

Clinton Power Station

R.R. 3 Box 228 Clinton, IL 61727-9351

10 CFR 50.55a(g)

U-603571 August 2, 2002

U. S. Nuclear Regulatory Commission ATTN: Document Control Desk Washington, D.C. 20555-0001

> Clinton Power Station, Unit 1 Facility Operating License No. NPF-62

NRC Docket No. 50-461

Subject:

90-Day Post-Outage Inservice Inspection (ISI) Summary Report

In accordance with 10 CFR 50.55a, "Codes and Standards," paragraph (g), "Inservice inspection requirements," AmerGen Energy Company (AmerGen), LLC is required to maintain an Inservice Inspection Program in accordance with the American Society of Mechanical Engineers (ASME) Boiler and Pressure Vessel Code. Please find enclosed the Post-Outage (90-Day) ISI Summary Report for Clinton Power Station for examinations and repair/replacement activities performed between November 12, 2000, (i.e., the end of the previous refueling outage, C1R07) through May 7, 2002, the end of the most recent refueling outage, C1R08.

This report is submitted in accordance with the requirements of ASME Section XI, Article IWA-6200, Paragraph IWA-6230. This refueling outage was the second outage scheduled of the first inspection period of the second inspection interval. The second inspection interval is from January 1, 2000 to December 31, 2009.

Should you have any questions related to this information, please contact Mr. Jim Peterson at (217) 937-2810.

Respectfully,

William S. Iliff

Regulatory Assurance Manager

Clinton Power Station

Williams Sloff

JLP/blf

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Attachments:

cc: Regional Administrator – NRC Region III
NRC Senior Resident Inspector – Clinton Power Station



INSERVICE INSPECTION SUMMARY REPORT

REPORT DATE:

July 31, 2002

INSERVICE DATE:

April 24, 1987

REFUELING OUTAGE:

C1R08

CLINTON POWER STATION
RR#3 Box 228, CLINTON, ILLINOIS 61727

INSERVICE INSPECTION SUMMARY REPORT

C1R08

Prepared by:

Mirza Bang	17-31-02
Homos quile	18/1/02
Reviewed by: Manager-Engineering Programs	18/2/02
Approved by: 10 WM	18/2/02
Concurred by:	18/2/02
ANII	<i>F</i> /

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SECTION 1

INTRODUCTION AND SCOPE

INTRODUCTION:

This Summary Report covers the Inservice Inspection performed at Clinton Power Station (CPS), between November 12, 2000 and May 7, 2002. This is the second inspection performed during the first inspection period of the second ten (10)-year interval. During this Fuel Cycle, CPS experienced four forced outages (FO-00-03, C1F34, C1F35, and C1F36) and two planned outages(C1M11 and C1R08). All examinations, tests, repairs and replacements were performed in accordance with the CPS Inservice Examination Plan which complies with ASME Section XI, 1989 Edition.

The ASME Section XI examinations, tests and repairs/replacements were witnessed or verified by Authorized Nuclear Inservice Inspector M. Haydon of FM Global Insurance Co. (Factory Mutual Engineering Association). This summary report contains additional augmented (non-ASME Section XI) inspection results not required to be witnessed or verified by the ANII.

In accordance with IWA-6220, the name and description of the components examined are listed on the NIS-1 Data Report and its attachments (Section 2). Further component information is obtainable through the reference number, or other information, for the specific item. The manufacturers' names for the components examined are also identified in Item 7 of the NIS-1 Data Report and their addresses are on file at CPS. Documentation supporting this Summary Report is referenced in the Inservice Examination Plan, implementing procedures, or record files identified in the specific sections of this report.

Scope:

The scope of Inservice Inspection performed during this Fuel Cycle is summarized as follows:

- Preservice Examinations Preservice examinations were performed on bolting associated with the main steam safety relief valves and various flange boltings.
- Scheduled Inservice Examinations The NIS-1 Data Report (Section 2) provides the listing of all examinations completed during C1R08. Conditions noted during C1R08 and corrective measures taken are described in the NIS-1 Data Report.

