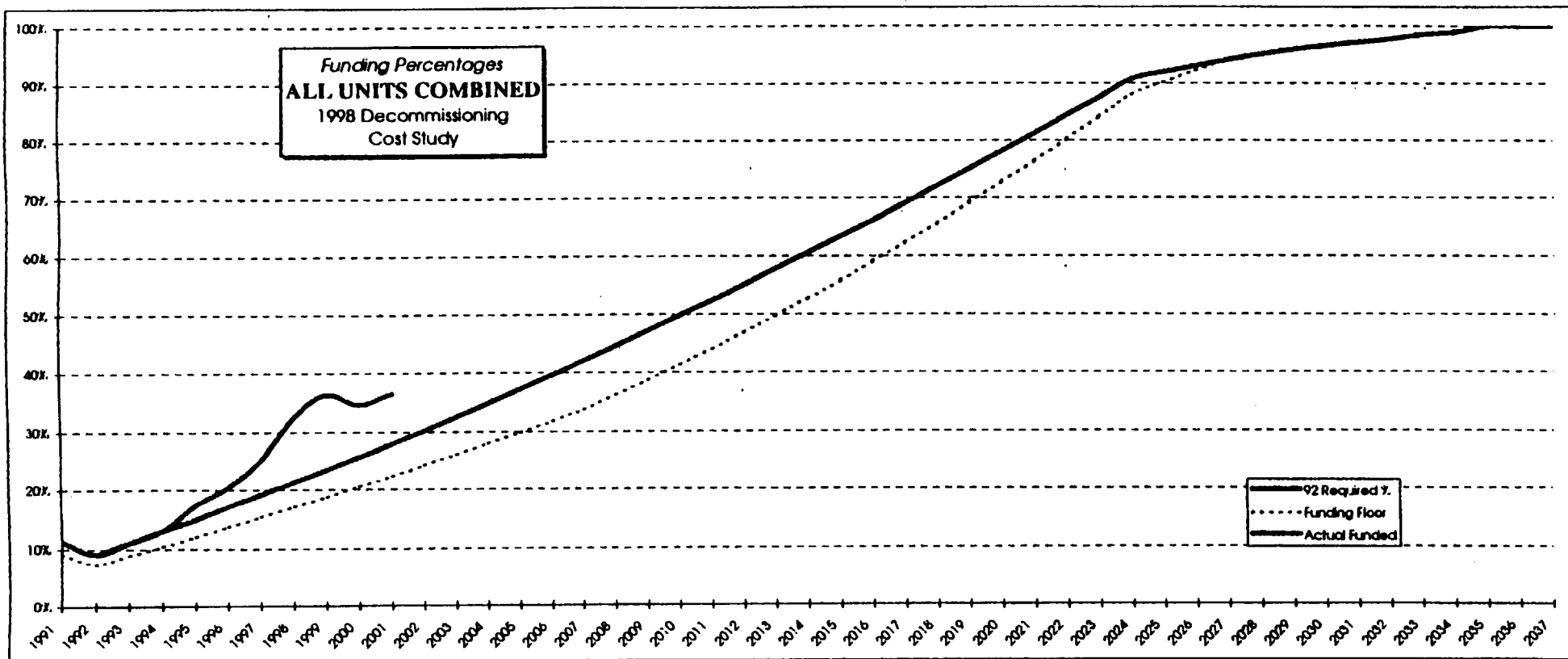
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Year(s) Since Study	Calendar Year End 31-Dec	Current Annual Payment (Inflat Adj.)	Earnings (Inflat Adj.)	Balance Before Decom Charges	Decom Charges (Inflat Adj.)	Ending Balance	Termination Costs (Inflat Adj.)	Funded Ratio
	1987	721	26	747	0.00	747		
	1988	2,880	31	3,658	0.00	3,658		
	1989	2,415	283	6,356	0.00	6,356	132,884	4.78%
	1990	2,523	1,185	10,064	0.00	10,064	137,004	7.35%
	1991	5,809	716	16,589	0.00	16,589	145,115	11.43%
	1992	3,989	1,269	21,857	0.00	21,857	240,921	9.07%
	1993	5,390	899	28,147	0.00	28,147	255,184	11.03%
	1994	6,890	198	35,234	0.00	35,234	270,291	13.04%
	1995	5,210	9,579	50,024	0.00	50,024	286,292	17.47%
	1996	4,188	7,961	62,172	0.00	62,172	303,241	20.50%
	1997	4,435	14,228	80,834	0.00	80,834	321,193	25.17%
0	1998	4,698	15,598	101,132	0.00	101,132	310,557	32.56%
1	1999	4,135	14,468	119,735	0.00	119,735	328,942	36.40%
2	2000	4,044	(3,007)	120,772	0.00	120,772	348,415	34.66%
3	2001	4,909	9,239	134,920	0.00	134,920	369,041	36.56%
4	2002	5,200	10,321	150,442	0.00	150,442	390,888	38.49%
5	2003	5,508	11,509	167,458	0.00	167,458	414,029	40.45%
6	2004	5,834	12,811	186,102	0.00	186,102	438,540	42.44%
7	2005	6,179	14,237	206,518	0.00	206,518	464,501	44.46%
8	2006	6,545	15,799	228,862	0.00	228,862	492,000	46.52%
9	2007	6,932	17,508	253,302	0.00	253,302	521,126	48.61%
10	2008	7,343	19,378	280,023	0.00	280,023	551,977	50.73%
11	2009	7,777	21,422	309,222	0.00	309,222	584,654	52.89%
12	2010	8,238	23,655	341,115	0.00	341,115	619,265	55.08%
13	2011	8,726	26,095	375,936	0.00	375,936	655,926	57.31%
14	2012	9,242	28,759	413,937	0.00	413,937	694,756	59.58%
15	2013	9,789	31,666	455,393	0.00	455,393	735,886	61.88%
16	2014	10,369	34,838	500,599	0.00	500,599	779,450	64.22%
17	2015	10,983	38,296	549,878	0.00	549,878	825,594	66.60%
18	2016	11,633	42,066	603,576	0.00	603,576	874,469	69.02%
19	2017	12,321	46,174	662,071	0.00	662,071	926,238	71.48%
20	2018	13,051	50,648	725,770	0.00	725,770	981,071	73.98%
21	2019	13,824	55,521	795,115	0.00	795,115	1,039,150	76.52%
22	2020	14,642	60,826	870,584	0.00	870,584	1,100,668	79.10%
23	2021	15,509	66,600	952,692	0.00	952,692	1,165,828	81.72%
24	2022	16,427	72,881	1,042,000	0.00	1,042,000	1,234,845	84.38%
25	2023	17,399	79,713	1,139,112	0.00	1,139,112	1,307,947	87.09%
26	2024	18,429	87,142	1,244,683	91	1,244,592	1,385,287	89.84%
27	2025	13,488	95,211	1,353,292	66,586	1,286,705	1,400,709	91.86%
28	2026	7,055	98,433	1,392,193	144,220	1,247,972	1,339,411	93.17%
29	2027	7,472	95,470	1,350,915	220,308	1,130,607	1,198,396	94.34%
30	2028	0.00	86,491	1,217,098	242,275	974,823	1,027,066	94.91%
31	2029	0.00	74,574	1,049,397	252,300	797,096	835,568	95.40%
32	2030	0.00	60,978	858,074	267,154	590,920	617,879	95.64%
33	2031	0.00	45,205	636,125	208,947	427,178	445,510	95.89%
34	2032	0.00	32,679	459,857	142,420	317,437	329,464	96.35%
35	2033	0.00	24,284	341,721	120,189	221,532	228,780	96.83%
36	2034	0.00	16,947	238,479	107,701	130,778	134,622	97.14%
37	2035	0.00	10,005	140,783	89,450	51,521	53,142	96.95%
38	2036	0.00	3,941	55,462	7,364	48,098	48,924	98.31%
39	2037	0.00	3,680	51,778	51,820	0.00	0.00	100.00%
		<u>332,150</u>	<u>1,588,436</u>	<u>1,920,587</u>	<u>1,920,817</u>	<u>0.00</u>	<u>0.00</u>	

FUNDING FLOOR ANALYSIS FOR ALL UNITS (\$000's)

ESTIMATED FUNDING				FUNDING FLOOR CURVE			ACTUAL		
Year	Ending Fund Balance	Est. Costs	% Funded	Minimum Band	Minimum Percentage	Minimum SAMI	Percentage	SAMI	Floor Satisfied?
1991	16,642	145,115	11.47%	80.00%	9.17%	13,314	11.43%	16,589	YES
1992	21,851	240,921	9.07%	80.00%	7.25%	17,478	9.07%	21,857	YES
1993	28,157	255,184	11.03%	80.00%	8.83%	22,530	11.03%	28,147	YES
1994	35,235	270,291	13.04%	80.00%	10.43%	28,188	13.04%	35,234	YES
1995	43,140	286,292	15.07%	80.00%	12.05%	34,512	17.47%	50,024	YES
1996	62,172	303,241	20.50%	80.00%	13.71%	41,567	20.50%	62,172	YES
1997	80,834	321,193	25.17%	80.00%	15.39%	49,423	25.17%	80,834	YES
1998	101,132	310,557	32.56%	80.00%	17.08%	53,029	32.56%	101,132	YES
1999	119,735	328,942	36.40%	80.00%	18.81%	61,869	36.40%	119,735	YES
2000	120,772	348,415	34.66%	80.00%	20.57%	71,670	34.66%	120,772	YES
2001	134,920	369,041	36.56%	80.00%	22.36%	82,520	36.56%	134,920	YES
2002	150,442	390,888	38.49%	80.00%	24.18%	94,518			
2003	167,458	414,029	40.45%	80.00%	26.03%	107,770			
2004	186,102	438,540	42.44%	80.00%	27.91%	122,392			
2005	206,518	464,501	44.46%	80.00%	29.82%	138,511			
2006	228,862	492,000	46.52%	80.00%	31.76%	156,263			
2007	253,302	521,126	48.61%	80.00%	33.73%	175,796			
2008	280,023	551,977	50.73%	81.00%	36.19%	199,738			
2009	309,222	584,654	52.89%	82.00%	38.72%	226,388			
2010	341,115	619,265	55.08%	83.00%	41.34%	256,023			
2011	375,936	655,926	57.31%	84.00%	44.05%	288,946			
2012	413,937	694,756	59.58%	85.00%	46.85%	325,490			
2013	455,393	735,886	61.88%	86.00%	49.74%	366,017			
2014	500,599	779,450	64.22%	87.00%	52.72%	410,927			
2015	549,878	825,594	66.60%	88.00%	55.80%	460,656			
2016	603,576	874,469	69.02%	89.00%	58.97%	515,680			
2017	662,071	926,238	71.48%	90.00%	62.24%	576,522			
2018	725,770	981,071	73.98%	91.00%	65.62%	643,752			
2019	795,115	1,039,150	76.52%	92.00%	69.09%	717,995			
2020	870,584	1,100,668	79.10%	93.00%	72.68%	799,932			
2021	952,692	1,165,828	81.72%	94.00%	76.37%	890,309			
2022	1,042,000	1,234,845	84.40%	95.00%	80.17%	989,941			
2023	1,139,112	1,307,947	87.59%	96.00%	84.07%	1,099,628			
2024	1,244,592	1,385,287	90.81%	97.00%	88.08%	1,220,160			
2025	1,286,705	1,400,709	92.11%	98.00%	90.24%	1,264,048			
2026	1,247,972	1,339,411	93.17%	99.00%	92.24%	1,235,418			
2027	1,130,607	1,198,396	94.34%	100.00%	94.25%	1,129,484			
2028	974,823	1,027,066	95.23%	100.00%	95.21%	977,898			
2029	797,096	835,568	96.05%	100.00%	96.03%	802,420			
2030	590,920	617,879	96.62%	100.00%	96.59%	596,823			
2031	427,178	445,510	97.23%	100.00%	97.21%	433,060			
2032	317,437	329,464	97.82%	100.00%	97.80%	322,200			
2033	221,532	228,780	98.59%	100.00%	98.58%	225,525			
2034	130,778	134,622	98.93%	100.00%	98.91%	133,155			
2035	51,521	53,142	100.00%	100.00%	100.00%	53,142			
2036	48,098	48,924	100.00%	100.00%	100.00%	48,924			
2037	0.00	0.00	100.00%	100.00%	100.00%	0.00			



Palo Verde Nuclear Generating Station

Appendix B, Tab 3

Units 1, 2, & 3

EPE 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Summary of Model Assumptions:

Assumed Rate of Earnings	7.3310%
Assumed Rate of Cost Escalation	5.2925%
Assumed Rate of Inflation	3.9031%
Treatment of Water Reclamation Facility	Included
Contingency Factor	25.0000%

EL PASO ELECTRIC COMPANY

Annual Funding Status Report

For the Year Ended December 31, 2000

2.10 Fund Liabilities at End of the Reporting Period:

Other than accrued administrative expenses and potential taxes on unrealized gains, no liabilities exist against the Funds.

2.11 Defaults, If any, Experienced on Investments:

None

2.12 Summary of Investment Ratings:

See Exhibit 1 for current rating on each municipal bond held.

EL PASO ELECTRIC COMPANY

Annual Funding Status Report

For the Year Ended December 31, 2000

3.1.1 Table For Unit 1 (In Thousands) - continued:

Year	Estimated Deposits	Estimated Income	Estimated Accumulation	Estimated Costs	Percent Funded	Funding Floor
2011	2,980.838	6,166.623	89,894.946	186,112.716	48.30%	42.02%
2012	3,317.760	6,865.187	100,077.893	195,962.705	51.07%	44.94%
2013	3,449.163	7,636.102	111,163.158	206,334.004	53.88%	47.95%
2014	3,585.771	8,475.150	123,224.079	217,254.202	56.72%	51.05%
2015	4,065.222	9,397.178	136,686.478	228,752.350	59.75%	54.38%
2016	4,226.229	10,416.018	151,328.725	240,859.036	62.83%	57.80%
2017	4,393.613	11,523.935	167,246.272	253,606.467	65.95%	61.33%
2018	5,138.776	12,743.895	185,128.943	267,028.554	69.33%	65.17%
2019	5,342.302	14,096.977	204,568.222	281,161.003	72.76%	69.12%
2020	5,553.889	15,567.572	225,689.683	296,041.410	76.24%	73.19%
2021	6,957.220	17,197.815	249,844.719	311,709.360	80.15%	77.75%
2022	7,232.768	19,025.510	276,102.996	328,206.534	84.12%	82.44%
2023	7,519.229	21,011.985	304,634.210	345,576.819	88.15%	87.27%
2024	7,817.036	23,106.171	334,709.788	362,973.935	92.21%	92.21%
2025		25,087.342	358,030.257	380,323.895	94.14%	94.14%
2026		25,233.305	360,113.346	376,077.046	95.76%	95.76%
2027		21,501.537	306,855.984	317,265.368	96.72%	96.72%
2028		17,190.449	245,330.930	251,175.083	97.67%	97.67%
2029		12,240.609	174,690.029	177,200.486	98.58%	98.58%
2030		6,587.274	94,009.301	94,692.148	99.28%	99.28%
2031		2,415.824	34,477.067	34,477.067	100.00%	100.00%

EL PASO ELECTRIC COMPANY

Annual Funding Status Report

For the Year Ended December 31, 2000

3.1.2 Table for Unit 2 (In Thousands) - continued:

Year	Estimated Deposits	Estimated Income	Estimated Accumulation	Estimated Costs	Percent Funded	Funding Floor
2015	3,535.811	8,750.184	127,117.521	225,077.871	56.48%	50.83%
2016	3,675.850	9,679.802	140,473.173	236,990.086	59.27%	53.94%
2017	3,821.436	10,690.173	154,984.782	249,532.753	62.11%	57.14%
2018	4,392.538	11,799.390	171,176.710	262,739.239	65.15%	60.59%
2019	4,566.509	13,024.259	188,767.478	276,644.676	68.23%	64.14%
2020	4,747.370	14,354.720	207,869.568	291,286.057	71.36%	67.79%
2021	5,730.719	15,821.210	229,421.497	306,702.331	74.80%	71.81%
2022	5,957.690	17,451.419	252,830.607	322,934.509	78.29%	75.94%
2023	6,193.650	19,221.815	278,246.072	340,025.772	81.83%	80.19%
2024	8,791.549	21,208.585	308,246.207	358,021.589	86.10%	85.24%
2025	9,139.748	23,478.715	340,864.670	376,969.831	90.42%	90.42%
2026		25,671.399	366,365.540	396,741.353	92.34%	92.34%
2027		27,381.115	390,765.507	414,599.909	94.25%	94.25%
2028		27,376.844	390,704.542	407,652.600	95.84%	95.84%
2029		23,348.142	333,209.534	344,105.794	96.83%	96.83%
2030		18,467.306	263,553.410	269,530.194	97.78%	97.78%
2031		12,867.270	183,633.329	186,096.933	98.68%	98.68%
2032		6,475.243	92,410.462	93,077.319	99.28%	99.28%
2033		2,359.251	33,669.696	33,669.696	100.00%	100.00%

EL PASO ELECTRIC COMPANY

Annual Funding Status Report
For the Year Ended December 31, 2000

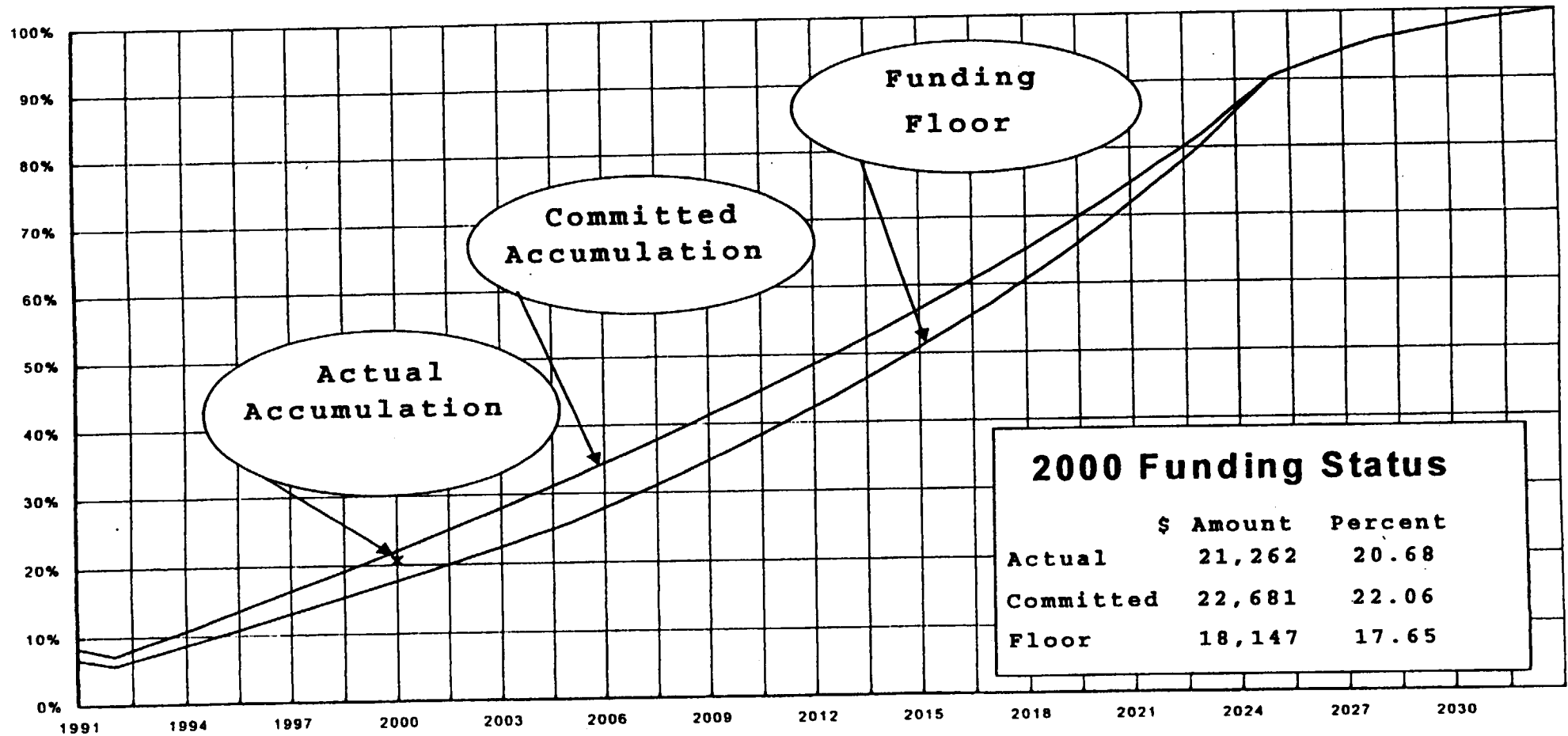
3.1.3 Table for Unit 3 (In Thousands) - continued:

Year	Estimated Deposits	Estimated Income	Estimated Accumulation	Estimated Costs	Percent Funded	Funding Floor
2015	3,814.940	8,414.484	122,503.517	237,720.247	51.53%	45.35%
2016	3,966.035	9,340.145	135,809.697	250,301.558	54.26%	48.29%
2017	4,123.113	10,347.106	150,279.916	263,548.733	57.02%	51.32%
2018	4,659.502	11,452.246	166,391.665	277,497.013	59.96%	54.57%
2019	4,844.046	12,671.365	183,907.075	292,183.503	62.94%	57.91%
2020	5,035.900	13,996.451	202,939.426	307,647.274	65.96%	61.35%
2021	5,889.479	15,454.105	224,283.010	323,929.463	69.24%	65.08%
2022	6,122.738	17,068.788	247,474.536	341,073.385	72.56%	68.93%
2023	6,365.235	18,822.970	272,662.741	359,124.646	75.92%	72.89%
2024	8,106.273	20,768.965	301,537.978	378,131.267	79.74%	77.35%
2025	8,427.330	22,953.584	332,918.891	398,143.812	83.62%	81.95%
2026	8,761.103	25,327.357	367,007.351	419,215.517	87.55%	86.67%
2027	2,243.965	27,779.761	397,031.077	441,402.440	89.95%	89.95%
2028		29,734.433	424,350.531	462,220.811	91.81%	91.81%
2029		31,725.894	452,771.373	483,203.810	93.70%	93.70%
2030		32,272.786	460,576.256	483,014.441	95.35%	95.35%
2031		28,835.010	411,514.545	426,558.518	96.47%	96.47%
2032		23,533.147	335,849.805	344,686.147	97.44%	97.44%
2033		17,436.197	248,838.081	252,952.800	98.37%	98.37%
2034		10,463.311	149,325.578	150,544.024	99.19%	99.19%
2035		4,310.701	61,519.522	61,519.522	100.00%	100.00%

EL PASO ELECTRIC COMPANY

Annual Funding Status Report
For the Year Ended December 31, 2000

3.2.2 Unit 2 Curve:



Palo Verde Nuclear Generating Station

Appendix B, Tab 4

Units 1, 2, & 3

SCE 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Assumptions Used in Developing Committed Accumulations:

Cost Study:	1998 TLG study, including all Summary Table Costs (page xiii of xx) (all non-unit specific costs are allocated equally among all three units)
Contingency Factors:	1998 TLG Study
Annual Escalation Assumption:	Approximately 7.3% over the funding period.
Rate of Return Assumption:	5.25% per year (after tax)

YEAR	(1) FUNDING PLAN			(2) FUNDING FLOOR CURVE			(3) ACTUAL FUNDING		
	FUND'S EST. COST	% FUND'ED	CAMERA PERCENT	\$ AMOUNT	FUND'S EST. COST	% FUND'ED			
1991	28,499	44.219	80%	20,399	27,001	44.219	61%		
1992	32,402	69,860	80%	25,922	33,787	69,860	48%		
1993	36,797	74,905	80%	31,036	41,611	74,905	56%		
1994	45,527	80,314	80%	36,422	46,930	80,314	57%		
1995	54,963	84,114	80%	41,177	54,351	71,191	90%		
1996	64,895	92,333	80%	42,746	79,273	76,331	104%		
1997	75,346	99,000	80%	49,760	99,810	81,842	122%		
1998	86,350	106,150	81%	56,862	122,110	87,751	139%		
1999	97,930	113,815	86%	64,987	136,263	94,458	146%		
2000	110,118	122,034	90%	72,920	141,277	101,276	139%		
2001	122,945	130,867	80%						
2002	136,446	140,296	97%						
2003	150,666	150,427	100%						
2004	165,611	161,290	103%						
2005	181,352	172,937	109%						
2006	197,919	185,426	107%						
2007	215,356	198,816	106%						
2008	233,709	213,174	110%						
2009	253,025	228,556	111%						
2010	273,355	245,074	112%						
2011	294,752	262,772	112%						
2012	317,273	281,747	113%						
2013	340,976	302,094	113%						
2014	365,923	323,909	113%						
2015	392,180	347,300	113%						
2016	419,816	372,360	113%						
2017	448,903	399,271	112%						
2018	479,516	428,104	112%						
2019	511,737	469,019	111%						
2020	545,650	492,167	111%						
2021	581,343	527,709	110%						
2022	618,909	566,817	109%						
2023	658,448	608,677	109%						
2024	700,063	650,467	108%						
2025	696,219	666,864	106%						
2026	594,779	566,305	105%						
2027	477,968	459,182	104%						
2028	344,308	333,566	100%						
2029	192,070	187,340	100%						
2030	66,900	66,615	102%						
2031	0	0	100%						
2032									
2033									
2034									
2035									

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SOUTHERN CALIFORNIA Edison COMPANY
2000 PALO VERDE UNIT 3 FUNDING STATUS
(\$ THOUSANDS)

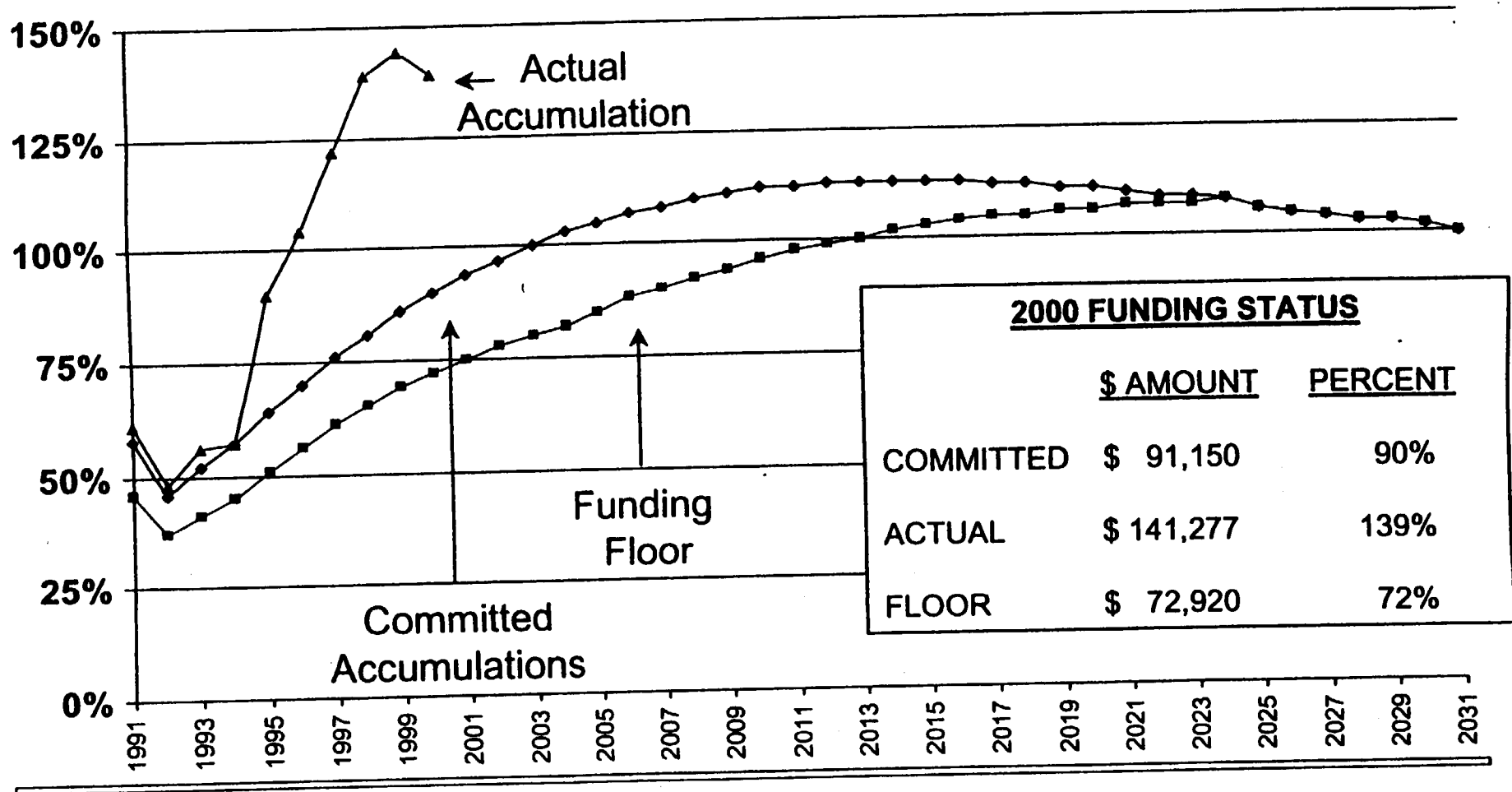
YEAR	(1) FUNDING PLAN			(2) FUNDING FLOOR CURVE			(3) ACTUAL FUNDING		
	FUND 1	EST. COST	% FUNDED	CRITERIA	PERCENT	\$ AMOUNT	FUND 1	EST. COST	% FUNDED
1991	26,087	48,798	53%	80%	43%	20,870	27,730	48,798	57%
1992	34,110	73,450	46%	80%	37%	27,288	35,578	73,450	48%
1993	41,542	74,905	55%	80%	44%	33,250	44,473	74,905	58%
1994	49,405	80,314	62%	80%	49%	39,524	49,825	80,314	62%
1995	59,673	86,114	69%	80%	55%	44,253	69,421	83,434	83%
1996	70,480	92,333	76%	80%	61%	54,390	85,640	89,458	96%
1997	81,854	99,000	83%	80%	66%	58,318	107,775	95,917	112%
1998	93,826	106,150	88%	80%	71%	72,401	131,789	102,842	128%
1999	106,426	113,815	94%	80%	75%	80,398	147,469	106,913	136%
2000	119,638	122,034	98%	80%	76%	89,871	153,445	114,632	134%
2001	133,646	130,847	102%	80%	82%				
2002	148,336	140,296	106%	80%	85%				
2003	163,798	150,427	109%	80%	87%				
2004	180,072	161,290	112%	80%	89%				
2005	197,200	172,937	114%	80%	91%				
2006	215,227	186,426	116%	80%	93%				
2007	234,201	198,816	118%	81%	95%				
2008	254,171	213,174	119%	82%	98%				
2009	275,189	228,566	120%	83%	100%				
2010	297,311	245,074	121%	84%	102%				
2011	320,594	262,772	122%	85%	104%				
2012	345,099	281,747	122%	86%	105%				
2013	370,891	302,094	123%	87%	107%				
2014	398,037	323,909	123%	88%	108%				
2015	426,609	347,300	123%	89%	109%				
2016	456,680	372,380	123%	90%	110%				
2017	488,330	399,271	122%	91%	111%				
2018	521,641	428,104	122%	92%	112%				
2019	556,702	459,019	121%	93%	113%				
2020	593,603	492,167	121%	94%	113%				
2021	632,442	527,709	120%	95%	114%				
2022	673,319	566,817	119%	96%	114%				
2023	716,343	608,677	118%	97%	115%				
2024	761,625	650,487	117%	98%	116%				
2025	809,284	700,291	116%	99%	116%				
2026	859,446	753,907	114%	100%	116%				
2027	912,241	811,628	112%	100%	112%				
2028	968,134	873,769	110%	100%	110%				
2029	961,127	881,253	109%	100%	108%				
2030	846,825	793,489	107%	100%	107%				
2031	700,015	664,025	106%	100%	105%				
2032	532,660	510,759	104%	100%	104%				
2033	341,615	330,865	103%	100%	103%				
2034	150,456	147,093	102%	100%	102%				
2035	0	(7)	100%	100%	100%				

SOUTHERN CALIFORNIA Edison COMPANY
2000 ANPP FUNDING PLAN--ALL UNITS
(\$ THOUSANDS)

YEAR	(1) FUNDING PLAN			(2)	(3)			(4) FUNDING FLOOR CURVE			(5)	(6)		(7) ACTUAL FUNDING			(8)	(9)
	FUNDS	EST. COST	% FUNDED		CRITERIA	PERCENT	\$ AMOUNT	FUNDS	EST. COST	% FUNDED								
1991	76,082	136,843	56%		80%	44%	60,866	80,674	136,843	59%								
1992	98,049	212,047	46%		80%	37%	78,439	102,234	212,047	48%								
1993	118,461	224,715	53%		80%	42%	94,761	126,875	224,715	56%								
1994	139,923	240,942	58%		80%	46%	111,938	141,113	240,942	59%								
1995	169,179	258,342	65%		80%	52%	120,065	197,024	228,518	86%								
1996	199,972	276,998	72%		80%	56%	141,504	243,378	245,017	99%								
1997	232,381	297,001	78%		80%	63%	159,726	306,343	262,707	117%								
1998	266,493	318,449	84%		80%	67%	188,284	374,776	281,675	133%								
1999	302,595	341,445	89%		80%	71%	214,173	419,061	300,804	139%								
2000	340,182	366,102	93%		80%	76%	239,957	435,605	322,522	135%								
2001	379,953	392,540	97%		80%	77%	0	0										
2002	421,811	420,887	100%		80%	80%	0	0										
2003	465,867	451,281	103%		80%	83%	0	0										
2004	512,236	483,870	106%		80%	85%	0	0										
2005	561,039	518,812	108%		80%	87%	0	0										
2006	612,405	554,278	110%		81%	89%	0	0										
2007	666,467	596,449	112%		82%	92%	0	0										
2008	723,368	639,521	113%		83%	94%	0	0										
2009	783,256	685,704	114%		84%	96%	0	0										
2010	846,288	735,221	115%		85%	98%	0	0										
2011	912,629	788,315	116%		86%	100%	0	0										
2012	982,453	845,242	116%		87%	101%	0	0										
2013	1,055,943	906,281	117%		89%	103%	0	0										
2014	1,133,290	971,727	117%		89%	104%	0	0										
2015	1,214,699	1,041,900	117%		90%	105%	0	0										
2016	1,300,362	1,117,140	116%		91%	106%	0	0										
2017	1,390,564	1,197,813	116%		92%	107%	0	0										
2018	1,485,478	1,284,312	116%		93%	108%	0	0										
2019	1,585,378	1,377,058	116%		94%	108%	0	0										
2020	1,690,521	1,476,501	114%		94%	109%	0	0										
2021	1,801,185	1,583,126	114%		96%	109%	0	0										
2022	1,917,658	1,697,450	113%		97%	110%	0	0										
2023	2,040,246	1,820,030	112%		98%	110%	0	0										
2024	2,169,270	1,951,462	111%		99%	110%	0	0										
2025	2,257,624	2,052,870	110%		100%	109%	0	0										
2026	2,344,391	2,063,070	109%		100%	109%	0	0										
2027	2,167,156	2,010,597	109%		100%	108%	0	0										
2028	1,942,316	1,838,717	107%		100%	107%	0	0										
2029	1,664,149	1,572,415	106%		100%	106%	0	0										
2030	1,280,103	1,217,033	105%		100%	105%	0	0										
2031	866,227	846,336	105%		100%	105%	0	0										
2032	595,600	572,698	104%		100%	104%	0	0										
2033	341,615	330,855	103%		100%	103%	0	0										
2034	150,456	147,093	102%		100%	102%	0	0										
2035	0	0	0%		100%	0%	0	0										