- Snubbers There were 583 snubbers in the ISI Program required by CPS Operational Requirements Manual (ORM). A representative sample of 60 snubbers (10% of each Type) was selected for functional testing. Three (3) failures from C1R07 and 8 snubbers were also tested for Service Life Monitoring program. No failures occurred during this testing.
 - As a part of Modification MSF012 two (2) snubbers (1MS50001S and 1MS50007S) were deleted from the system. Also, as a part of modification EC 331899 two (2) snubbers (1RI46002S and 1RI46003S) were deleted from the system. This reduces snubber population at CPS to 579.
- Component Supports Twenty-four (24) components supports (other than snubbers) and three (3) Class 3 integral attachments were scheduled for visual examination for C1R08. All were found acceptable.
- Pressure Tests ASME Code Class 1 Components A system leakage test and VT-2 inspection of ASME Code Class 1 components was successfully performed prior to plant startup.
- Repairs and Replacements During C1R08 no repairs and replacements were required as a result of scheduled examinations. Also during C1R08, there were several modifications performed. The modifications, as well as repairs and replacements which resulted from routine maintenance, are specifically detailed in Section 6 of this report.

ATTACHMENT 1

1.	Owner: Amergen Energy Co., LLC, 965 Che	esterbrook Blvd., Wayne, PA 19087
2.	Plant: Clinton Power Station, RR3 Box 22	8, Clinton, IL 61727
3.	Plant Unit: 1	4. Owner Certificate of Autherization: <u>N/A</u>
5.	Commercial Service Date: <u>4-24-87</u>	6. National Board Number for Unit: <u>N/A</u>

10. Abstract of Examination:

Listing of Examinations:

Table 1 lists scheduled examinations of components for C1R08. The results column in the table provides further explanation for these examinations. Those items which were examined that require no further evaluation are identified as acceptable. Some items were deferred to later outages for various reasons. Some items were substituted for other items and the substituted reference number is identified. These substituted items are listed in Table 2. Also listed in Table 2 are items added to the C1R08 scope for various reasons and examined. Those items which required further evaluation are discussed in Attachment 2.

Table 3 lists scheduled visual examinations of component supports. The results column in the table provides further explanation for these examinations/tests. Those items which were examined/tested that require no further evaluation are identified as acceptable. The visual examination results of all supports were acceptable.

Table 4 lists scheduled visual examinations and functional testing of snubbers. The results column in the table provides further explanation for these examinations/tests. Those items which were examined/tested that require no further evaluation are identified as acceptable. The visual examination results and functional test results of all snubbers were acceptable.

Table 5 lists scheduled pressure tests. The results column in the table provides further explanation for these tests.

Current Interval Status:

Currently CPS is in the First Period of the Second Interval. CPS had two (2) refueling outages, C1R07 and C1R08. During the First Period, with the exception of the examinations that may be deferred until the end of the inspection interval, the required examinations in each examination category were completed (Inspection Program B).

During the seventh refueling outage (C1R07) two (2) items were identified as requiring relief from NRC. These items are identified as N7 and RHR-A-2. During eighth refueling outage (C1R08) ten (10) items were identified as requiring relief from NRC. These items are CH-C-2, RPV-C5, N2F, N2G, N3A, N3C,N4A, N4D, N5A, and N9A.

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTIONS As Required by the Provisions of the ASME Code Rules

1.	Owner Amergen Energy C	o., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087
2.	Plant Clinton Power Station	on, RR3 Box 228, Clinton,IL 61727
3.	Plant Unit1	4. Owner Certificate of Authorization (if required) N/A
5.	Commercial Service Date _	4/24/1987 6. National Board Number for Unit N/A

7. Components Inspected

Component or	Manufacturer	Manufacturer	State	National
Appurtenance	or Installer	or Installer Serial No.	Number	Board No.
Reactor Vessel				
1B13-D003	Chicago Bridge & Iron Co.	B5225	B005056	4442
RHR Heat Exchanger A				
1E12-B001A	Joseph Oat Corp.	2318-A	U0143958	1052
Pump				
1B33-C001A	Bingham Willamette Co.	14217101	N/A	NB-394
Pump				:
1E22-C001	Byron Jackson	731-S-1186	N/A	N/A
Valve				1
1B21-F010B	Anchor/Darling Valve Co.	E-6214-153-2	N/A	N/A
Valve		70/0040/004		NI/A
1B33-F060B	Anchor/Darling Valve Co.	76/9010/004	N/A	N/A
Valve 1B33-F067A	Anchor/Darling Valve Co.	E-5834-2-1	N/A	N/A
Valve	, in second and second			
1E21-F006	Anchor/Darling Valve Co.	E-6214-19-1	N/A	N/A
Valve				
1G33-F001	Anchor/Darling Valve Co.	E-6214-4-1	N/A	N/A
Piping Systems	Illinois Power Co.	See Note 1	N/A	N/A

Note 1: The piping components examined/tested are listed in Attachment 1 of this NIS-1 Data Report.

Note: Supplemental sheets in form of lists, sketches, or drawings may be used, provided (1) size is 8 1/2 in. x 11 in. (2) information in items 1 through 6 on this report is included on each sheet, and (3) each sheet is numbered and the number of sheets is recorded at the top of this form.

FORM NIS-1 (Back)

10. Abstract of Examinations. Include a list of examinations and a statement concerning status of work
required for current interval. See Attachment 1.
11. Abstract of Conditions Noted. See Attachment 2.
12. Abstract of Corrective Measures Recommended and taken. See Attachment 2.
We certify that the statements made in this report are correct and the examinations and corrective measures taken conform to the rules of the ASME Code, Section XI.
Certificate of Authorization No. (if applicable) N/A Expiration Date N/A
Date 7-31-02 Signed Amergen Energy Co., LLC By Mira Bord
CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and
Pressure Vessel Inspectors and the State or Province of Illinois and employed
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by FMIC of Rhode Island have inspected the components described in this owner's report during the period 11/12/00 to 05/07/02, and state that to the best
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by FMIC of Rhode Island have inspected the components described in this owner's report during the period 11/12/00 to 05/07/02, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this owner's Report in accordance with the inspection plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, Expressed Or implied, concerning the examinations and corrective measures described in
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by FMIC of Rhode Island have inspected the components described in this owner's report during the period 11/12/00 to 05/07/02, and state that to the best of my knowledge and belief, the owner has performed examinations and taken corrective measures described in this owner's Report in accordance with the inspection plan and as required by the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, Expressed Or implied, concerning the examinations and corrective measures described in Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any Manner for any personal injury or property damage or a loss of any kind arising from or