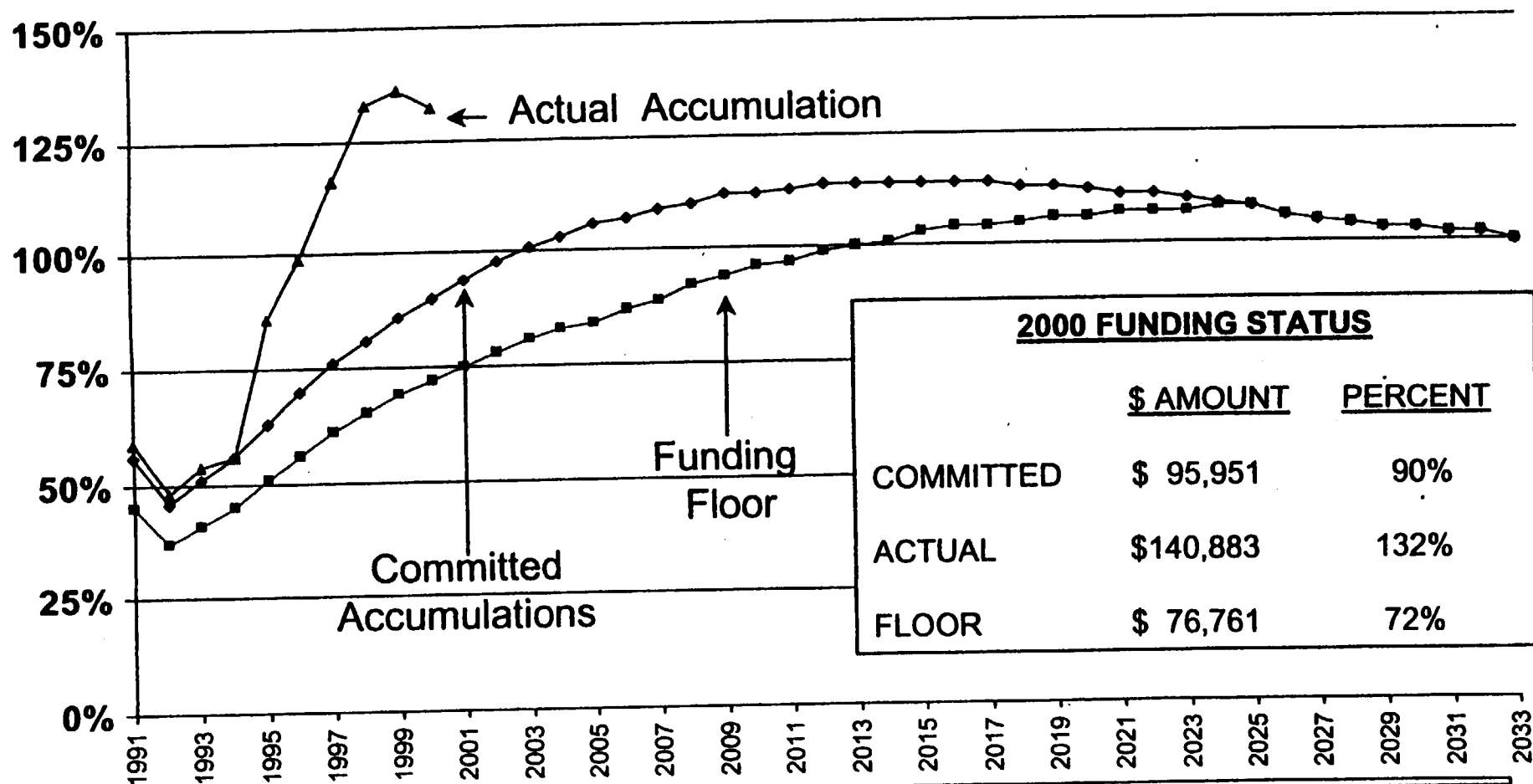
Southern California Edison Company

Palo Verde Unit 1 Funding Plan



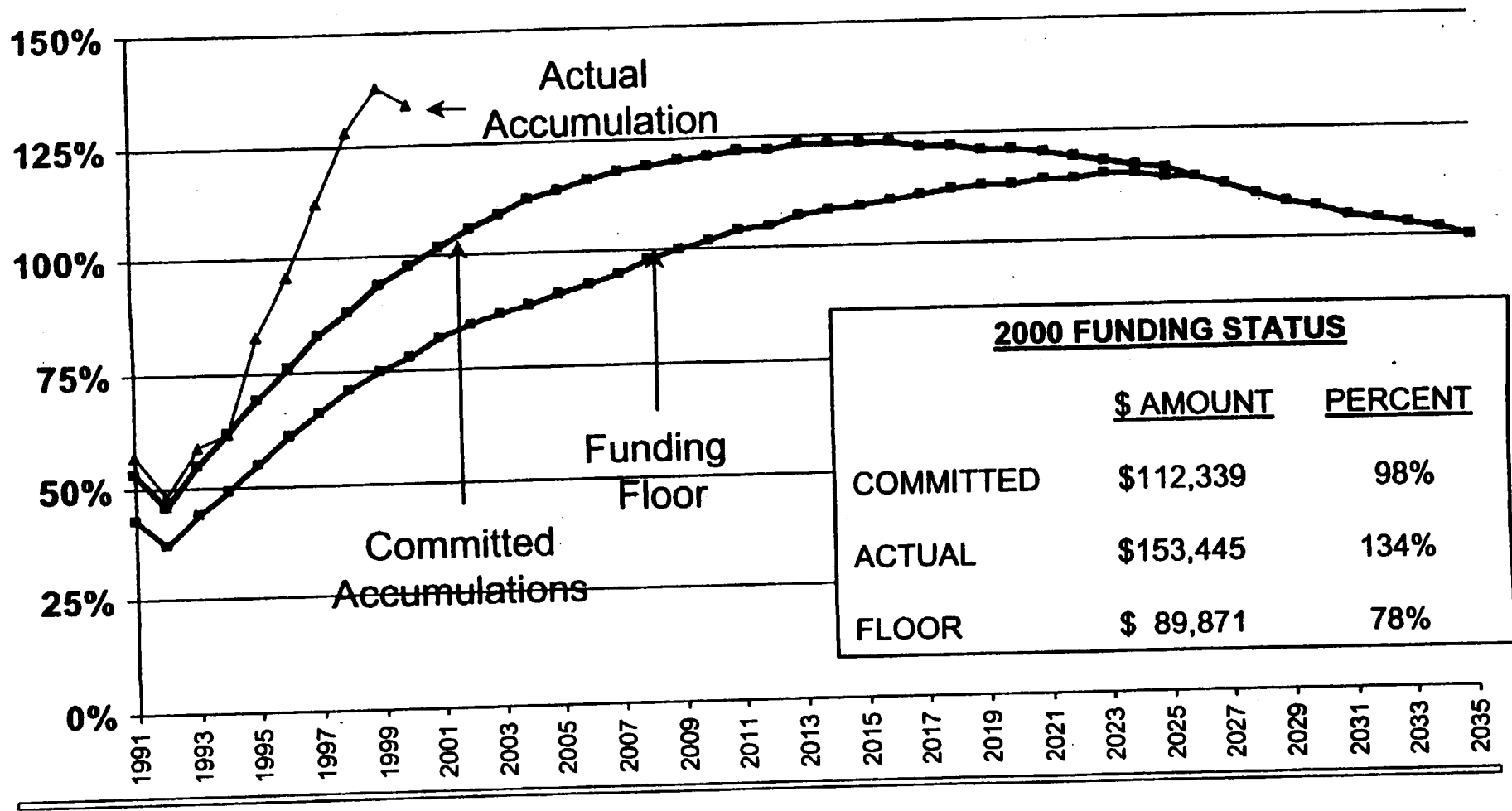
Southern California Edison Company

Palo Verde Unit 2 Funding Plan



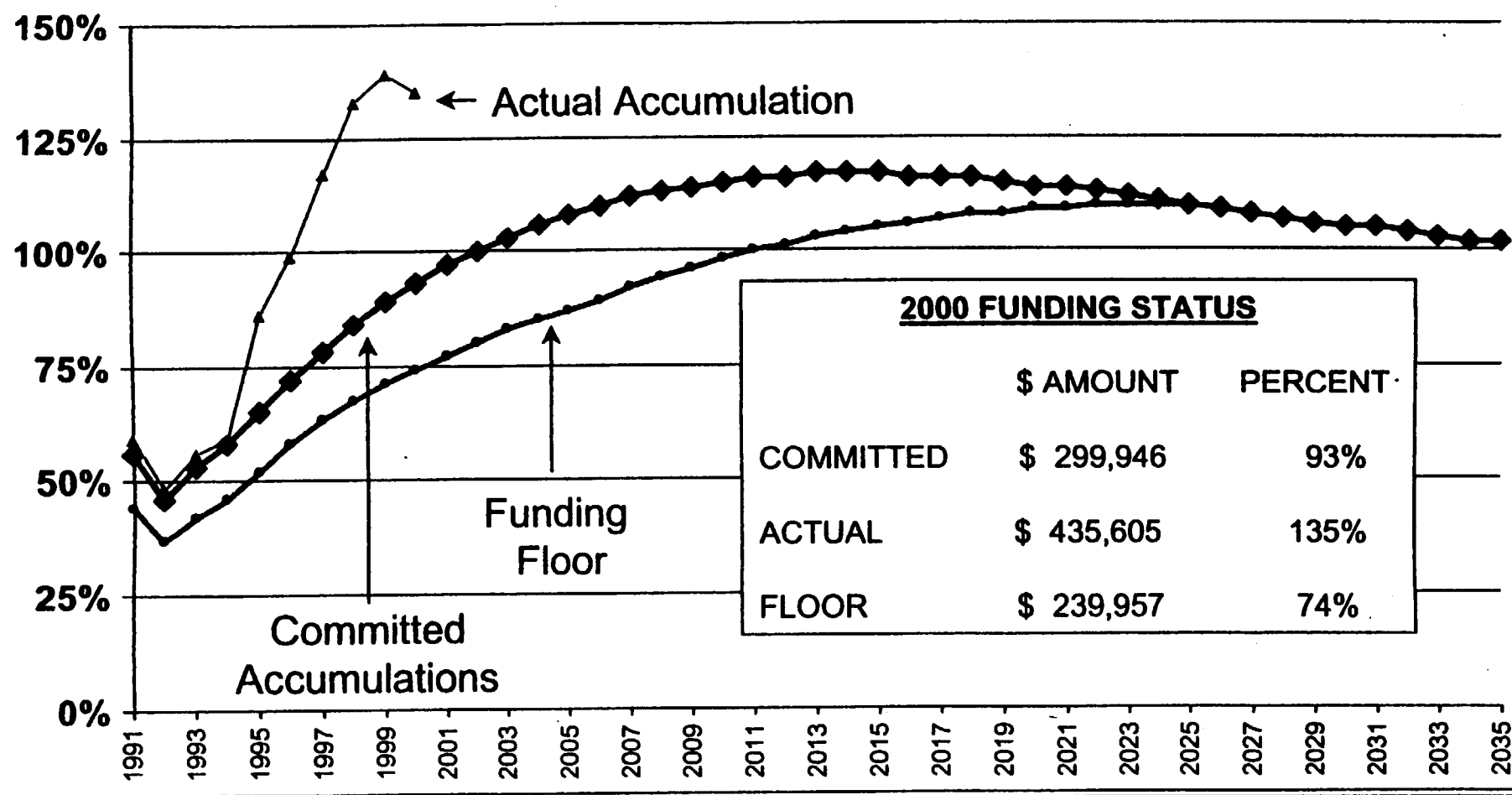
Southern California Edison Company

Palo Verde Unit 3 Funding Plan



Southern California Edison Company

ANPP Funding Plan - All Units



Palo Verde Nuclear Generating Station

Appendix B, Tab 5

Units 1, 2, & 3

PNM 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Summary of Major Assumptions

Portfolio Yield	9.50%
Mortality	1983 Group Annuity Mortality
Policy Loan Interest Rate	8.50%
Inflation Rate	5.00%
Side Fund Interest Rate	5% After Tax
Composite Tax Rate	39.59%
Cost Study	1998 TLG
Water Reclamation Facility	Included
Water Treatment and Ponds	Included
Reservoir	Included
ISFSI	Included

PUBLIC SERVICE COMPANY OF NEW MEXICO
PALO VERDE UNIT I
(\$000)

Year	Funding Plan			Funding Floor Curve			Actual Funding		
	Fund \$	Est. Costs	% Funded	Criteria	Percent	\$ Amount	Fund \$	Est. Cost	% Funded
1991	1,095	28,746	3.81%	80%	3.05%	876	1,096	28,746	3.81%
1992	3,450	45,099	7.65%	80%	6.12%	2,760	2,334	45,099	5.18%
1993	5,981	47,354	12.63%	80%	10.10%	4,785	3,691	47,354	7.79%
1994	6,807	49,722	13.69%	80%	10.95%	5,446	4,117	49,722	8.28%
1995	7,018	45,959	15.27%	80%	12.22%	5,614	4,235	45,959	9.21%
1996	8,107	48,257	16.80%	80%	13.44%	6,486	8,094	48,257	16.77%
1997	9,212	50,670	18.18%	80%	14.54%	7,369	9,999	50,670	19.73%
1998	11,170	56,873	19.64%	80%	15.71%	8,936	14,095	56,873	24.78%
1999	12,953	59,717	21.69%	80%	17.35%	10,362	17,434	59,717	29.19%
2000	15,193	62,703	24.23%	80%	19.38%	12,154	18,507	62,703	29.52%
2001	17,638	65,838	26.79%	80%	21.43%	14,110			
2002	20,303	69,130	29.37%	80%	23.50%	16,243			
2003	23,213	72,586	31.98%	80%	25.58%	18,570			
2004	26,363	76,215	34.59%	80%	27.67%	21,090			
2005	29,794	80,026	37.23%	80%	29.78%	23,835			
2006	33,519	84,028	39.89%	81%	32.31%	27,150			
2007	37,541	88,229	42.55%	82%	34.89%	30,784			
2008	41,883	92,640	45.21%	83%	37.52%	34,763			
2009	46,681	97,272	47.99%	84%	40.31%	39,212			
2010	51,773	102,136	50.69%	85%	43.09%	44,007			
2011	57,214	107,243	53.35%	86%	45.88%	49,204			
2012	63,295	112,605	56.21%	87%	48.90%	55,067			
2013	69,806	118,235	59.01%	88%	51.96%	61,429			
2014	76,785	124,147	61.85%	89%	55.05%	68,339			
2015	84,248	130,354	64.63%	90%	58.17%	75,823			
2016	92,224	136,872	67.38%	91%	61.32%	83,924			
2017	101,133	143,716	70.37%	92%	64.74%	93,042			
2018	110,641	150,901	73.32%	93%	68.19%	102,896			
2019	120,784	158,446	76.23%	94%	71.66%	113,537			
2020	131,598	166,369	79.10%	95%	75.15%	125,018			
2021	143,121	174,687	81.93%	96%	78.65%	137,396			
2022	155,670	183,422	84.87%	97%	82.32%	151,000			
2023	169,443	192,593	87.98%	98%	86.22%	166,054			
2024	184,529	202,180	91.27%	99%	90.36%	182,684			
2025	177,461	191,808	92.52%	100%	92.52%	177,461			
2026	162,427	173,237	93.76%	100%	93.76%	162,427			
2027	138,046	145,297	95.01%	100%	95.01%	138,046			
2028	111,417	115,746	96.26%	100%	96.26%	111,417			
2029	81,546	83,628	97.51%	100%	97.51%	81,546			
2030	47,410	48,010	98.75%	100%	98.75%	47,410			
2031	30,656	30,656	100.00%	100%	100.00%	30,656			
2032	27,380	27,380	100.00%	100%	100.00%	27,380			
2033	23,348	23,348	100.00%	100%	100.00%	23,348			
2034	15,976	15,976	100.00%	100%	100.00%	15,976			
2035	7,481	7,481	100.00%	100%	100.00%	7,481			
2036	6,828	6,828	100.00%	100%	100.00%	6,828			
2037	14,337	14,337	100.00%	100%	100.00%	14,337			

**Public Service Company Of New Mexico
Palo Verde Unit 1**

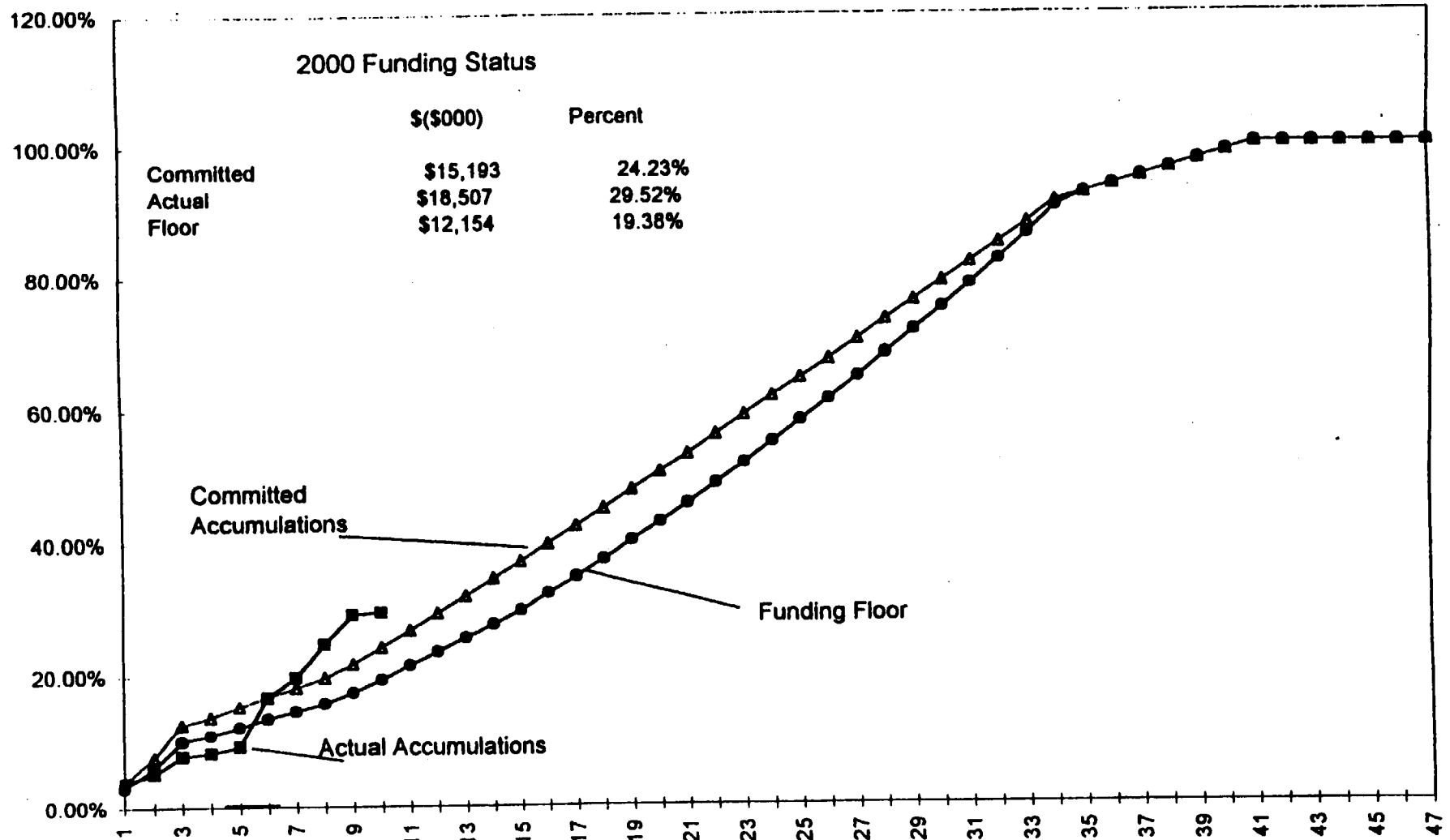


Exhibit 3.4

PUBLIC SERVICE COMPANY OF NEW MEXICO
PALO VERDE UNIT 2
(\$000)

Year	Funding Plan			Funding Floor Curve			Actual Funding		
	Fund \$	Est. Costs	% Funded	Criteria	Percent	\$ Amount	Fund \$	Est. Cost	% Funded
1991	1,096	28,499	3.85%	80%	3.08%	877	1,096	28,499	3.85%
1992	3,426	44,375	7.72%	80%	6.18%	2,741	2,334	44,375	5.26%
1993	5,936	46,594	12.74%	80%	10.19%	4,749	3,691	46,594	7.92%
1994	6,756	48,923	13.81%	80%	11.05%	5,405	4,117	48,923	8.42%
1995	7,346	47,703	15.40%	80%	12.32%	5,877	4,235	47,703	8.88%
1996	8,485	50,088	16.94%	80%	13.55%	6,788	8,479	50,088	16.93%
1997	9,645	52,593	18.34%	80%	14.67%	7,716	10,368	52,593	19.71%
1998	11,860	59,869	19.81%	80%	15.85%	9,488	14,528	59,869	24.27%
1999	13,754	62,862	21.88%	80%	17.50%	11,003	17,962	62,862	28.57%
2000	16,132	66,005	24.44%	80%	19.55%	12,905	19,071	66,005	28.89%
2001	18,726	69,305	27.02%	80%	21.62%	14,981			
2002	21,555	72,771	29.62%	80%	23.70%	17,244			
2003	24,642	76,409	32.25%	80%	25.80%	19,714			
2004	27,992	80,230	34.89%	80%	27.91%	22,394			
2005	31,633	84,241	37.55%	80%	30.04%	25,306			
2006	35,594	88,453	40.24%	81%	32.59%	28,831			
2007	39,862	92,876	42.92%	82%	35.19%	32,687			
2008	44,469	97,520	45.60%	83%	37.85%	36,909			
2009	49,560	102,396	48.40%	84%	40.66%	41,630			
2010	54,973	107,516	51.13%	85%	43.46%	46,727			
2011	60,747	112,891	53.81%	86%	46.28%	52,242			
2012	67,198	118,536	56.69%	87%	49.32%	58,462			
2013	74,118	124,463	59.55%	88%	52.40%	65,223			
2014	81,522	130,686	62.38%	89%	55.52%	72,554			
2015	89,454	137,220	65.19%	90%	58.67%	80,508			
2016	97,932	144,081	67.97%	91%	61.85%	89,118			
2017	107,382	151,285	70.98%	92%	65.30%	98,792			
2018	117,485	158,849	73.96%	93%	68.78%	109,261			
2019	128,246	166,792	76.89%	94%	72.28%	120,551			
2020	139,720	175,131	79.78%	95%	75.79%	132,734			
2021	151,965	183,888	82.64%	96%	79.33%	145,886			
2022	165,279	193,082	85.60%	97%	83.03%	160,320			
2023	179,239	202,737	88.41%	98%	86.64%	175,655			
2024	193,779	212,873	91.03%	99%	90.12%	191,841			
2025	199,710	217,549	91.80%	100%	91.80%	199,710			
2026	181,142	195,154	92.82%	100%	92.82%	181,142			
2027	160,195	170,693	93.85%	100%	93.85%	160,195			
2028	135,984	143,338	94.87%	100%	94.87%	135,984			
2029	108,520	113,160	95.90%	100%	95.90%	108,520			
2030	77,154	79,606	96.92%	100%	96.92%	77,154			
2031	47,098	48,083	97.95%	100%	97.95%	47,098			
2032	30,724	31,044	98.97%	100%	98.97%	30,724			
2033	25,821	25,821	100.00%	100%	100.00%	25,821			
2034	17,128	17,128	100.00%	100%	100.00%	17,128			
2035	8,101	8,101	100.00%	100%	100.00%	8,101			
2036	7,479	7,479	100.00%	100%	100.00%	7,479			
2037	15,021	15,021	100.00%	100%	100.00%	15,021			

**Public Service Company of New Mexico
Palo Verde Unit 2**

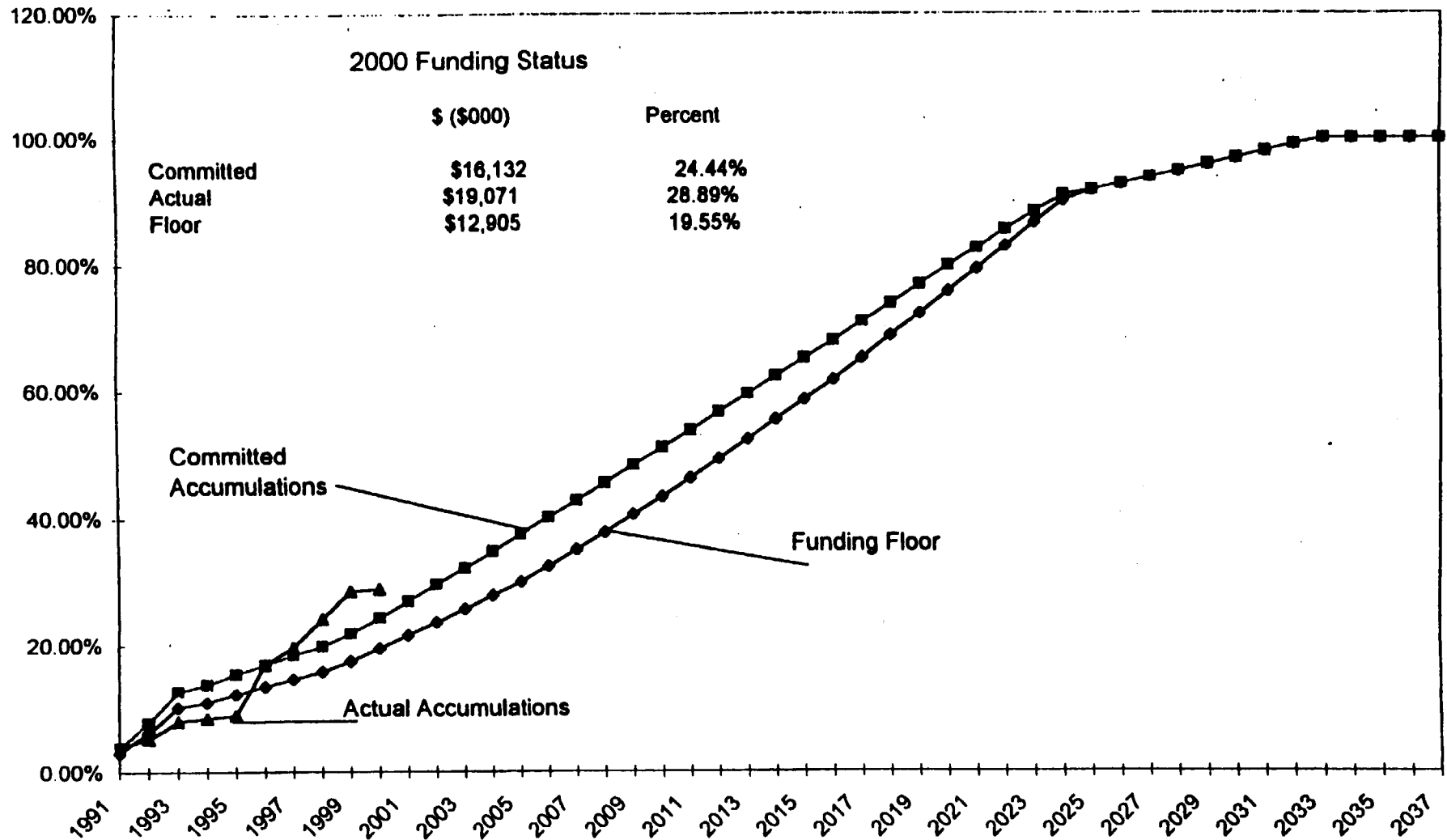


Exhibit 3.4

PUBLIC SERVICE COMPANY OF NEW MEXICO
PALO VERDE UNIT 3
(\$000)