TABLE 1

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE		EX		CODE	CODE CATEGORY	CODE CLASS	RESULTS
NUMBER	IDENTIFICATION	TY		ITEM B1.30	B-A	I	ACCEPTABLE, SEE NOTE 1
000250	RPV-C5(1/2)	UT			B-H	1	ACCEPTABLE, SEE NOTE T
000300	RPV-SK(1/3)	MT		B8.10	4		DEFERRED
001100	NIA	MECH UT		B3.90	B-D		
001450	N2F	MECH UT		B3.90	B-D	1	ACCEPTABLE, SEE NOTE 1
001500	N2G	MECH UT		B3.90	B-D	1	ACCEPTABLE, SEE NOTE 1
001650	N3A	MECH UT		B3.90	B-D	_ 1	ACCEPTABLE, SEE NOTE 1
001750	N3C	MECH UT		B3.90	B-D	-	ACCEPTABLE, SEE NOTE 1
001850	N4A	MECH UT		B3.90	B-D	1	ACCEPTABLE, SEE NOTE 1
002000	N4D	MECH UT		B3.90	B-D	1	ACCEPTABLE, SEE NOTE 1
002050	N5A	MECH UT		B3.90	B-D	. 1	ACCEPTABLE, SEE NOTE 1
002250	N9A	UT		B3.90	B-D	. 1	ACCEPTABLE, SEE NOTE 1
002450	N1A-IRS	MECH UT		B3.100	B-D	. 1	DEFERRED
002800	N2F-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
002850	N2G-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003050	N3A-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003150	N3C-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003250	N4A-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003300	N4B-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003350	N4C-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003400	N4D-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003450	N5A-IRS	MECH UT		B3.100	B-D	1	ACCEPTABLE
003650	N9A-IRS	UT		B3.100	B-D	1	ACCEPTABLE
004900	N4A-W-1	UT-E	MECH UT	R1.11	R-A	l	ACCEPTABLE
004940	N4B-W-1	UT-E	MECH UT	R1.11	R-A	i -	ACCEPTABLE
004980	N4C-W-1	MECH UT		R1.11	R-A	1	ACCEPTABLE
005025	N4D-W-1	MECH UT		R1.11	R-A	1	ACCEPTABLE
005500	N9A-W-I	UT		N/A	N/A	j	ACCEPTABLE
005501	N9A-W-2	UT-E		R1.20	R-A	1	ACCEPTABLE
005520	N9B-W-1	UT		N/A	N/A	1	ACCEPTABLE
007500	CLOSURE STUDS(22)	MT	UT	B6.30	B-G-1	1	ACCEPTABLE
007550	CLOSURE NUTS(22)	MT	-	B6.10	B-G-1	1	ACCEPTABLE
007600	FLG LIG. THREADS(22)	UT		B6.40	B-G-1	1	ACCEPTABLE
007650	CLOSURE WASHERS(22)	VT-1		B6.50	B-G-1	1	ACCEPTABLE
008249	STEAM DRYR (TOP 1/2)	VT-3		N/A	N/A	1	SEE NOTE 2
008351	FEEDWATER SPARGERS	VT-3	 	N/A	N/A	1	ACCEPTABLE
008700	IRM	VT-3	 	N/A	N/A	1	SEE NOTE 3
008700	SRM	VT-3		N/A	N/A	1	DEFERRED
009710	CH-C-I	UT		B1.21	B-A	1	ACCEPTABLE

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4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	I	XAM	CODE		CODE	RESULTS
	<u></u>		YPE		CATEGORY		
009050	CH-C-2	MT	UT	B1.40	B-A	1	ACCEPTABLE, SEE NOTE 1
009820	IFB	VT-1		B7.10	B-G-2	1	ACCEPTABLE
102300	1-MS-B-11	MT		B10.10	B-K-1	1	ACCEPTABLE
102340	1-MS-B-12	UT		R1.20	R-A	1	ACCEPTABLE
102820	1-MS-BSB-1-FB	VT-I		B7.50	B-G-2	1	SEE NOTE 4
104520	1-MS-C-10	UT		N/A	N/A	1	ACCEPTABLE
105020	1-MS-CSB-1-FB	VT-1		B7.50	B-G-2	1	SEE NOTE 4
105220	1-MS-CSC-1-FB	VT-1		B7.50	B-G-2	1	SEE NOTE 4
106760	1-MS-D-9	UT	İ	N/A	N/A	1	ACCEPTABLE
107420	1-MS-DSC-1-FB	VT-1		B7.50	B-G-2	1	SEE NOTE 4
113800	1-FW-1-1-2	UT-E		R1.11	R-A	1	ACCEPTABLE
114020	1-FW-2-2	UT		R1.11	R-A	1	ACCEPTABLE
138440	1-RR-B-DRW-2-FB	VT-1		B7.50	B-G-2	1	ACCEPTABLE
141300	1-LP-1-7A	MT	UT	B10.10	B-K-1	1	ACCEPTABLE
151320	1-HP-5-7A	MT	UT	B10.10	B-K-1	1	ACCEPTABLE
161900	1-RH-23-3B	MT	UT	B10.10	B-K-1	1	ACCEPTABLE
164000	1-RH-12-19	MT	UT	B10.10	B-K-I	1	ACCEPTABLE
165140	I-RH-20-1-4	MT		B10.10	B-K-I	ı	ACCEPTABLE
181900	1-RI-1-7	UT		N/A	N/A	1	SUBS.BY REF NO. 181860
182140	1-RI-AB0111A	MT		B10.10	B-K-1	1	ACCEPTABLE
200100	CAS STUDS 1 THRU 16	UT		B6.180	B-G-I	1	ACCEPTABLE
200120	CASING NUTS	VT-1	-	B6.20	B-G-1	1	ACCEPTABLE
230020	1B21-F010B	VT-I	1	B7.70	B-G-2	1	ACCEPTABLE
230980	1E21-F006	VT-I		B7.70	B-G-2	1	ACCEPTABLE
231100	1E51-F063	VT-1	1	B7.70	B-G-2	1	DEFERRED
231140	1G33-F001	VT-I		B7.70	B-G-2	1	ACCEPTABLE
100050	HEA-2	UT		C1.10	C-A	2	ACCEPTABLE
79560	1-RH-9-21	MT	 	C3.20	C-C	2	ACCEPTABLE
595720	1-RH-27-11	MT		C3.20	C-C	2	ACCEPTABLE
302520	HPCS-2	MT		C6.10	C-G	2	ACCEPTABLE
941105	1SX01028R-WA	VT-3		D2.20	D-B		ACCEPTABLE
941480	1SX01047A-WA	VT-3		D2.20	D-B	·	ACCEPTABLE
946645	1SX11021X-WA	VT-3	+	D2.20	D-B		ACCEPTABLE
250001	SHROUD, H3	UT	+	N/A	N/A		SEE NOTE 5
950002	SHROUD, H4	UT	1	N/A	N/A		SEE NOTE 5
950003	SHROUD, H6A	UT		N/A	N/A		ACCEPTABLE
250004	SHROUD, H7	UT	+	N/A	N/A		ACCEPTABLE
50601	N2A-RS-I	EVT-1	_	N/A	N/A		SEE NOTE 6