Year	Funding Plan			Funding Floor Curve			Actual Funding		
	Fund \$	Est. Costs	% Funded	Criteria	Percent	\$ Amount	Fund \$	Est. Cost	% Funded
1991	1,097	30,306	3.62%	80%	2.90%	878	1,097	30,306	3.62%
1992	3,403	46,867	7.62%	80%	6.10%	2,722	2,335	46,867	4.98%
1993	5,895	49,211	11.98%	80%	9.58%	4,716	3,692	49,211	7.50%
1994	6,712	51,671	12.99%	80%	10.39%	5,370	4,117	51,671	7.97%
1995	7,799	53,863	14.48%	80%	11.58%	6,239	4,235	53,863	7.86%
1996	9,009	56,556	15.93%	80%	12.74%	7,208	9,007	56,556	15.93%
1997	10,238	59,384	17.24%	80%	13.79%	8,190	10,228	59,384	17.22%
1998	11,992	64,372	18.63%	80%	14.90%	9,594	11,689	64,372	18.16%
1999	13,903	67,590	20.57%	80%	16.46%	11,123	16,377	67,590	24.23%
2000	16,309	70,970	22.98%	80%	18.38%	13,047	18,332	70,970	25.83%
2001	18,935	74,518	25.41%	80%	20.33%	15,148			
2002	21,799	78,244	27.86%	80%	22.29%	17,439			
2003	24,918	82,157	30.33%	80%	24.26%	19,934			
2004	28,303	86,264	32.81%	80%	26.25%	22,643			
2005	31,992	90,578	35.32%	80%	28.26%	25,594			
2006	35,988	95,107	37.84%	81%	30.65%	29,151			
2007	40,304	99,862	40.36%	82%	33.10%	33,049			
2008	44,962	104,855	42.88%	83%	35.59%	37,318			
2009	50,116	110,098	45.52%	84%	38.24%	42,098			
2010	55,582	115,603	48.08%	85%	40.87%	47,244			
2011	61,420	121,383	50.60%	86%	43.52%	52,821			
2012	67,945	127,452	53.31%	87%	46.38%	59,112			
2013	74,942	133,824	56.00%	88%	49.28%	65,949			
2014	82,427	140,516	58.66%	89%	52.21%	73,360			
2015	90,443	147,541	61.30%	90%	55.17%	81,399			
2016	99,008	154,919	63.91%	91%	58.16%	90,098			
2017	108,579	162,664	66.75%	92%	61.41%	99,892			
2018	118,790	170,798	69.55%	93%	64.68%	110,475			
2019	129,679	179,338	72.31%	94%	67.97%	121,898			
2020	141,285	188,304	75.03%	95%	71.28%	134,221			
2021	153,648	197,720	77.71%	96%	74.60%	147,502			
2022	167,123	207,606	80.50%	97%	78.09%	162,109			
2023	181,212	217,986	83.13%	98%	81.47%	177,587			
2024	195,949	228,885	85.61%	99%	84.75%	193,989			
2025	203,679	236,095	86.27%	100%	86.27%	203,679			
2026	213,362	243,453	87.64%	100%	87.64%	213,362			
2027	201,771	226,684	89.01%	100%	89.01%	201,771			
2028	182,557	201,966	90.39%	100%	90.39%	182,557			
2029	160,616	175,039	91.76%	100%	91.76%	160,616			
2030	134,993	144,951	93.13%	100%	93.13%	134,993			
2031	110,192	116,592	94.51%	100%	94.51%	110,192			
2032	81,436	84,935	95.88%	100%	95.88%	81,436			
2033	48,341	49,708	97.25%	100%	97.25%	48,341			
2034	24,497	24,837	98.63%	100%	98.63%	24,497			
2035	7,481	7,481	100.00%	100%	100.00%	7,481			
2036	6,828	6,828	100.00%	100%	100.00%	6,828			
2037	14,337	14,337	100.00%	100%	100.00%	14,337			

**Public Service Company of New Mexico
Palo Verde Unit 3**

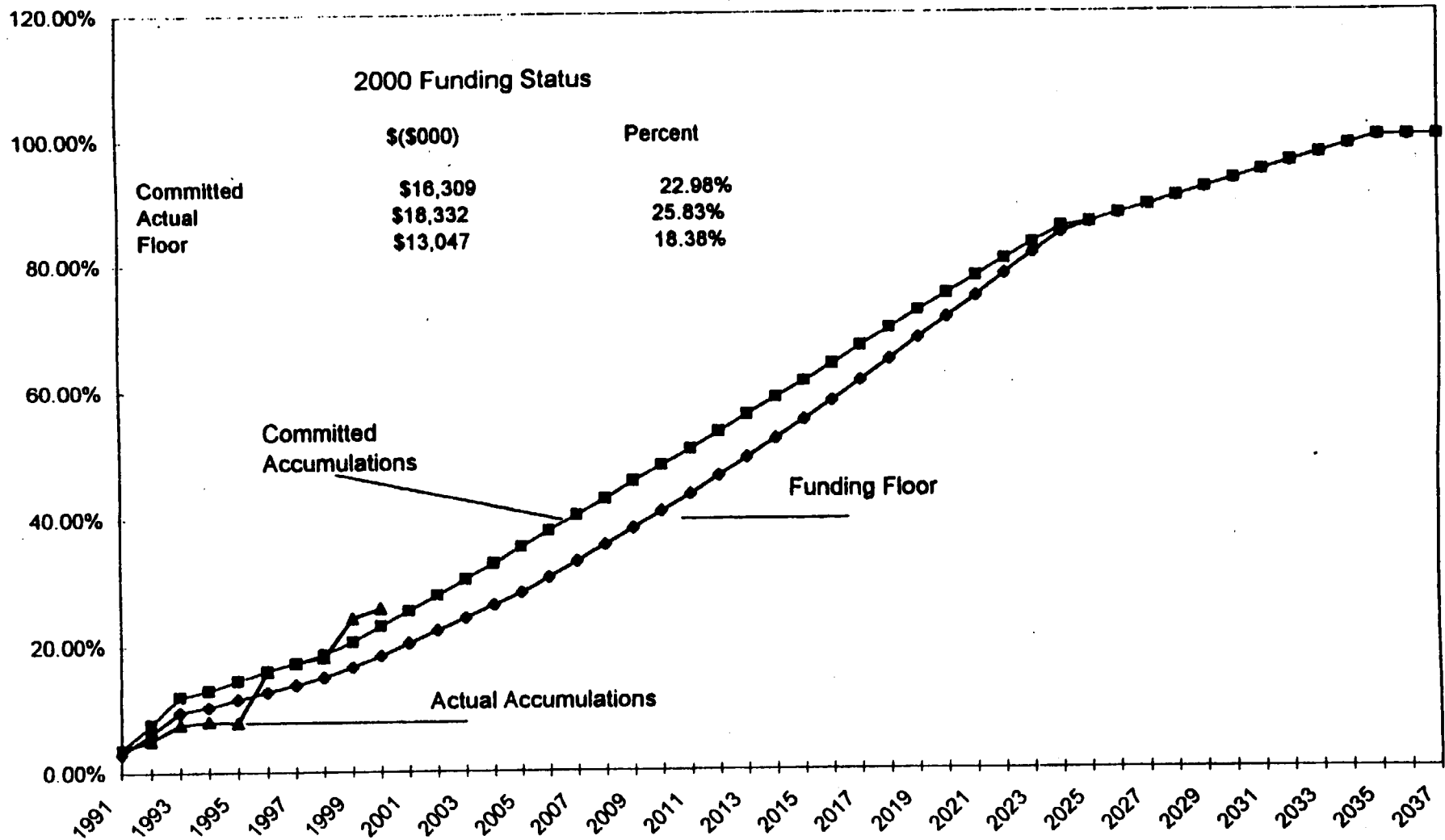


Exhibit 3.4

PUBLIC SERVICE COMPANY OF NEW MEXICO
PALO VERDE UNITS 1, 2, 3
(\$000)

<u>Year</u>	<u>Funding Plan</u>			<u>Funding Floor Curve</u>			<u>Actual Funding</u>		
	<u>Fund \$</u>	<u>Est. Costs</u>	<u>% Funded</u>	<u>Criteria</u>	<u>Percent</u>	<u>\$ Amount</u>	<u>Fund \$</u>	<u>Est. Cost</u>	<u>% Funded</u>
1991	3,288	87,551	3.76%	80%	3.00%	2,630	3,289	87,551	3.76%
1992	10,279	136,341	7.54%	80%	6.03%	8,223	7,003	136,341	5.14%
1993	17,812	143,159	12.44%	80%	9.95%	14,250	11,074	143,159	7.74%
1994	20,275	150,316	13.49%	80%	10.79%	16,220	12,351	150,316	8.22%
1995	22,164	147,525	15.02%	80%	12.02%	17,731	12,705	147,525	8.61%
1996	25,601	154,901	16.53%	80%	13.22%	20,481	25,581	154,901	16.51%
1997	29,095	162,646	17.89%	80%	14.31%	23,276	30,594	162,646	18.81%
1998	35,022	181,114	19.34%	80%	15.47%	28,018	40,312	181,114	22.26%
1999	40,610	190,169	21.35%	80%	17.08%	32,488	51,773	190,169	27.22%
2000	47,633	199,678	23.86%	80%	19.08%	38,107	55,910	199,678	28.00%
2001	55,299	209,662	26.38%	80%	21.10%	44,240			
2002	63,657	220,145	28.92%	80%	23.13%	50,926			
2003	72,773	231,152	31.48%	80%	25.19%	58,219			
2004	82,658	242,710	34.06%	80%	27.25%	66,127			
2005	93,418	254,845	36.66%	80%	29.33%	74,735			
2006	105,100	267,587	39.28%	81%	31.81%	85,131			
2007	117,708	280,967	41.89%	82%	34.35%	96,521			
2008	131,314	295,015	44.51%	83%	36.94%	108,990			
2009	146,357	309,766	47.25%	84%	39.69%	122,940			
2010	162,327	325,254	49.91%	85%	42.42%	137,978			
2011	179,380	341,517	52.52%	86%	45.17%	154,267			
2012	198,438	358,593	55.34%	87%	48.14%	172,641			
2013	218,865	376,522	58.13%	88%	51.15%	192,601			
2014	240,733	395,348	60.89%	89%	54.19%	214,253			
2015	264,145	415,116	63.63%	90%	57.27%	237,730			
2016	289,165	435,872	66.34%	91%	60.37%	263,140			
2017	317,093	457,665	69.29%	92%	63.74%	291,726			
2018	346,916	480,548	72.19%	93%	67.14%	322,632			
2019	378,709	504,576	75.05%	94%	70.55%	355,986			
2020	412,602	529,805	77.88%	95%	73.98%	391,972			
2021	448,734	556,295	80.66%	96%	77.44%	430,785			
2022	488,071	584,110	83.56%	97%	81.05%	473,429			
2023	529,894	613,315	86.40%	98%	84.67%	519,296			
2024	574,257	643,938	89.18%	99%	88.29%	568,514			
2025	580,850	645,452	89.99%	100%	89.99%	580,850			

Exhibit 3.4

2026	556,931	611,844	91.03%	100%	91.03%	556,931
2027	500,013	542,673	92.14%	100%	92.14%	500,013
2028	429,958	461,049	93.26%	100%	93.26%	429,958
2029	350,682	371,827	94.31%	100%	94.31%	350,682
2030	259,557	272,567	95.23%	100%	95.23%	259,557
2031	187,945	195,332	96.22%	100%	96.22%	187,945
2032	139,539	143,358	97.34%	100%	97.34%	139,539
2033	97,510	98,877	98.62%	100%	98.62%	97,510
2034	57,601	57,942	99.41%	100%	99.41%	57,601
2035	23,064	23,064	100.00%	100%	100.00%	23,064
2036	21,134	21,134	100.00%	100%	100.00%	21,134
2037	43,696	43,696	100.00%	100%	100.00%	43,696

Exhibit 3.4

**Public Service Company of New Mexico
Palo Verde Units 1, 2, and 3**

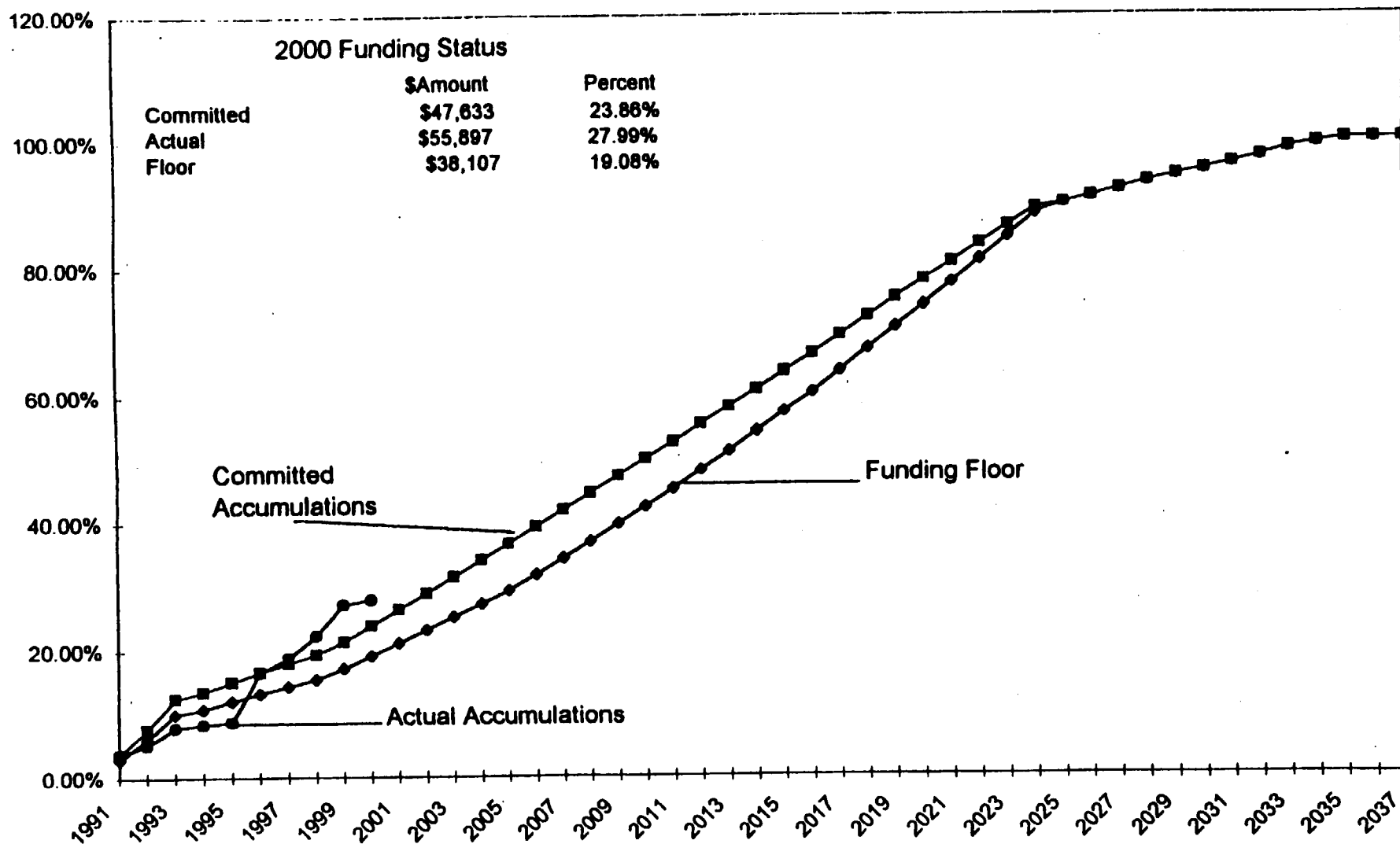


Exhibit 3.4

Palo Verde Nuclear Generating Station

Appendix B, Tab 6

Units 1, 2, & 3

SCPPA 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Summary of Major Assumptions

Escalation Factor	6%
Rate of Return	6.83%
Participation Ratio	5.91%
Funding Period	35 years for each unit
Funding Level	Includes Independent Spent Fuel Storage Installation and Non-Nuclear Demolition Costs.

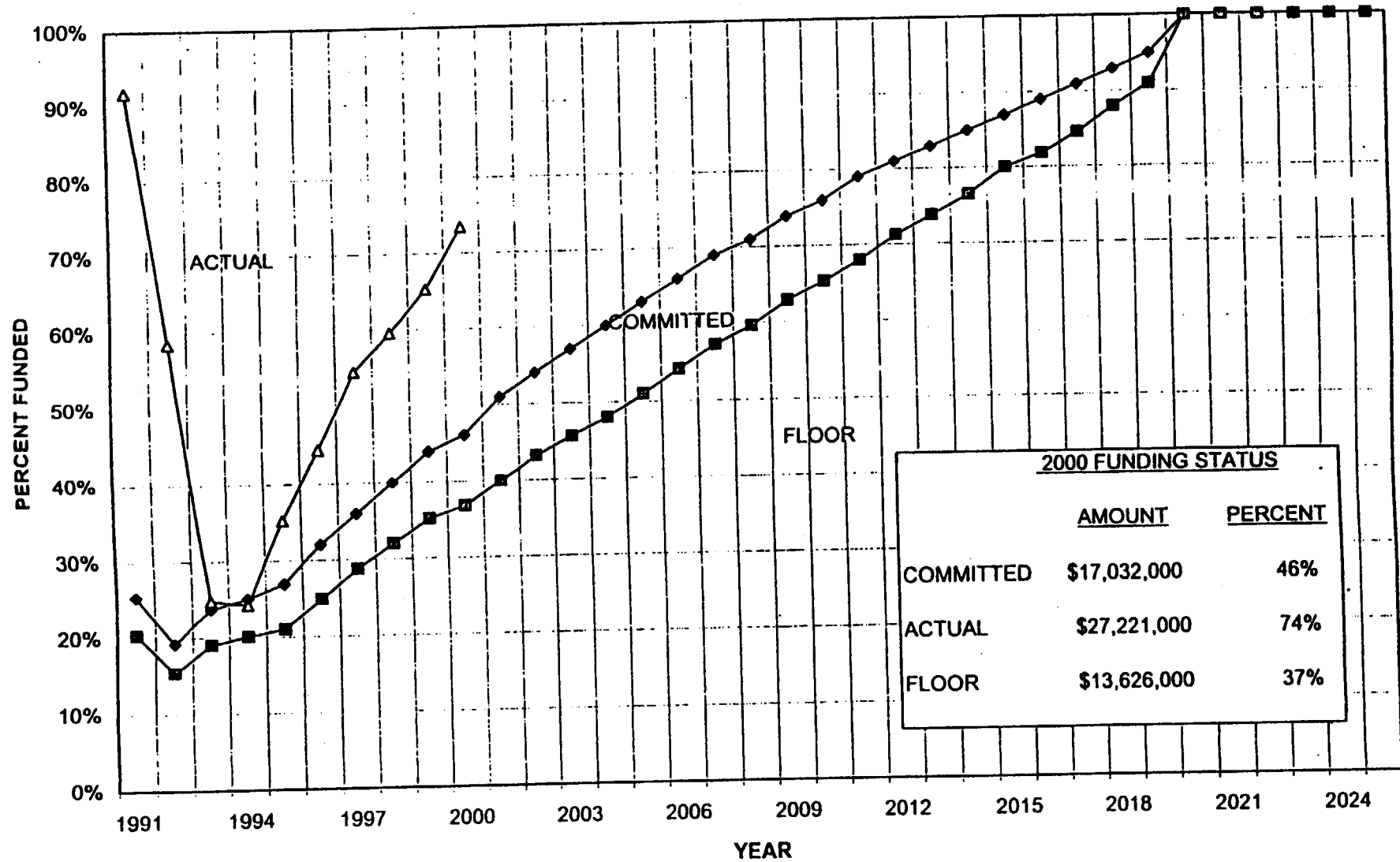
SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
Palo Verde Project - Termination Cost Funding