TABLE 1

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE	CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
950602	N2A-RS-2	EVT-1	N/A	N/A	1	SEE NOTE 6
950603	N2A-RS-3	EVT-1	N/A	N/A	1	SEE NOTE 6
950604	N2A-RS-4	EVT-1	N/A	N/A	1	SEE NOTE 6
950605	N2A-RS-5	EVT-1	N/A	N/A	l	SEE NOTE 5
950851	LPCI C-6-1a	EVT-1	N/A	N/A	1	ACCEPTABLE
950852	LPCI C-6-1b	EVT-1	N/A	N/A	1	ACCEPTABLE
950853	LPCI C-6-1c	EVT-1	N/A	N/A	1	ACCEPTABLE
950854	LPCI C-6-1d	EVT-1	N/A	N/A	1	ACCEPTABLE
950855	LPCI C-6-4	EVT-1	N/A	N/A	1	ACCEPTABLE
950856	LPCI C-6-5a	EVT-1	N/A	N/A	1	ACCEPTABLE
950857	LPCI C-6-5b	EVT-1	N/A	N/A	l	ACCEPTABLE
950858	LPCI C-6-6b	EVT-1	N/A	N/A	1	ACCEPTABLE
950901	15-CRGT-1	VT-3	N/A	N/A	1	ACCEPTABLE
950902	15-FS/GT-ARPIN-1	VT-3	N/A	N/A	1	ACCEPTABLE
950903	15-CRGT-2	EVT-1	N/A	N/A	1	ACCEPTABLE
950904	15-CRGT-3	EVT-1	N/A	N/A	i	ACCEPTABLE

ATTACHMENT 1

TABLE 1 Notes

1. Owner: Amergen Energy Co., LLC, 965 Che	esterbrook Blvd., Wayne, PA 19087
2. Plant: Clinton Power Station, RR3 Box 22	8, Clinton, IL 61727
3. Plant Unit: 1	4. Owner Certificate of Autherization: N/A
5. Commercial Service Date: 4-24-87	6. National Board Number for Unit: <u>N/A</u>
10. Abstract of Examinations: Listing of S	Scheduled Examinations
Note 1:	
The examination coverage for these welds, RPV-C5, N2F, N less than 90.0%. A relief request will be submitted.	2G, N3A, N3C, N4A, N4D, N5A, N9A, and CH-C-2 was
Note 2:	
Only the existing crack was examined. No changes were obs	erved.
Note 3:	
Only 4 IRM's were examined.	
Note 4:	
All Safety Relief Valves (SRV's) and their inlet flange bolting	ng were replaced in C1R08.
Note 5:	
In accordance with BWR VIP-01 and VIP-76 documents, ult H3, H4, H6a, and H7. Cracking was identified on H3 and Hexamine all horizontal welds and certain vertical welds.	rasonic examinations was performed on Core Shroud welds 4 welds which required CPS to expand the sample and
See Attachment 2 for further discussion.	
Note 6:	
The examination coverage for these welds was 45 % only.	