UNIT 1										UNIT 2										UNIT 3										GRAND TOTAL			
PERIOD	CONSTRUCTION	INVESTMENT	DEVELOPMENT	PLANT	CONSTRUCTION	DEVELOPMENT	BALANCE	PERIOD	CONSTRUCTION	INVESTMENT	DEVELOPMENT	PLANT	CONSTRUCTION	INVESTMENT	DEVELOPMENT	BALANCE	PERIOD	CONSTRUCTION	INVESTMENT	DEVELOPMENT	PLANT	CONSTRUCTION	INVESTMENT	DEVELOPMENT	BALANCE	PERIOD	CONSTRUCTION	INVESTMENT	DEVELOPMENT	PLANT			
DEC 31, 1990	10		\$14,237,604	9	\$0	\$1,117,240	\$14,387,900	6								\$15,396,791																	
JUN 30, 1991	11	\$0	\$623,336	9	\$0	\$1,117,240	\$15,505,140	7	\$0							\$16,837,412																	
DEC 31, 1991	12	0	363,880	10	0	441,094	15,948,234	8	0							\$17,222,886																	
JUN 30, 1992	13	0	39,039	11	0	147,201	16,095,535	9	0							\$17,520,367																	
DEC 31, 1992	14	0	563,854	12	0	623,452	16,718,987	10	0							\$18,453,665																	
JUN 30, 1993	15	0	791,974	13	0	711,934	17,430,921	11	0							\$19,514,843																	
DEC 31, 1993	16	0	264,949	14	0	591,006	7,962,403	12	0							\$20,679,305																	
JUN 30, 1994	17	0	229,682	15	0	345,413	7,616,990	13	0							\$21,810,305																	
DEC 31, 1994	18	0	16,871	16	0	9,010	7,626,000	14	0							\$22,446,300																	
JUN 30, 1995	19	0	486,265	17	0	609,810	8,235,810	15	0							\$23,262,110																	
DEC 31, 1995	20	1,240,620	302,795	18	1,280,640	233,314	9,749,764	16	1,480,740							\$24,742,854																	
JUN 30, 1996	21	1,240,620	244,149	19	1,280,640	132,669	11,163,073	17	1,480,740							\$26,223,594																	
DEC 31, 1996	22	1,231,380	440,971	20	1,279,360	453,967	12,896,400	18	1,479,260							\$27,702,854																	
JUN 30, 1997	23	1,240,620	670,975	21	1,276,640	686,710	14,859,730	19	1,480,740							\$29,183,584																	
DEC 31, 1997	24	1,654,160	206,445	22	1,703,520	191,920	16,755,200	20	1,674,220							\$30,857,804																	
JUN 30, 1998	25	827,080	587,713	23	851,760	540,181	18,149,141	21	987,160							\$31,844,964																	
DEC 31, 1998	26	1,240,620	657,875	24	1,276,640	594,163	20,019,944	22	1,480,740							\$33,325,124																	
JUN 30, 1999	27	1,239,380	216,183	25	1,281,360	390,702	21,694,006	23	1,479,260							\$34,804,384																	
DEC 31, 1999	28	1,239,380	475,616	26	1,319,340	264,784	23,278,130	24	1,439,280							\$36,243,664																	
JUN 30, 2000	29	1,241,660	663,212	27	1,321,980	689,314	25,289,444	25	1,442,160							\$37,685,824																	
DEC 31, 2000	30	1,240,620	1,278,719	28	1,320,660	1,173,453	27,783,557	26	1,440,720							\$39,126,277																	
JUN 30, 2001	31	174,366	929,603	29	205,765	948,808	28,938,131	27	192,296							\$40,567,403																	
DEC 31, 2001	32	174,366	967,303	30	205,765	988,237	30,132,134	28	192,296							\$42,008,699																	
JUN 30, 2002	33	174,366	1,006,291	31	205,765	1,029,012	31,366,911	29	192,296							\$43,449,995																	
DEC 31, 2002	34	174,366	1,046,611	32	205,765	1,071,180	32,643,857	30	192,296							\$44,891,291																	
JUN 30, 2003	35	174,366	1,088,307	33	205,765	1,114,788	33,964,410	31	192,296							\$46,332,587																	
DEC 31, 2003	36	174,366	1,131,427	34	205,765	1,159,885	35,300,060	32	192,296							\$47,773,883																	
JUN 30, 2004	37	174,366	1,176,020	35	205,765	1,206,522	36,742,347	33	192,296							\$49,215,179																	
DEC 31, 2004	38	174,366	1,222,136	36	205,765	1,254,751	38,202,864	34	192,296							\$50,656,475																	
JUN 30, 2005	39	174,366	1,269,826	37	205,765	1,304,628	39,713,237	35	192,296							\$52,097,771																	
DEC 31, 2005	40	174,366	1,319,145	38	205,765	1,354,208	41,275,230	36	192,296							\$53,538,067																	
JUN 30, 2006	41	174,366	1,370,149	39	205,765	1,405,549	42,890,545	37	192,296							\$55,000,363																	
DEC 31, 2006	42	174,366	1,422,894	40	205,765	1,464,712	44,561,022	38	192,296							\$56,461,659																	
JUN 30, 2007	43	174,366	1,477,440	41	205,765	1,521,759	46,288,547	39	192,296							\$57,922,955																	
DEC 31, 2007	44	174,366	1,533,850	42	205,765	1,580,754	48,073,066	40	192,296							\$59,384,251																	
JUN 30, 2008	45	174,366	1,592,185	43	205,765	1,641,764	49,922,595	41	192,296							\$60,845,547																	
DEC 31, 2008	46	174,366	1,652,513	44	205,765	1,704,857	51,833,217	42	192,296							\$62,306,843																	
JUN 30, 2009	47	174,366	1,714,901	45	205,765	1,770,104	53,809,087	43	192,296							\$63,768,139																	
DEC 31, 2009	48	174,366	1,779,419	46	205,765	1,837,580	55,852,433	44	192,296							\$65,229,435																	

Palo Verde Project - Termination Cost Funding

UNIT 1			UNIT 2			UNIT 3			GRAND TOTAL		
PERIOD	CONSTRUCTION	INVESTMENT	REPAIRS	MAINTENANCE	REPAIRS	CONSTRUCTION	REPAIRS	MAINTENANCE	REPAIRS	CONSTRUCTION	MAINTENANCE
JUN 30, 2010	174,366	1,846,141	56,080,272	47	205,765	1,907,361	57,965,559	45	192,296	2,042,016	62,029,805
DEC 31, 2010	174,366	1,915,141	58,169,779	48	205,765	1,979,524	60,150,848	46	192,296	2,118,318	64,140,419
JUN 30, 2011	174,366	1,986,498	60,130,643	49	205,765	2,054,151	62,410,765	47	192,296	2,197,225	66,779,941
DEC 31, 2011	174,366	2,060,291	62,565,301	50	205,765	2,131,328	64,747,858	48	192,296	2,271,827	69,201,064
JUN 30, 2012	174,366	2,136,605	64,876,272	51	205,765	2,211,139	67,164,763	49	192,296	2,361,216	71,756,577
DEC 31, 2012	174,366	2,215,525	67,266,162	52	205,765	2,291,677	69,664,205	50	192,296	2,450,487	74,199,360
JUN 30, 2013	174,366	2,297,139	69,737,668	53	205,765	2,379,033	72,249,003	51	192,296	2,560,738	77,132,395
DEC 31, 2013	174,366	2,381,541	72,293,575	54	205,765	2,467,303	74,922,072	52	192,296	2,644,071	79,938,762
JUN 30, 2014	174,366	2,468,826	74,936,767	55	205,765	2,558,589	77,686,427	53	192,296	2,730,392	82,881,650
DEC 31, 2014	174,366	2,559,091	77,670,223	56	205,765	2,652,991	80,545,184	54	192,296	2,830,408	85,904,355
JUN 30, 2015	174,366	2,652,438	80,497,027	57	205,765	2,750,618	83,501,567	55	192,296	2,933,634	89,030,285
DEC 31, 2015	174,366	2,748,971	83,420,367	58	205,765	2,851,579	86,558,911	56	192,296	3,040,384	92,263,965
JUN 30, 2016	174,366	2,848,806	86,443,338	59	205,765	2,951,987	89,720,663	57	192,296	3,150,780	95,606,041
DEC 31, 2016	174,366	2,952,047	89,569,551	60	205,765	3,063,961	92,990,389	58	192,296	3,264,946	99,063,204
JUN 30, 2017	174,366	3,058,814	92,801,131	61	205,765	3,175,622	96,371,777	59	192,296	3,383,011	102,638,591
DEC 31, 2017	174,366	3,169,227	96,146,724	62	205,765	3,291,096	99,868,638	60	192,296	3,505,108	106,335,995
JUN 30, 2018	174,366	3,283,411	99,604,500	63	205,765	3,410,514	103,484,918	61	192,296	3,631,374	110,159,664
DEC 31, 2018	174,366	3,401,494	103,180,360	64	205,765	3,534,010	107,224,693	62	192,296	3,761,953	114,113,915
JUN 30, 2019	174,366	3,523,609	106,878,335	65	205,765	3,661,723	111,092,182	63	192,296	3,896,990	118,203,201
DEC 31, 2019	174,366	3,649,895	110,702,597	66	205,765	3,793,798	115,091,745	64	192,296	4,036,639	122,432,137
JUN 30, 2020	174,366	3,780,494	114,657,456	67	205,765	3,930,383	119,227,894	65	192,296	4,181,057	126,805,490
DEC 31, 2020	174,366	3,915,552	118,747,374	68	205,765	4,071,633	123,503,292	66	192,296	4,330,407	131,328,194
JUN 30, 2021				69	205,765	4,217,706	127,928,763	67	192,296	4,484,858	136,005,348
DEC 31, 2021				70	205,765	4,368,767	132,503,296	68	192,296	4,644,583	140,843,227
JUN 30, 2022								69	192,296	4,809,762	145,844,285
DEC 31, 2022								70	192,296	4,980,582	151,017,164

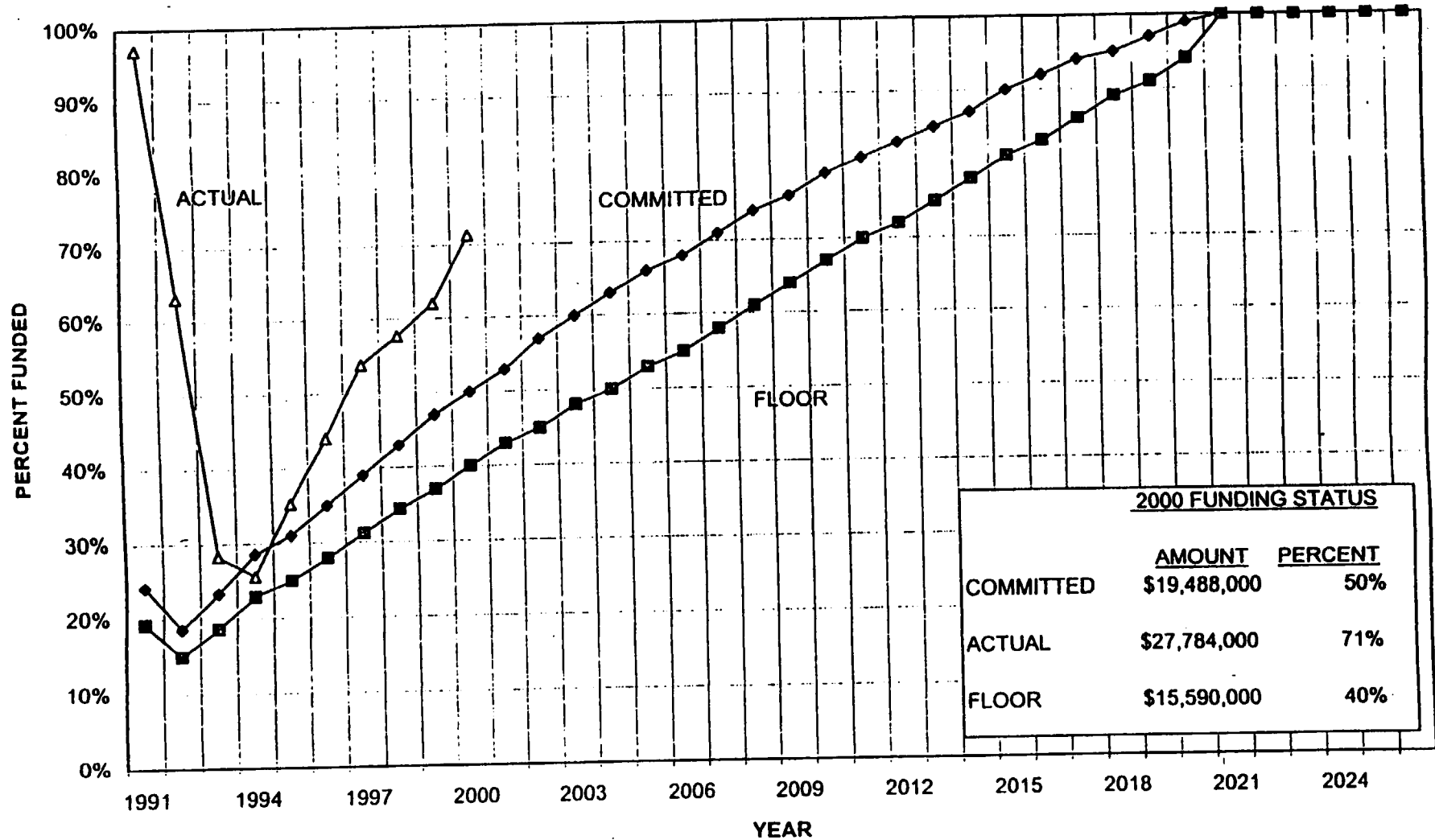
SCPPA PALO VERDE UNIT 1 FUNDING PLAN



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
2000 PALO VERDE UNIT - 1 FUNDING STATUS
TERMINATION COST FUNDING
(\$ THOUSAND)

YEAR	(1) = (2 x 3)	(2)	(3)	(4)	(5) = (3 x 4)	(6) = (1 x 4)	(7)	(8) = (2)	(9) = (7 / 8)
	AUTHORIZED FUNDING PLAN			FUNDING FLOOR CURVE			ACTUAL FUNDING		
	FUND	EST. COST	%FUNDED	CRITERIA	PERCENT	AMOUNT	FUND	EST. COST	%FUNDED
DEC 1991	\$4,225	\$16,565	26%	80%	20%	\$3,380	\$15,227	\$16,565	92%
DEC 1992	5,176	26,915	19%	80%	15%	4,141	15,762	26,915	59%
DEC 1993	6,782	28,530	24%	80%	19%	5,426	7,103	28,530	25%
DEC 1994	7,597	30,242	25%	80%	20%	6,078	7,350	30,242	24%
DEC 1995	7,190	26,629	27%	80%	21%	5,752	9,380	26,629	35%
DEC 1996	9,033	28,227	32%	80%	25%	7,226	12,545	28,227	44%
DEC 1997	10,771	29,920	36%	80%	29%	8,617	16,317	29,920	55%
DEC 1998	13,181	32,953	40%	80%	32%	10,545	19,630	32,953	60%
DEC 1999	15,369	34,930	44%	80%	35%	12,295	22,801	34,930	65%
DEC 2000	17,032	37,026	46%	80%	37%	13,626	27,221	37,026	74%
DEC 2001	20,016	39,248	51%	80%	40%	16,013			
DEC 2002	22,465	41,602	54%	80%	43%	17,972			
DEC 2003	25,136	44,098	57%	80%	46%	20,109			
DEC 2004	28,047	46,744	60%	80%	48%	22,437			
DEC 2005	31,216	49,549	63%	81%	51%	25,285			
DEC 2006	34,665	52,522	66%	82%	54%	28,425			
DEC 2007	38,415	55,673	69%	83%	57%	31,884			
DEC 2008	41,900	59,014	71%	84%	60%	35,196			
DEC 2009	46,290	62,555	74%	85%	63%	39,347			
DEC 2010	50,394	66,308	76%	86%	65%	43,339			
DEC 2011	55,526	70,286	79%	87%	68%	48,308			
DEC 2012	60,348	74,503	81%	88%	71%	53,106			
DEC 2013	65,548	78,974	83%	89%	74%	58,338			
DEC 2014	71,155	83,712	85%	90%	77%	64,040			
DEC 2015	77,199	88,735	87%	91%	80%	70,251			
DEC 2016	83,712	94,059	89%	92%	82%	77,015			
DEC 2017	80,431	99,702	91%	93%	85%	74,801			
DEC 2018	86,826	105,685	93%	94%	88%	81,616			
DEC 2019	93,665	112,026	95%	95%	91%	88,982			
DEC 2020	114,288	118,747	100%	100%	100%	114,288			
DEC 2021	120,002	124,685	100%	100%	100%	120,002			
DEC 2022	126,003	130,919	100%	100%	100%	126,003			
DEC 2023	132,303	137,465	100%	100%	100%	132,303			
DEC 2024	138,918	144,338	100%	100%	100%	138,918			
DEC 2025	145,864	151,555	100%	100%	100%	145,864			

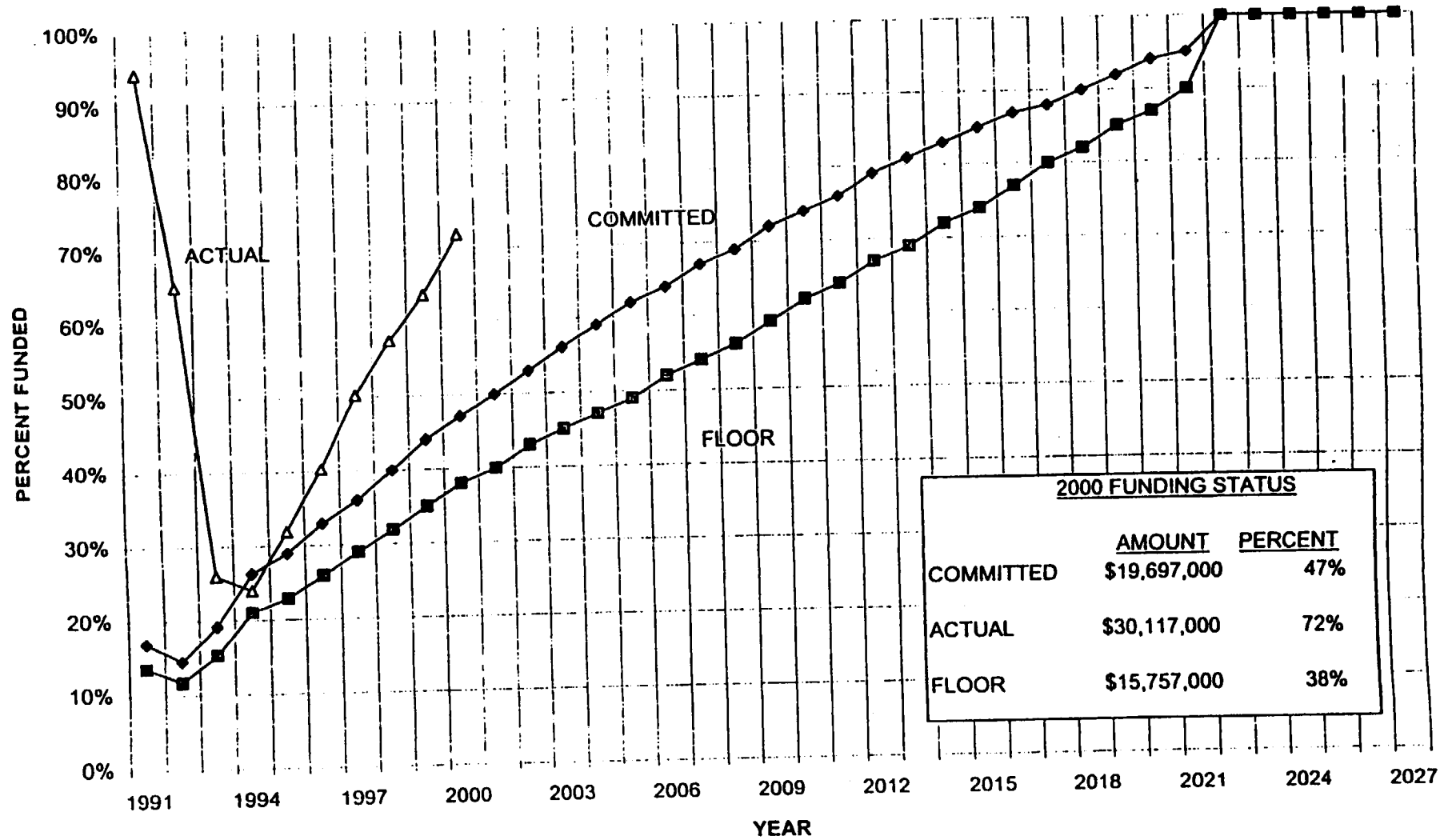
SCPPA PALO VERDE UNIT 2 FUNDING PLAN



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
2000 PALO VERDE UNIT - 2 FUNDING STATUS
TERMINATION COST FUNDING
(\$ THOUSAND)

YEAR	(1) - (2 x 3) AUTHORIZED FUNDING PLAN			(4) (5) - (3 x 4) (6) - (1 x 4) FUNDING FLOOR CURVE			(7) (8) - (2) (9) - (7 / 8) ACTUAL FUNDING		
	FUND	EST. COST	%FUNDED	CRITERIA	PERCENT	AMOUNT	FUND	EST. COST	%FUNDED
DEC 1991	\$3,966	\$16,423	24%	80%	19%	\$3,173	\$15,948	\$16,423	97%
DEC 1992	4,932	26,483	19%	80%	15%	3,946	16,719	26,483	63%
DEC 1993	6,548	28,072	23%	80%	19%	5,238	7,962	28,072	28%
DEC 1994	8,515	29,756	29%	80%	23%	6,812	7,626	29,756	26%
DEC 1995	8,568	27,640	31%	80%	25%	6,855	9,750	27,640	35%
DEC 1996	10,254	29,298	35%	80%	28%	8,204	12,896	29,298	44%
DEC 1997	12,112	31,056	39%	80%	31%	9,690	16,755	31,056	54%
DEC 1998	14,916	34,689	43%	80%	34%	11,933	20,020	34,689	58%
DEC 1999	17,282	36,770	47%	80%	37%	13,825	22,801	36,770	62%
DEC 2000	19,488	38,976	50%	80%	40%	15,590	27,784	38,976	71%
DEC 2001	21,897	41,315	53%	80%	43%	17,517			
DEC 2002	24,962	43,794	57%	80%	45%	19,970			
DEC 2003	27,853	46,421	60%	80%	48%	22,282			
DEC 2004	31,000	49,206	63%	80%	50%	24,800			
DEC 2005	34,425	52,159	66%	80%	53%	27,540			
DEC 2006	37,596	55,288	68%	81%	55%	30,453			
DEC 2007	41,610	58,606	71%	82%	58%	34,120			
DEC 2008	45,970	62,122	74%	83%	61%	38,155			
DEC 2009	50,045	65,849	76%	84%	64%	42,038			
DEC 2010	55,142	69,800	79%	85%	67%	46,871			
DEC 2011	59,931	73,988	81%	86%	70%	51,540			
DEC 2012	65,095	78,428	83%	87%	72%	56,633			
DEC 2013	70,663	83,133	85%	88%	75%	62,184			
DEC 2014	76,665	88,121	87%	89%	78%	68,232			
DEC 2015	84,068	93,409	90%	90%	81%	75,661			
DEC 2016	91,092	99,013	92%	91%	83%	82,894			
DEC 2017	98,657	104,954	94%	92%	86%	90,764			
DEC 2018	105,689	111,251	95%	93%	89%	98,290			
DEC 2019	114,388	117,926	97%	94%	91%	107,525			
DEC 2020	123,752	125,002	99%	95%	94%	117,564			
DEC 2021	132,502	132,502	100%	100%	100%	132,502			
DEC 2022	139,127	139,127	100%	100%	100%	139,127			
DEC 2023	146,083	146,083	100%	100%	100%	146,083			
DEC 2024	153,387	153,387	100%	100%	100%	153,387			
DEC 2025	161,057	161,057	100%	100%	100%	161,057			
DEC 2026	169,110	169,110	100%	100%	100%	169,110			

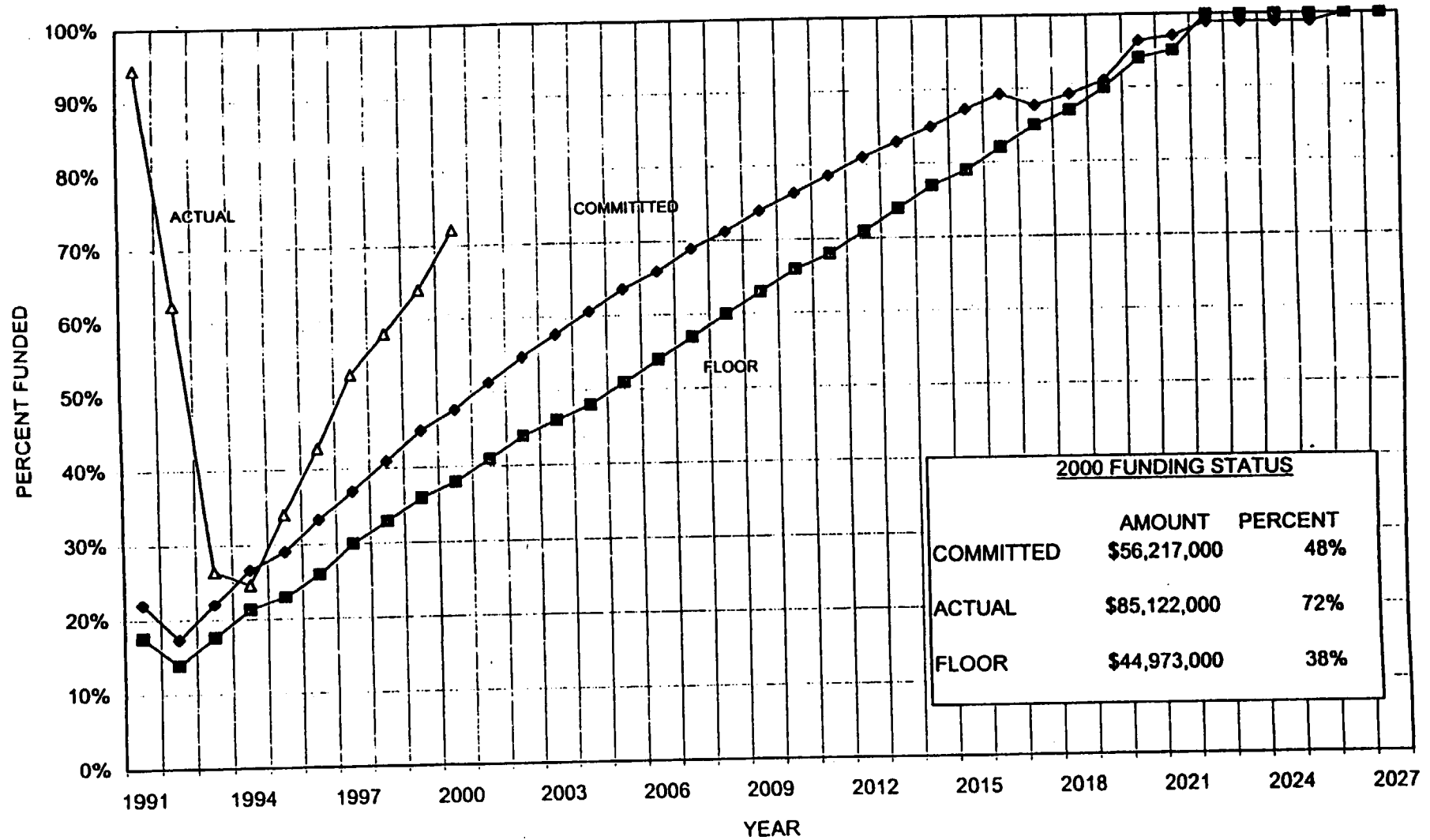
SCPPA PALO VERDE UNIT 3 FUNDING PLAN



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
2000 PALO VERDE UNIT - 3 FUNDING STATUS
TERMINATION COST FUNDING
(\$ THOUSAND)

YEAR	(1) - (2 x 3) AUTHORIZED FUNDING PLAN			(4) - (5 x 4) - (6 x 1 x 4) FUNDING FLOOR CURVE			(7) - (8) - (9) ACTUAL FUNDING		
	FUND	EST. COST	%FUNDED	CRITERIA	PERCENT	AMOUNT	FUND	EST. COST	%FUNDED
DEC 1991	\$3,098	\$18,225	17%	80%	14%	\$2,478	\$17,223	\$18,225	95%
DEC 1992	4,125	28,298	15%	80%	12%	3,300	18,454	28,298	65%
DEC 1993	5,769	29,996	19%	80%	15%	4,615	7,830	29,996	26%
DEC 1994	8,375	31,796	26%	80%	21%	6,700	7,664	31,796	24%
DEC 1995	9,051	31,209	29%	80%	23%	7,240	9,985	31,209	32%
DEC 1996	10,917	33,082	33%	80%	26%	8,734	13,337	33,082	40%
DEC 1997	12,624	35,066	36%	80%	29%	10,099	17,617	35,066	50%
DEC 1998	14,919	37,298	40%	80%	32%	11,935	21,404	37,298	57%
DEC 1999	17,396	39,536	44%	80%	35%	13,917	25,162	39,536	64%
DEC 2000	19,697	41,908	47%	80%	38%	15,757	30,117	41,908	72%
DEC 2001	22,211	44,422	50%	80%	40%	17,769			
DEC 2002	24,956	47,088	53%	80%	43%	19,965			
DEC 2003	27,951	49,913	56%	80%	45%	22,361			
DEC 2004	31,216	52,908	59%	80%	47%	24,972			
DEC 2005	34,771	56,082	62%	80%	49%	27,817			
DEC 2006	38,046	59,447	64%	80%	52%	30,437			
DEC 2007	42,219	63,014	67%	80%	54%	33,775			
DEC 2008	46,088	66,795	69%	81%	56%	37,332			
DEC 2009	50,978	70,802	72%	82%	59%	41,802			
DEC 2010	55,537	75,051	74%	83%	62%	46,096			
DEC 2011	60,461	79,554	76%	84%	64%	50,787			
DEC 2012	66,618	84,327	79%	85%	67%	56,625			
DEC 2013	72,403	89,386	81%	86%	69%	62,267			
DEC 2014	78,642	94,750	83%	87%	72%	68,419			
DEC 2015	85,369	100,435	85%	88%	74%	75,125			
DEC 2016	92,621	106,461	87%	89%	77%	82,432			
DEC 2017	99,306	112,848	88%	90%	80%	89,376			
DEC 2018	107,657	119,619	90%	91%	82%	97,968			
DEC 2019	116,653	126,796	92%	92%	85%	107,320			
DEC 2020	126,340	134,404	94%	93%	87%	117,496			
DEC 2021	135,345	142,468	95%	94%	90%	127,224			
DEC 2022	151,016	151,016	100%	100%	100%	151,016			
DEC 2023	158,567	158,567	100%	100%	100%	158,567			
DEC 2024	166,496	166,496	100%	100%	100%	166,496			
DEC 2025	174,820	174,820	100%	100%	100%	174,820			
DEC 2026	183,561	183,561	100%	100%	100%	183,561			
DEC 2027	192,739	192,739	100%	100%	100%	192,739			

SCPPA PALO VERDE ALL UNITS FUNDING PLAN



SOUTHERN CALIFORNIA PUBLIC POWER AUTHORITY
2000 PALO VERDE ALL UNITS FUNDING STATUS
TERMINATION COST FUNDING
(IN THOUSANDS)

YEAR	(1) - (2 x 3)			(4)	(5) - (3 x 4)		(6) = (1 x 4)	(7)	(8) - (2)		(9) = (7 / 8)
	AUTHORIZED FUNDING PLAN				FUNDING FLOOR CURVE				ACTUAL FUNDING		
	FUND	EST. COST	%FUNDED		CRITERIA	PERCENT			AMOUNT	FUND	EST. COST
DEC 1991	\$11,289	\$51,213	22%	80%	18%	\$9,031	\$48,398	\$51,213	95%		
DEC 1992	14,233	81,696	17%	80%	14%	11,386	50,935	81,696	62%		
DEC 1993	19,099	86,598	22%	80%	18%	15,279	22,895	86,598	26%		
DEC 1994	24,487	91,794	27%	80%	21%	19,590	22,640	91,794	25%		
DEC 1995	24,809	85,478	29%	80%	23%	19,847	29,115	85,478	34%		
DEC 1996	30,204	90,607	33%	80%	26%	24,163	38,778	90,607	43%		
DEC 1997	35,507	96,043	37%	80%	30%	28,406	50,689	96,043	53%		
DEC 1998	43,016	104,939	41%	80%	33%	34,413	61,054	104,939	58%		
DEC 1999	50,047	111,236	45%	80%	36%	40,037	71,240	111,236	64%		
DEC 2000	56,217	117,910	48%	80%	38%	44,973	85,122	117,910	72%		
DEC 2001	64,124	124,984	51%	80%	41%	51,299					
DEC 2002	72,384	132,484	55%	80%	44%	57,907					
DEC 2003	80,940	140,433	58%	80%	46%	64,752					
DEC 2004	90,262	148,859	61%	80%	48%	72,210					
DEC 2005	100,412	157,790	64%	81%	51%	80,641					
DEC 2006	110,307	167,257	66%	82%	54%	89,315					
DEC 2007	122,244	177,293	69%	83%	57%	99,780					
DEC 2008	133,958	187,930	71%	84%	60%	110,683					
DEC 2009	147,314	199,206	74%	85%	63%	123,187					
DEC 2010	161,074	211,159	76%	86%	66%	136,306					
DEC 2011	175,917	223,828	79%	87%	68%	150,635					
DEC 2012	192,061	237,258	81%	88%	71%	166,364					
DEC 2013	208,614	251,493	83%	89%	74%	182,788					
DEC 2014	226,463	266,583	85%	90%	77%	200,691					
DEC 2015	246,636	282,578	87%	91%	79%	221,037					
DEC 2016	267,425	299,533	89%	92%	82%	242,342					
DEC 2017	278,394	317,505	88%	93%	85%	254,941					
DEC 2018	300,172	336,555	89%	94%	87%	277,875					
DEC 2019	324,706	356,748	91%	95%	90%	303,827					
DEC 2020	364,379	378,153	96%	96%	94%	349,348					
DEC 2021	387,849	399,655	97%	97%	95%	379,728					
DEC 2022	416,146	421,062	99%	100%	100%	416,146					
DEC 2023	436,953	442,115	99%	100%	100%	436,953					
DEC 2024	458,801	464,221	99%	100%	100%	458,801					
DEC 2025	481,741	487,432	99%	100%	100%	481,741					
DEC 2026	352,671	352,671	100%	100%	100%	352,671					
DEC 2027	192,739	192,739	100%	100%	100%	192,739					

Palo Verde Nuclear Generating Station

Appendix B, Tab 7

Units 1, 2, & 3

LADWP 2000 Annual Funding Status Report

Section 2.1.7 [Restated]

Summary of Major Assumptions

Escalation Factor	5%
Rate of Return	7.00%
Participation Ratio	5.7%
Funding Period	35 years for each unit
Funding Level	Includes Water Reclamation Facility and 25% Contingency Factor

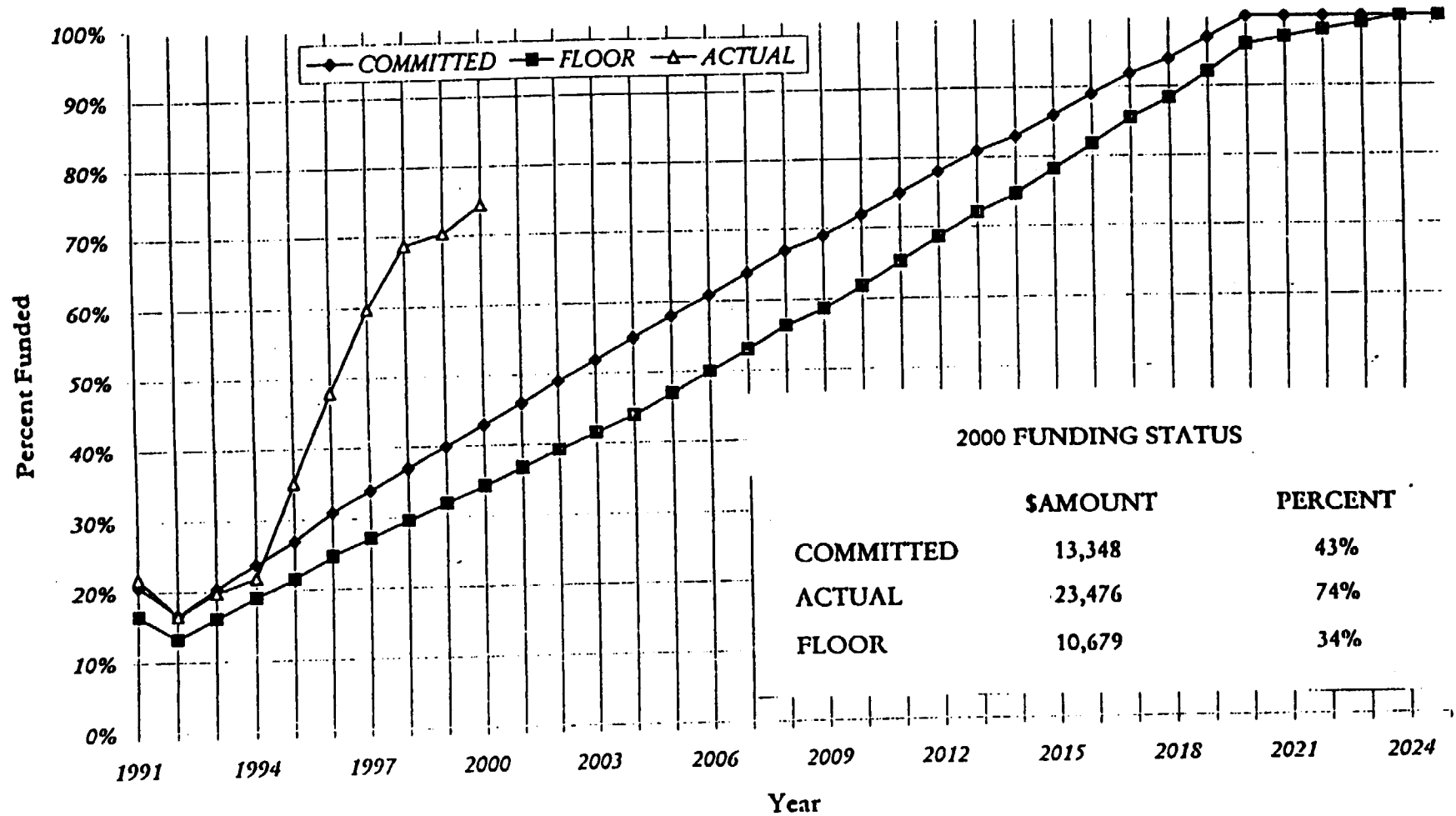
Department of Water & Power
Palo Verde Project
Termination Cost Funding

Date	Unit 1				Unit 2				Unit 3				Grand Total		
	Period	Contribution	Interest	Balance	Period	Contribution	Interest	Balance	Period	Contribution	Interest	Balance	Contribution	Interest	Totals
12/31/90	10			2,444,200	8			2,159,244	6			1,493,407	0	0	6,096,851
6/30/91	11	223,326	106,706	2,774,232	9	232,478	105,780	2,497,502	7	270,890	71,900	1,836,197	726,694	284,386	7,107,931
12/31/91	12	223,326	428,941	3,426,499	10	232,478	490,438	3,220,418	8	270,890	432,437	2,539,524	726,694	1,351,816	9,186,441
6/30/92	13	223,326	116,869	3,766,694	11	232,478	111,934	3,564,830	9	270,890	77,462	2,887,876	726,694	306,265	10,219,400
12/31/92	14	434,027	104,872	4,305,593	12	423,694	129,716	4,118,240	10	464,724	84,937	3,437,537	1,322,445	319,525	11,861,370
6/30/93	15	445,545	90,854	4,841,992	13	421,072	173,551	4,712,863	11	477,502	111,010	4,026,049	1,344,119	375,415	13,580,904
12/31/93	16	431,919	87,753	5,361,664	14	414,884	93,888	5,221,635	12	462,987	52,475	4,541,511	1,309,790	234,116	15,124,810
6/30/94	17	431,919	111,532	5,905,115	15	414,884	10,343	5,646,862	13	462,987	47,978	5,052,476	1,309,790	169,853	16,604,453
12/31/94	18	431,919	(131,334)	6,205,700	16	414,884	(120,146)	5,941,600	14	462,987	(159,863)	5,355,600	1,309,790	(411,343)	17,502,900
6/30/95	19	431,919	404,898	7,042,517	17	414,884	339,916	6,696,400	15	462,987	295,915	6,114,502	1,309,790	1,040,729	19,853,419
12/31/95	20	1,755,562	262,538	9,060,617	18	1,669,739	235,585	8,601,724	16	1,884,499	181,886	8,180,887	5,309,800	680,009	25,843,228
6/30/96	21	1,755,562	260,302	11,076,481	19	1,669,739	197,615	10,469,078	17	1,884,499	152,131	10,217,517	5,309,800	610,048	31,763,076
12/31/96	22	1,593,396	258,223	12,928,100	20	1,753,112	211,610	12,433,800	18	1,963,492	150,991	12,332,000	5,310,000	620,824	37,693,900
6/30/97	23	1,593,396	247,064	14,768,560	21	1,753,112	238,202	14,425,114	19	1,963,492	184,812	14,480,304	5,310,000	670,078	43,673,978
12/31/97	24	1,593,396	565,873	16,927,829	22	1,753,112	583,850	16,762,076	20	1,963,492	399,527	16,843,323	5,310,000	1,549,250	50,533,228
6/30/98	25	1,593,396	738,933	19,260,158	23	1,753,112	794,564	19,309,752	21	1,963,492	549,326	19,356,141	5,310,000	2,082,823	57,926,051
12/31/98	26	1,593,396	996,208	21,849,762	24	1,753,112	653,844	21,716,708	22	1,963,492	511,371	21,831,004	5,310,000	2,161,423	65,397,474
6/30/99	27	1,629,218	(214,470)	23,264,510	25	1,750,953	113,871	23,581,532	23	1,929,829	(245,280)	23,515,553	5,310,000	(345,879)	70,361,595
12/31/99	28	0	211,345	23,475,855	26	0	346,764	23,928,296	24	0	316,063	23,831,616	0	874,172	71,235,767
6/30/00	29	0	852,897	24,328,752	27	0	804,598	24,732,894	25	0	778,362	24,609,978	0	2,435,856	73,671,623
12/31/00	30	0	1,765,642	26,094,394	28	0	1,536,294	26,269,187	26	0	1,623,514	26,233,492	0	4,925,450	78,597,074
6/30/01	31	(122,340)	913,304	26,885,358	29	(93,443)	919,422	27,095,166	27	(31,324)	918,172	27,120,340	(247,107)	2,750,898	81,100,865
12/31/01	32	(122,340)	940,988	27,704,006	30	(93,443)	948,331	27,950,054	28	(31,324)	949,212	28,038,228	(247,107)	2,838,530	83,692,288
6/30/02	33	(122,340)	969,640	28,551,307	31	(93,443)	978,252	28,834,863	29	(31,324)	981,338	28,988,242	(247,107)	2,929,230	86,374,412
12/31/02	34	(122,340)	999,296	29,428,263	32	(93,443)	1,009,220	29,750,640	30	(31,324)	1,014,588	29,971,507	(247,107)	3,023,104	89,150,410
6/30/03	35	(122,340)	1,029,989	30,335,912	33	(93,443)	1,041,272	30,698,470	31	(31,324)	1,049,003	30,989,185	(247,107)	3,120,264	92,023,567
12/31/03	36	(122,340)	1,061,757	31,275,330	34	(93,443)	1,074,446	31,679,473	32	(31,324)	1,084,621	32,042,483	(247,107)	3,220,825	94,997,286
6/30/04	37	(122,340)	1,094,637	32,247,627	35	(93,443)	1,108,782	32,694,812	33	(31,324)	1,121,487	33,132,646	(247,107)	3,324,905	98,075,084
12/31/04	38	(122,340)	1,128,667	33,253,954	36	(93,443)	1,144,318	33,745,688	34	(31,324)	1,159,643	34,260,964	(247,107)	3,432,628	101,260,606
6/30/05	39	(122,340)	1,163,888	34,295,503	37	(93,443)	1,181,099	34,833,344	35	(31,324)	1,199,134	35,428,774	(247,107)	3,544,121	104,557,620
12/31/05	40	(122,340)	1,200,343	35,373,506	38	(93,443)	1,219,167	35,959,068	36	(31,324)	1,240,007	36,637,457	(247,107)	3,659,517	107,970,030
6/30/06	41	(122,340)	1,238,073	36,489,239	39	(93,443)	1,258,567	37,124,192	37	(31,324)	1,282,311	37,888,444	(247,107)	3,778,951	111,501,875
12/31/06	42	(122,340)	1,277,123	37,644,023	40	(93,443)	1,299,347	38,330,096	38	(31,324)	1,326,096	39,183,215	(247,107)	3,902,566	115,157,334
6/30/07	43	(122,340)	1,317,541	38,839,224	41	(93,443)	1,341,553	39,578,207	39	(31,324)	1,371,413	40,523,304	(247,107)	4,030,507	118,940,734
12/31/07	44	(122,340)	1,359,373	40,076,257	42	(93,443)	1,385,237	40,870,001	40	(31,324)	1,418,316	41,910,295	(247,107)	4,162,926	122,856,553
6/30/08	45	(122,340)	1,402,669	41,356,586	43	(93,443)	1,430,450	42,207,008	41	(31,324)	1,466,860	43,345,812	(247,107)	4,299,979	126,909,426