TABLE 2

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Substitited and Additional Examinations.

REFERENCE	ITEM	EXAM	CODE	CODE	CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE	ITEM	CATEGORY	CLASS	
181860	1-R1-1-6Q2	UT	N/A	N/A	1	ACCEPTABLE
250660	1B33-F060B	VT-3	B12.50	B-M-2	1	ACCEPTABLE
250680	1B33-F067A	VT-3	B12.50	B-M-2	1	ACCEPTABLE

TABLE 3

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE			AM	CODE	CODE CATEGORY	CODE CLASS	RESULTS
NUMBER	IDENTIFICATION		PE			L	
906005	1HP01006G	VT-3		F1.10	F-A		ACCEPTABLE
907000	HPCS PUMP	VT-3		F1.40	F-A	2	ACCEPTABLE
908300	1LP04001R	VT-3		F1.20	F-A	2	ACCEPTABLE
909007	1MC-6A	VT-3		F1.10	F-A	1	ACCEPTABLE
912015	1RH01004V	VT-3		F1.10	F-A	1	ACCEPTABLE
912095	IRH04014R	VT-3		F1.10	F-A	1	ACCEPTABLE
913440	1RH07057R	VT-3		F1.20	F-A	2	ACCEPTABLE
913605	1RH08035R	VT-3		F1.20	F-A	2	ACCEPTABLE
913705	1RH04001R	VT-3		F1.20	F-A	2	ACCEPTABLE
914055	1RH09006V	VT-3		F1.20	F-A	2	ACCEPTABLE
914795	1RH07021V	VT-3		F1.20	F-A	2	ACCEPTABLE
917105	1RH04020X	VT-3		F1.20	F-A	2	ACCEPTABLE
919015	1RI10003R	VT-3		F1.10	F-A	1	ACCEPTABLE
920275	1RI08004X	VT-3		F1.20	F-A	2	ACCEPTABLE
921200	1SD270-SP1	VT-3		F1.20	F-A	2	ACCEPTABLE
922025	1H304A	VT-3		F1.40	F-A	1	ACCEPTABLE
922030	1H305A	VT-3		F1.10	F-A	1	ACCEPTABLE
923040	1RT01009G	VT-3		F1.10	F-A	1	ACCEPTABLE
940685	1SX01002X	VT-3		F1.30	F-A	3	ACCEPTABLE
941100	1SX01028R	VT-3		F1.30	F-A	3	ACCEPTABLE
941475	1SX01047A	VT-3		F1.30	F-A	3	ACCEPTABLE
941730	1SX02004X	VT-3	T	F1.30	F-A	3	ACCEPTABLE
942925	1SX10008R	VT-3	†	F1.30	F-A	3	ACCEPTABLE
946640	1SX11021X	VT-3	<u> </u>	F1.30	F-A	3	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

1 1 1 1 1 1 1 1 1 1	REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM		CODE		CODE	RESULTS
903720			TYPE	Т	ITEM		CLASS	
903765 IFW01004S				-				
903770 IFW01005S VT-3 FT F1.10 F-A 1 ACCEPTABLE 903775 IFW01006S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903780 IFW01007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903820 IFW01010S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903825 IFW01011S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903826 IFW01012S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903700 IFW02001S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903705 IFW02002S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903735 IFW02002S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903740 IFW02005S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903740 IFW02007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903750 IFW02007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903790 IFW02007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903790 IFW02001S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903800 IFW0201IS VT-3 F1.10 F-A 1 ACCEPTABLE 903800 IFW0201IS VT-3 F1.10 F-A 1 ACCEPTABLE 909260 IMS05001S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 909261 IMS05001S Limited VT-3 N/A N/A 1 ACCEPTABLE 909257 IMS05004S Limited VT-3 N/A N/A 1 ACCEPTABLE 909259 IMS0501S Limited VT-3 N/A N/A 1 ACCEPTABLE 909260 IMS0501S Limited VT-3 N/A N/A 1 ACCEPTABLE 909270 IMS0501S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 IMS0502S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 IMS0502S Limited VT-3 N/A N/A 1 ACCEPTABLE 909273 IMS0502S Limited VT-3 N/A N/A 1 ACCEPTABLE 909278 IMS0503S Limited VT-3 N/A N/A A ACCEPTABLE 909278 IMS0503S Limited VT						·		
903775 IFW01006S			_	<u> </u>	· -		·	•
903780 IFW01007S		·		FT				***
903820 IFW01010S						<u> </u>	1	• · · · · · · · · · · · · · · · · · · ·
903825 IFW01011S			_			F-A	1	ACCEPTABLE
903830 IFW01012S			Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903700 IFW02001S Limited VT-3 F1.10 F-A I ACCEPTABLE 903705 IFW02002S Limited VT-3 F1.10 F-A I ACCEPTABLE 903735 IFW02004S Limited VT-3 F1.10 F-A I ACCEPTABLE 903740 IFW02005S Limited VT-3 F1.10 F-A I ACCEPTABLE 903745 IFW02006S VT-3 FT F1.10 F-A I ACCEPTABLE 903750 IFW02007S Limited VT-3 F1.10 F-A I ACCEPTABLE 903795 IFW02010S Limited VT-3 F1.10 F-A I ACCEPTABLE 903800 IFW02011S VT-3 FT F1.10 F-A I ACCEPTABLE 903800 IFW02011S VT-3 FT F1.10 F-A I ACCEPTABLE 903805 IFW02012S Limited VT-3 F1.10 F-A I ACCEPTABLE 909262 IMS05001S Limited VT-3 N/A N/A I ACCEPTABLE 909259 IMS05004S Limited VT-3 N/A N/A I ACCEPTABLE 909259 IMS05013S Limited VT-3 N/A N/A I ACCEPTABLE 909259 IMS05013S Limited VT-3 N/A N/A I ACCEPTABLE 909273 IMS05019S Limited VT-3 N/A N/A I ACCEPTABLE 909274 IMS05021S Limited VT-3 N/A N/A I ACCEPTABLE 909274 IMS05021S Limited VT-3 N/A N/A I ACCEPTABLE 909276 IMS05023S Limited VT-3 N/A N/A I ACCEPTABLE 909271 IMS05024S Limited VT-3 N/A N/A I ACCEPTABLE 909271 IMS05025S Limited VT-3 N/A N/A I ACCEPTABLE 909271 IMS05025S Limited VT-3 N/A N/A I ACCEPTABLE 909271 IMS05025S Limited VT-3 N/A N/A I ACCEPTABLE 909271 IMS05026S Limited VT-3 N/A N/A I ACCEPTABLE 909272 IMS05025S Limited VT-3 N/A N/A I ACCEPTABLE 909279 IMS05026S Limited VT-3 N/A N/A I ACCEPTABLE 909279 IMS05026S Limited VT-3 N/A N/A I ACCEPTABLE 909279 IMS05035S Limited VT-3 N/A N/A I ACCEPTABLE 909278 IMS05034W Limited VT-3 N/A N/A I ACCEPTABLE 909279 IMS05035S Limited VT-3 N/A N/A I ACCEPTABLE 909279 IMS05035S Limited VT-3 N/A N/A I ACCEPTABLE 909280 IMS0800SS Limited VT-3 N/A N/A I ACCEPTABLE 909281 IMS0800SS					F1.10	F-A	1	ACCEPTABLE
903705 IFW02002S		1FW01012S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
Description	903700	1FW02001S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