Department of Water & Power
Palo Verde Project
Termination Cost Funding

Date	Unit 1				Unit 2				Unit 3				Grand Total		
	Period	Contribution	Interest	Balance	Period	Contribution	Interest	Balance	Period	Contribution	Interest	Balance	Contribution	Interest	Totals
12/31/08	46	(122,340)	1,447,481	42,681,727	44	(93,443)	1,477,245	43,590,811	42	(31,324)	1,517,104	44,831,612	(247,107)	4,441,830	131,104,150
6/30/09	47	(122,340)	1,493,860	44,053,248	45	(93,443)	1,525,678	45,023,046	43	(31,324)	1,569,106	46,369,394	(247,107)	4,588,645	135,445,688
12/31/09	48	(122,340)	1,541,864	45,472,772	46	(93,443)	1,575,807	46,505,410	44	(31,324)	1,622,929	47,960,999	(247,107)	4,740,599	139,939,181
6/30/10	49	(122,340)	1,591,547	46,941,980	47	(93,443)	1,627,689	48,039,656	45	(31,324)	1,678,635	49,608,310	(247,107)	4,897,871	144,589,946
12/31/10	50	(122,340)	1,642,969	48,462,609	48	(93,443)	1,681,388	49,627,601	46	(31,324)	1,736,291	51,313,276	(247,107)	5,060,648	149,403,487
6/30/11	51	(122,340)	1,696,191	50,036,461	49	(93,443)	1,736,966	51,271,125	47	(31,324)	1,795,965	53,077,917	(247,107)	5,229,122	154,385,503
12/31/11	52	(122,340)	1,751,276	51,665,398	50	(93,443)	1,794,489	52,972,171	48	(31,324)	1,857,727	54,904,320	(247,107)	5,403,493	159,541,889
6/30/12	53	(122,340)	1,808,289	53,351,347	51	(93,443)	1,854,026	54,732,754	49	(31,324)	1,921,651	56,794,647	(247,107)	5,583,966	164,878,748
12/31/12	54	(122,340)	1,867,297	55,096,304	52	(93,443)	1,915,646	56,554,958	50	(31,324)	1,987,813	58,751,136	(247,107)	5,770,756	170,402,398
6/30/13	55	(122,340)	1,928,371	56,902,335	53	(93,443)	1,979,424	58,440,938	51	(31,324)	2,056,290	60,776,101	(247,107)	5,964,084	176,119,375
12/31/13	56	(122,340)	1,991,582	58,771,578	54	(93,443)	2,045,433	60,392,928	52	(31,324)	2,127,164	62,871,941	(247,107)	6,164,178	182,036,447
6/30/14	57	(122,340)	2,057,005	60,706,243	55	(93,443)	2,113,752	62,413,238	53	(31,324)	2,200,518	65,041,135	(247,107)	6,371,276	188,160,616
12/31/14	58	(122,340)	2,124,719	62,708,622	56	(93,443)	2,184,463	64,504,258	54	(31,324)	2,276,440	67,286,250	(247,107)	6,585,622	194,499,131
6/30/15	59	(122,340)	2,194,802	64,781,084	57	(93,443)	2,257,649	66,668,464	55	(31,324)	2,355,019	69,609,945	(247,107)	6,807,470	201,059,494
12/31/15	60	(122,340)	2,267,338	66,926,083	58	(93,443)	2,333,396	68,908,418	56	(31,324)	2,436,348	72,014,969	(247,107)	7,037,082	207,849,470
6/30/16	61	(122,340)	2,342,413	69,146,156	59	(93,443)	2,411,795	71,226,770	57	(31,324)	2,520,524	74,504,169	(247,107)	7,274,731	214,877,094
12/31/16	62	(122,340)	2,420,115	71,443,932	60	(93,443)	2,492,937	73,626,264	58	(31,324)	2,607,646	77,080,491	(247,107)	7,520,698	222,150,686
6/30/17	63	(122,340)	2,500,538	73,822,130	61	(93,443)	2,576,919	76,109,740	59	(31,324)	2,697,817	79,746,984	(247,107)	7,775,274	229,678,854
12/31/17	64	(122,340)	2,583,775	76,283,565	62	(93,443)	2,663,841	78,680,138	60	(31,324)	2,791,144	82,506,804	(247,107)	8,038,760	237,470,507
6/30/18	65	(122,340)	2,669,925	78,831,150	63	(93,443)	2,753,805	81,340,500	61	(31,324)	2,887,738	85,363,218	(247,107)	8,311,468	245,534,868
12/31/18	66	(122,340)	2,759,090	81,467,901	64	(93,443)	2,846,917	84,093,975	62	(31,324)	2,987,713	88,319,607	(247,107)	8,593,720	253,881,482
6/30/19	67	(122,340)	2,851,377	84,196,937	65	(93,443)	2,943,289	86,943,821	63	(31,324)	3,091,186	91,379,469	(247,107)	8,885,852	262,520,227
12/31/19	68	(122,340)	2,946,893	87,021,491	66	(93,443)	3,043,034	89,893,412	64	(31,324)	3,198,281	94,546,427	(247,107)	9,188,208	271,461,329
6/30/20	69	(122,340)	3,045,752	89,944,903	67	(93,443)	3,146,269	92,946,238	65	(31,324)	3,309,125	97,824,227	(247,107)	9,501,147	280,715,369
12/31/20	70	(122,340)	3,148,072	92,970,636	68	(93,443)	3,253,118	96,105,914	66	(31,324)	3,423,848	101,216,751	(247,107)	9,825,038	290,293,301
6/30/21					69	(93,443)	3,363,707	99,376,178	67	(31,324)	3,542,586	104,728,014	(124,767)	6,906,293	204,104,191
12/31/21					70	(93,443)	3,478,166	102,760,899	68	(31,324)	3,665,480	108,362,170	(124,767)	7,143,647	211,123,069
6/30/22									69	(31,324)	3,792,676	112,123,522	(31,324)	3,792,676	112,123,522
12/31/22									70	(31,324)	3,924,323	116,016,520	(31,324)	3,924,323	116,016,520

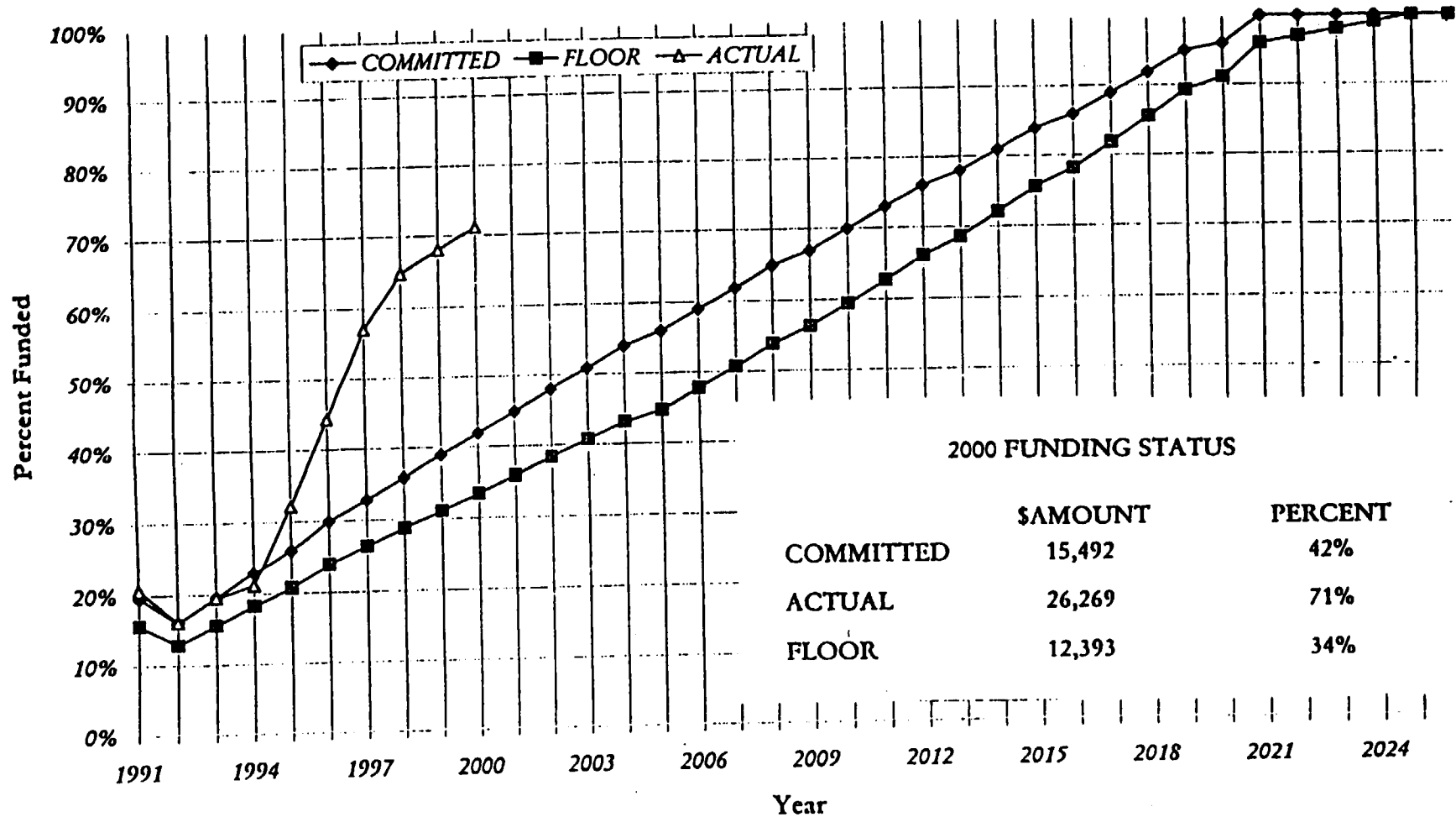
DWP PALO VERDE UNIT 1 FUNDING PLAN



DEPARTMENT OF WATER & POWER
1999 PALO VERDE UNIT 1 FUNDING STATUS
TERMINATION COST FUNDING
(In Thousand \$)

Month	Year	(1) (2) (3) Authorized Funding Plan			(4) (5) (6) Funding Floor Curve			(7) (8) (9) Actual Funding		
		Fund	Est. Cost	% Funded	Criteria	Percent	\$ Amount	Fund	Est. Cost	% Funded
		(2) X (3)				(3) X (4)	(1) X (4)			(7)/(8)
DEC	1991	3,261	15,677	21%	80%	17%	2,609	3,426	15,677	22%
DEC	1992	4,330	25,832	17%	80%	13%	3,464	4,306	25,832	17%
DEC	1993	5,513	27,124	20%	80%	16%	4,410	5,362	27,124	20%
DEC	1994	6,780	28,480	24%	80%	19%	5,424	6,206	28,480	22%
DEC	1995	6,934	25,682	27%	80%	22%	5,547	9,061	25,682	35%
DEC	1996	8,359	26,966	31%	80%	25%	6,688	12,928	26,966	48%
DEC	1997	9,627	28,314	34%	80%	27%	7,702	16,928	28,314	60%
DEC	1998	11,759	31,782	37%	80%	30%	9,407	21,850	31,782	69%
DEC	1999	13,348	33,371	40%	80%	32%	10,679	23,476	33,371	70%
DEC	2000	15,067	35,040	43%	80%	34%	12,054	26,094	35,040	74%
DEC	2001	16,924	36,792	46%	80%	37%	13,539			
DEC	2002	18,929	38,631	49%	80%	39%	15,143			
DEC	2003	21,093	40,563	52%	80%	42%	16,874			
DEC	2004	23,425	42,591	55%	80%	44%	18,740			
DEC	2005	25,938	44,720	58%	81%	47%	21,010			
DEC	2006	28,643	46,956	61%	82%	50%	23,488			
DEC	2007	31,555	49,304	64%	83%	53%	26,190			
DEC	2008	34,686	51,770	67%	84%	56%	29,136			
DEC	2009	37,507	54,358	69%	85%	59%	31,881			
DEC	2010	41,095	57,076	72%	86%	62%	35,341			
DEC	2011	44,947	59,930	75%	87%	65%	39,104			
DEC	2012	49,082	62,926	78%	88%	69%	43,193			
DEC	2013	53,519	66,072	81%	89%	72%	47,632			
DEC	2014	57,582	69,376	83%	90%	75%	51,824			
DEC	2015	62,647	72,845	86%	91%	78%	57,008			
DEC	2016	68,074	76,487	89%	92%	82%	62,628			
DEC	2017	73,887	80,312	92%	93%	86%	68,715			
DEC	2018	79,267	84,327	94%	94%	88%	74,511			
DEC	2019	85,887	88,543	97%	95%	92%	81,593			
DEC	2020	92,971	92,971	100%	96%	96%	89,252			
DEC	2021	97,619	97,619	100%	97%	97%	94,691			
DEC	2022	102,500	102,500	100%	98%	98%	100,450			
DEC	2023	107,625	107,625	100%	99%	99%	106,549			
DEC	2024	113,006	113,006	100%	100%	100%	113,006			
DEC	2025	118,657	118,657	100%	100%	100%	118,657			

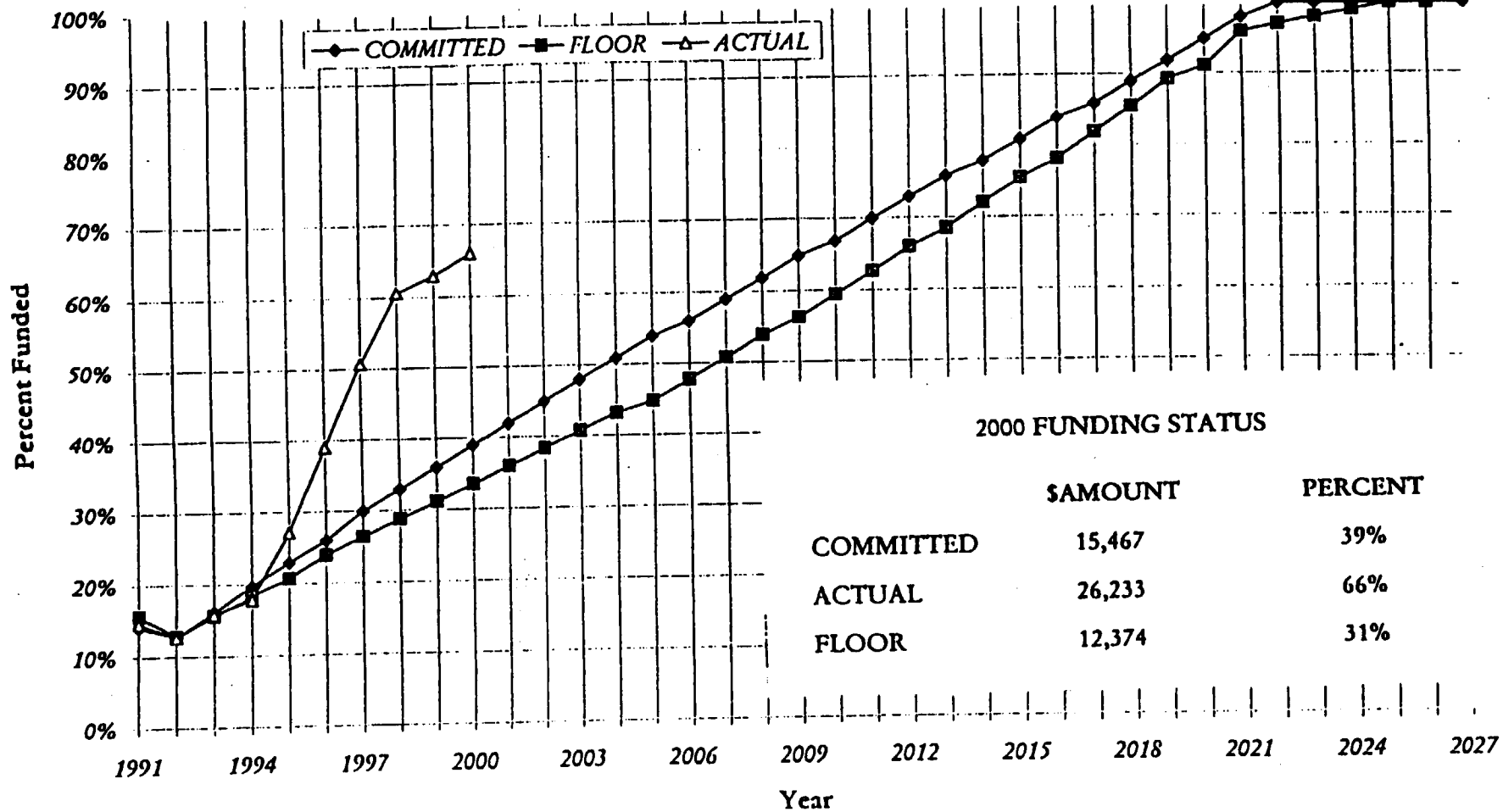
DWP PALO VERDE UNIT 2 FUNDING PLAN



DEPARTMENT OF WATER & POWER
1999 PALO VERDE UNIT 2 FUNDING STATUS
TERMINATION COST FUNDING
(In Thousand \$)

Month	Year	(1) Authorized Funding Plan			(4) Funding Floor Curve			(7) Actual Funding		
		(2)	(3)	% Funded	(5)	(6)	% Funded	(8)	(9)	(7)/(8)
		Fund	Est. Cost		Criteria	Percent		Fund	Est. Cost	
		(2) X (3)				(3) X (4)	(1) X (4)			
DEC	1991	3,055	15,542	20%	80%	16%	2,444	3,220	15,542	21%
DEC	1992	4,104	25,418	16%	80%	13%	3,283	4,118	25,418	16%
DEC	1993	5,237	26,689	20%	80%	16%	4,190	5,222	26,689	20%
DEC	1994	6,449	28,023	23%	80%	18%	5,159	5,942	28,023	21%
DEC	1995	6,931	26,658	26%	80%	21%	5,545	8,602	26,658	32%
DEC	1996	8,397	27,991	30%	80%	24%	6,718	12,434	27,991	44%
DEC	1997	9,699	29,390	33%	80%	26%	7,759	16,762	29,390	57%
DEC	1998	12,044	33,456	36%	80%	29%	9,635	21,717	33,456	65%
DEC	1999	13,700	35,129	39%	80%	31%	10,960	23,928	35,129	68%
DEC	2000	15,492	36,885	42%	80%	34%	12,393	26,269	36,885	71%
DEC	2001	17,428	38,730	45%	80%	36%	13,943			
DEC	2002	19,520	40,666	48%	80%	38%	15,616			
DEC	2003	21,777	42,699	51%	80%	41%	17,421			
DEC	2004	24,210	44,834	54%	80%	43%	19,368			
DEC	2005	26,363	47,076	56%	80%	45%	21,090			
DEC	2006	29,164	49,430	59%	81%	48%	23,622			
DEC	2007	32,179	51,901	62%	82%	51%	26,387			
DEC	2008	35,423	54,496	65%	83%	54%	29,401			
DEC	2009	38,338	57,221	67%	84%	56%	32,204			
DEC	2010	42,058	60,082	70%	85%	60%	35,749			
DEC	2011	46,053	63,086	73%	86%	63%	39,606			
DEC	2012	50,343	66,241	76%	87%	66%	43,798			
DEC	2013	54,251	69,553	78%	88%	69%	47,741			
DEC	2014	59,155	73,030	81%	89%	72%	52,648			
DEC	2015	64,413	76,682	84%	90%	76%	57,971			
DEC	2016	69,244	80,516	86%	91%	78%	63,012			
DEC	2017	75,242	84,542	89%	92%	82%	69,223			
DEC	2018	81,667	88,769	92%	93%	86%	75,951			
DEC	2019	88,547	93,207	95%	94%	89%	83,234			
DEC	2020	93,953	97,868	96%	95%	91%	89,255			
DEC	2021	102,761	102,761	100%	96%	96%	98,650			
DEC	2022	107,899	107,899	100%	97%	97%	104,662			
DEC	2023	113,294	113,294	100%	98%	98%	111,028			
DEC	2024	118,959	118,959	100%	99%	99%	117,769			
DEC	2025	124,907	124,907	100%	100%	100%	124,907			
DEC	2026	131,152	131,152	100%	100%	100%	131,152			

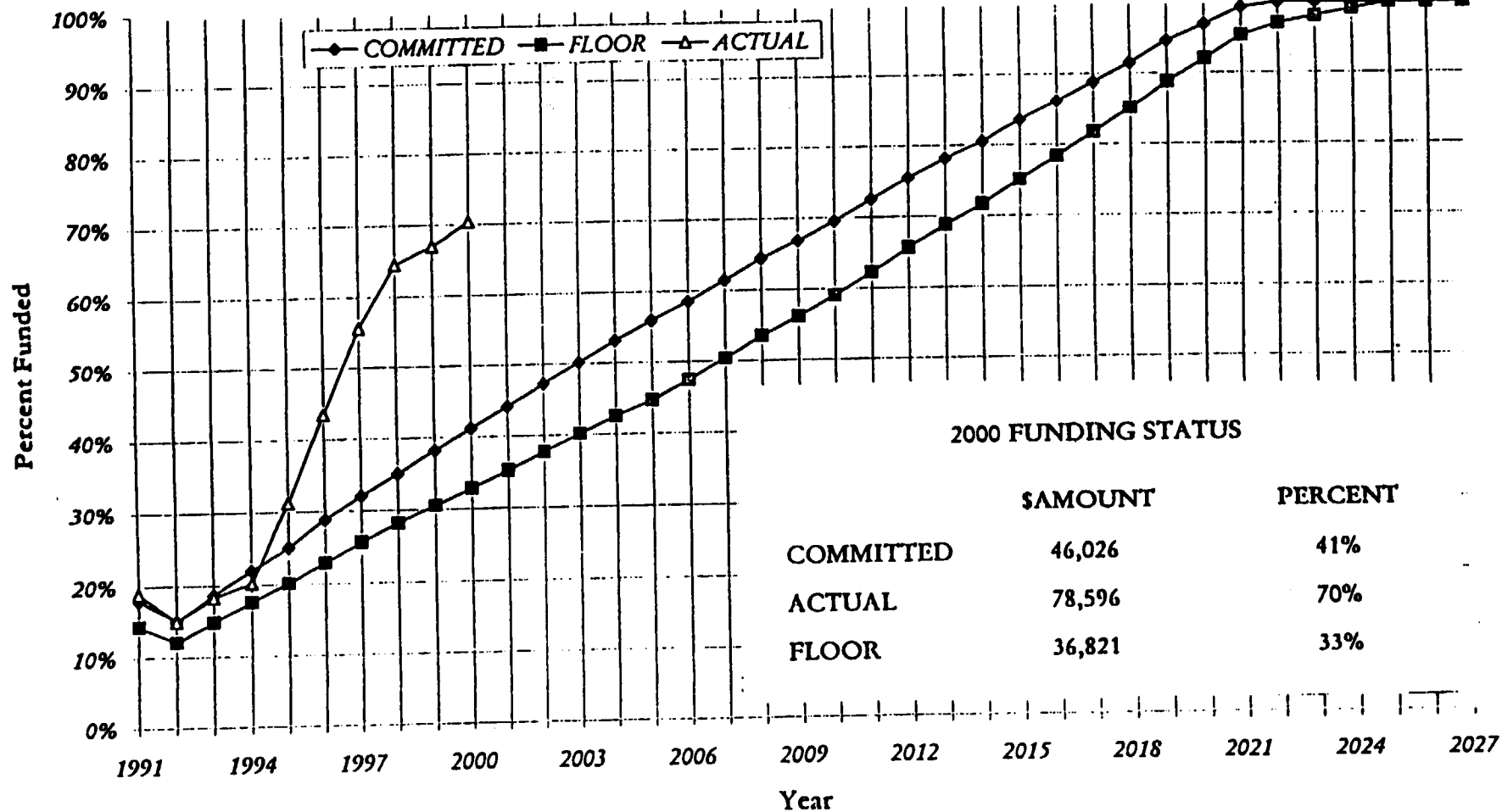
DWP PALO VERDE UNIT 3 FUNDING PLAN



DEPARTMENT OF WATER & POWER
1999 PALO VERDE UNIT 3 FUNDING STATUS
TERMINATION COST FUNDING
(In Thousand \$)

Month	Year	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Authorized Funding Plan			Funding Floor Curve			Actual Funding		
		Fund (2) X (3)	Est. Cost	% Funded	Criteria	Percent (3) X (4)	\$ Amount (1) X (4)	Fund	Est. Cost	% Funded (7)/(8)
DEC	1991	2,452	17,248	14%	80%	11%	1,962	2,540	17,248	15%
DEC	1992	3,452	27,160	13%	80%	10%	2,762	3,438	27,160	13%
DEC	1993	4,636	28,518	16%	80%	13%	3,709	4,542	28,518	16%
DEC	1994	5,905	29,944	20%	80%	16%	4,724	5,356	29,944	18%
DEC	1995	6,923	30,100	23%	80%	18%	5,538	8,181	30,100	27%
DEC	1996	8,217	31,605	26%	80%	21%	6,574	12,332	31,605	39%
DEC	1997	9,956	33,185	30%	80%	24%	7,964	16,843	33,185	51%
DEC	1998	11,871	35,973	33%	80%	26%	9,497	21,831	35,973	61%
DEC	1999	13,598	37,772	36%	80%	29%	10,878	23,832	37,772	63%
DEC	2000	15,467	39,660	39%	80%	31%	12,374	26,233	39,660	66%
DEC	2001	17,490	41,643	42%	80%	34%	13,992			
DEC	2002	19,676	43,725	45%	80%	36%	15,741			
DEC	2003	22,038	45,912	48%	80%	38%	17,630			
DEC	2004	24,586	48,207	51%	80%	41%	19,669			
DEC	2005	27,334	50,618	54%	80%	43%	21,867			
DEC	2006	29,763	53,149	56%	80%	45%	23,811			
DEC	2007	32,925	55,806	59%	80%	47%	26,340			
DEC	2008	36,330	58,596	62%	81%	50%	29,427			
DEC	2009	39,992	61,526	65%	82%	53%	32,793			
DEC	2010	43,284	64,602	67%	83%	56%	35,925			
DEC	2011	47,483	67,832	70%	84%	59%	39,885			
DEC	2012	51,994	71,224	73%	85%	62%	44,195			
DEC	2013	56,837	74,785	76%	86%	65%	48,880			
DEC	2014	61,249	78,525	78%	87%	68%	53,287			
DEC	2015	66,785	82,451	81%	88%	71%	58,771			
DEC	2016	72,722	86,573	84%	89%	75%	64,722			
DEC	2017	78,176	90,902	86%	90%	77%	70,358			
DEC	2018	84,948	95,447	89%	91%	81%	77,303			
DEC	2019	92,202	100,219	92%	92%	85%	84,826			
DEC	2020	99,969	105,230	95%	93%	88%	92,971			
DEC	2021	108,282	110,492	98%	94%	92%	101,785			
DEC	2022	116,017	116,017	100%	95%	95%	110,216			
DEC	2023	121,817	121,817	100%	96%	96%	116,945			
DEC	2024	127,908	127,908	100%	97%	97%	124,071			
DEC	2025	134,304	134,304	100%	98%	98%	131,618			
DEC	2026	141,019	141,019	100%	99%	99%	139,609			
DEC	2027	148,070	148,070	100%	100%	100%	148,070			

DWP PALO VERDE ALL UNITS FUNDING PLAN



DEPARTMENT OF WATER & POWER
1999 PALO VERDE ALL UNITS FUNDING STATUS
TERMINATION COST FUNDING
(In Thousand \$)

Month	Year	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Authorized Funding Plan			Funding Floor Curve			Actual Funding		
		Fund (2) X (3)	Est. Cost	% Funded	Criteria	Percent (3) X (4)	\$ Amount (1) X (4)	Fund	Est. Cost	% Funded (7)/(8)
DEC	1991	8,768	48,467	18%	80%	14%	7,014	9,186	48,467	19%
DEC	1992	11,886	78,410	15%	80%	12%	9,509	11,862	78,410	15%
DEC	1993	15,386	82,331	19%	80%	15%	12,309	15,126	82,331	18%
DEC	1994	19,134	86,447	22%	80%	18%	15,307	17,504	86,447	20%
DEC	1995	20,788	82,440	25%	80%	20%	16,631	25,844	82,440	31%
DEC	1996	24,974	86,562	29%	80%	23%	19,979	37,694	86,562	44%
DEC	1997	29,281	90,890	32%	80%	26%	23,425	50,533	90,890	56%
DEC	1998	35,675	101,211	35%	80%	28%	28,540	65,398	101,211	65%
DEC	1999	40,646	106,272	38%	80%	31%	32,517	71,236	106,272	67%
DEC	2000	46,026	111,585	41%	80%	33%	36,821	78,596	111,585	70%
DEC	2001	51,843	117,164	44%	80%	35%	41,474			
DEC	2002	58,125	123,023	47%	80%	38%	46,500			
DEC	2003	64,907	129,174	50%	80%	40%	51,926			
DEC	2004	72,221	135,632	53%	80%	43%	57,777			
DEC	2005	79,634	142,414	56%	80%	45%	63,707			
DEC	2006	87,570	149,535	59%	81%	47%	70,932			
DEC	2007	96,659	157,011	62%	82%	50%	79,260			
DEC	2008	106,438	164,862	65%	83%	54%	88,343			
DEC	2009	115,837	173,105	67%	84%	56%	97,303			
DEC	2010	126,436	181,760	70%	85%	59%	107,470			
DEC	2011	138,483	190,848	73%	86%	62%	119,095			
DEC	2012	151,419	200,391	76%	87%	66%	131,734			
DEC	2013	164,607	210,410	78%	88%	69%	144,854			
DEC	2014	177,986	220,931	81%	89%	72%	158,407			
DEC	2015	193,844	231,977	84%	90%	75%	174,460			
DEC	2016	210,039	243,576	86%	91%	78%	191,135			
DEC	2017	227,304	255,755	89%	92%	82%	209,120			
DEC	2018	245,883	268,543	92%	93%	85%	228,671			
DEC	2019	266,636	281,970	95%	94%	89%	250,638			
DEC	2020	286,892	296,069	97%	95%	92%	272,548			
DEC	2021	308,662	310,872	99%	96%	95%	296,316			
DEC	2022	326,416	326,416	100%	97%	97%	316,623			
DEC	2023	342,736	342,736	100%	98%	98%	335,882			
DEC	2024	359,873	359,873	100%	99%	99%	356,274			
DEC	2025	377,867	377,867	100%	100%	100%	377,867			
DEC	2026	272,171	272,171	100%	100%	100%	272,171			
DEC	2027	148,070	148,070	100%	100%	100%	148,070			

Palo Verde Nuclear Generating Station

Appendix C, Tab 1 Master Trust Agreement

APS 2000 Annual Funding Status Report

APS reports that its Master Trust Agreement was amended on June 30, 2000.
A copy of the amendment is enclosed.

This Amendment No. 5, dated as of June 30, 2000, to the Amended and Restated Decommissioning Trust Agreement (PVNGS Unit 2), dated as of January 31, 1992, as amended by Amendment No. 1 thereto dated as of November 1, 1992, Amendment No. 2 thereto dated as of November 1, 1994, Amendment No. 3 thereto dated as of June 20, 1996, and Amendment No. 4 thereto dated as of December 16, 1996 (the "Decommissioning Trust Agreement"; terms used herein as therein defined), is entered into between Arizona Public Service Company ("APS"), State Street Bank and Trust Company, as successor to The First National Bank of Boston, as Owner Trustee and as Lessor, and Mellon Bank, N.A., as Decommissioning Trustee ("Decommissioning Trustee").

RECITALS:

WHEREAS, the parties hereto wish to amend the investment parameters for the Decommissioning Trust Fund and the Second Fund contained in Exhibit B to the Decommissioning Trust Agreement;

NOW, THEREFORE, in consideration of the premises and of other good and valuable consideration, receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

AGREEMENTS:

SECTION 1. Amendment.

Paragraph (l) of Exhibit B to the Decommissioning Trust Agreement is hereby deleted and is replaced in its entirety by the following:

- (l) (x) corporate equity securities, including, but not limited to, investment in units of common or collective trust funds investing in corporate equity securities; including, but not limited to, the Decommissioning Trustee's Nuclear Decommissioning Trust Equity Index Fund (the "NDT Equity Index Fund") and (y) obligations not included in clauses (a) through (k) issued or guaranteed by a person controlled or supervised by and acting as an instrumentality of the United States of America pursuant to authority granted by the Congress of the United States of America, including Federal Intermediate Credit Bank, Banks for Cooperatives, Federal Land Banks, Federal Home Loan Banks, Federal Home Loan Mortgage Corporation; provided, that no more than fifty percent (50%) of the aggregate assets of the Funds may be invested in securities described in (x) and (y) of this subparagraph (l) during the period from June 27, 1996 through December 31, 2003, no more than thirty percent (30%) during the period from January 1, 2004 through December 31, 2006, and no more than fifteen percent (15%) during the period from January 1, 2007 through January 31, 2010; and provided further that after January 31, 2010, no investments shall be made in such securities.

SECTION 2. Effectiveness.

This Amendment No. 5 shall become effective as of the date hereof upon the execution and delivery of a counterpart of this Amendment No. 5 by each of the parties hereto.

SECTION 3. Miscellaneous

(a) Full Force and Effect.

Except as expressly provided herein, the Decommissioning Trust Agreement shall remain unchanged and in full force and effect. Each reference in the Decommissioning Trust Agreement and in any exhibit or schedule thereto to "this Agreement," "hereto," "hereof" and terms of similar import shall be deemed to refer to the Decommissioning Trust Agreement as amended hereby.

(b) Counterparts.

This Amendment No. 5 may be executed in any number of counterparts, all of which taken together shall constitute one and the same instrument, and any of the parties hereto may execute this Amendment No. 5 by signing any such counterpart.

(c) Arizona Law.

This Amendment No. 5 shall be construed in accordance with and governed by the law of the State of Arizona.

IN WITNESS WHEREOF, the parties hereto have caused this Amendment No. 5 to the Decommissioning Trust Agreement to be duly executed as of the day and year first above written.

ARIZONA PUBLIC SERVICE COMPANY

By Barbara M. Gony
Title Treasurer

MELLON BANK N.A., as
Decommissioning Trustee

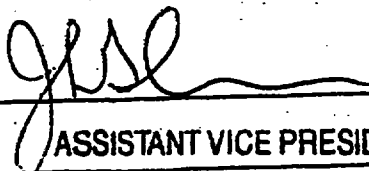
By David T. Mc Dermott
Title VICE PRESIDENT

MELLON BANK N.A., as
Decommissioning Trustee

By _____

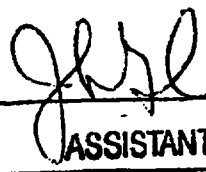
Title _____

STATE STREET BANK AND TRUST
COMPANY, as Owner Trustee under a Trust
Agreement with Security Pacific Capital Leasing
Corporation and as Lessor under a Facility Lease
with Arizona Public Service Company

By  _____

Title ASSISTANT VICE PRESIDENT

STATE STREET BANK AND TRUST
COMPANY, as Owner Trustee under a Trust
Agreement with Emerson Finance Co. and as Lessor
under a Facility Lease with Arizona Public Service
Company

By  _____

Title ASSISTANT VICE PRESIDENT

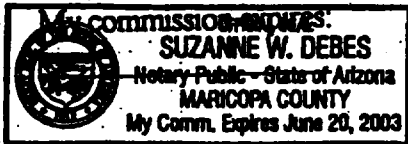
STATE OF ARIZONA)

) ss.

County of Maricopa)

The foregoing instrument was acknowledged before me this 8th day of DECEMBER, 2000, by BALCARA M. GOMEZ the TREASURER of ARIZONA PUBLIC SERVICE COMPANY, an Arizona corporation, on behalf of said corporation.

Suzanne W. Debbs
Notary Public



STATE OF Pennsylvania)

) ss.

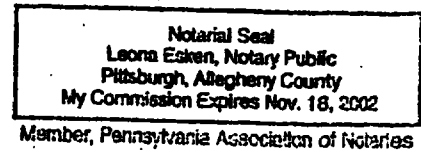
County of Allegheny)

The foregoing instrument was acknowledged before me this 14th day of DECEMBER, 2000, by GERTHER, M. DEBART, a Trust Officer of MELLON BANK, N.A., a corporation having trust powers, as Decommissioning Trustee, on behalf of said corporation.

Leona Ecken
Notary Public

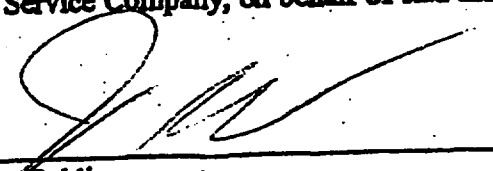
My commission expires:

11.18.02



STATE OF MASSACHUSETTS)
) ss.
 County of SUFFOLK)

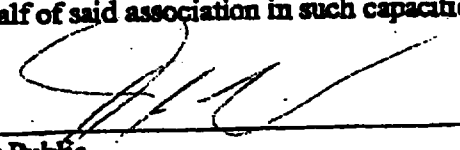
The foregoing instrument was acknowledged before me this 7th day of December, 2000, by John Correia, the Assistant Vice President of STATE STREET BANK AND TRUST COMPANY, a Massachusetts trust company, in its capacity as Owner Trustee under a Trust Agreement with Security Pacific Capital Leasing Corporation, and as Lessor under a Facility Lease with Arizona Public Service Company, on behalf of said association in such capacities.


 Notary Public

My commission expires:

JAMES M. COOLIDGE
 Notary Public
 My Commission Expires June 19, 2003)
 STATE OF MASSACHUSETTS) ss.
 County of SUFFOLK)

The foregoing instrument was acknowledged before me this 7th day of December, 2000, by John Correia, the Assistant Vice President of STATE STREET BANK AND TRUST COMPANY, a Massachusetts trust company, in its capacity as Owner Trustee under a Trust Agreement with Emerson Finance Co., and as Lessor under a Facility Lease with Arizona Public Service Company, on behalf of said association in such capacities.


 Notary Public

My commission expires:

JAMES M. COOLIDGE
 Notary Public
 My Commission Expires June 19, 2003

Deleted per APS Letter 102-04823, dated August 1, 2002

Enclosure 2

**Application Requesting Information be
Withheld From Public Disclosure**

**AFFIDAVIT OF
GREGG R. OVERBECK**

I, Gregg R. Overbeck, Senior Vice President, Nuclear, of the Arizona Public Service Company (APS), do hereby affirm and state:

1. I am authorized to execute this affidavit on behalf of APS.
2. In its 2000 Decommissioning Funding Report, submitted pursuant to 10 CFR 50.75(f)(1), APS is providing on behalf of the Participants in Palo Verde Nuclear Generating Station Units 1, 2 and 3, a compilation of information regarding decommissioning funding (Appendix A, Tabs 1-3). The compilation of information in Appendix A is confidential commercial and financial information that should be held in confidence by the NRC and withheld from public disclosure pursuant to 10 CFR § 2.790, because:
 - i. The compiled information provided in the Tables in Appendix A is and has been held in confidence by APS.
 - ii. This information is of a type that is customarily held in confidence by APS, and there is a rational basis for doing so because the information represents a unique compilation of sensitive commercial and financial information concerning the decommissioning funding.
 - iii. This information is being transmitted to the NRC in confidence.
 - iv. This information, as compiled, is not available in public sources and could not be gathered readily from other publicly available information.
 - v. Public disclosure of this information would create substantial harm to the competitive position of APS by disclosing sensitive commercial and financial information about the decommissioning funding for PVNGS to other parties whose commercial interests may be adverse to those of APS.
3. Accordingly, APS requests that the information provided in Appendix A be withheld from public disclosure pursuant to 10 CFR § 2.790.

Arizona Public Service Company

Greg A. Rumbold

STATE OF ARIZONA

COUNTY OF MARICOPA

Subscribed and sworn to me, a Notary Public, in and for the County and State above named, this 29 day of March, 2001.

Nora E. Meador

My Commission Expires: April 6, 2003



#1573394