Description	903705	1FW02002S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903745 1FW02006S VT-3 FT F1.10 F-A 1 ACCEPTABLE 903750 1FW02007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903795 1FW02010S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 903800 1FW02011S VT-3 FT F1.10 F-A 1 ACCEPTABLE 903805 1FW02012S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 909262 1MS05001S Limited VT-3 N/A N/A 1 ACCEPTABLE 909257 1MS05004S Limited VT-3 N/A N/A 1 ACCEPTABLE 909259 1MS05009S Limited VT-3 N/A N/A 1 ACCEPTABLE 909259 1MS05013S Limited VT-3 N/A N/A 1 ACCEPTABLE 909273 1MS05019S Limited VT-3 N/A N/A 1 ACCEPTABLE 909274 1MS05021S Limited VT-3 N/A N/A 1 ACCEPTABLE 909274 1MS0502S Limited VT-3 N/A N/A 1 ACCEPTABLE 909276 1MS05023S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 1MS05024S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 1MS05025S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909273 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909274 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909275 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909276 1MS05028S Limited VT-3 N/A N/A 1 ACCEPTABLE 909278 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS3800SS Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS3800SS Limited VT	903735	1FW02004S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903750 1FW02007S Limited VT-3 F1.10 F-A 1 ACCEPTABLE	903740	1FW02005S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903795 IFW02010S	903745	1FW02006S	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
903800 1FW02011S VT-3 FT F1.10 F-A 1 ACCEPTABLE 903805 1FW02012S Limited VT-3 F1.10 F-A 1 ACCEPTABLE 909262 1MS05001S Limited VT-3 N/A N/A 1 ACCEPTABLE 909257 1MS05004S Limited VT-3 N/A N/A 1 ACCEPTABLE 909264 1MS05009S Limited VT-3 N/A N/A 1 ACCEPTABLE 909259 1MS05013S Limited VT-3 N/A N/A 1 ACCEPTABLE 909273 1MS05019S Limited VT-3 N/A N/A 1 ACCEPTABLE 909261 1MS05021S Limited VT-3 N/A N/A 1 ACCEPTABLE 909274 1MS05022S Limited VT-3 N/A N/A 1 ACCEPTABLE 909276 1MS05023S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 1MS05024S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 1MS05025S Limited VT-3 N/A N/A 1 ACCEPTABLE 909273 1MS05025S Limited VT-3 N/A N/A 1 ACCEPTABLE 909271 1MS05025S Limited VT-3 N/A N/A 1 ACCEPTABLE 909272 1MS05025S Limited VT-3 N/A N/A 1 ACCEPTABLE 909274 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909275 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909276 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909278 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3	903750	1FW02007S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903805 1FW02012S	903795	1FW02010S	Limited VT-3	T	F1.10	F-A	1	ACCEPTABLE
D09262	903800	1FW02011S	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
1	903805	1FW02012S	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
Description	909262	1MS05001S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
1	909257	1MS05004S	Limited VT-3	<u> </u>	N/A	N/A	1	ACCEPTABLE
909273	909264	1MS05009S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909261	909259	1MS05013S	Limited VT-3	1	N/A	N/A	1	ACCEPTABLE
909274 1MS05022S	909273	1MS05019S	Limited VT-3	†	N/A	N/A	1	ACCEPTABLE
909276	909261	1MS05021S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909271	909274	1MS05022S	Limited VT-3	İ	N/A	N/A	1	ACCEPTABLE
909272	909276	1MS05023S	Limited VT-3	1	N/A	N/A	1	ACCEPTABLE
909277 1MS05026S Limited VT-3 N/A N/A 1 ACCEPTABLE 909263 1MS05027S Limited VT-3 N/A N/A 1 ACCEPTABLE 909258 1MS05028S Limited VT-3 N/A N/A 1 ACCEPTABLE 909278 1MS05034W Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE	909271	1MS05024S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909263 1MS05027S Limited VT-3 N/A N/A 1 ACCEPTABLE 909258 1MS05028S Limited VT-3 N/A N/A 1 ACCEPTABLE 909278 1MS05034W Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE	909272	1MS05025S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909258	909277	1MS05026S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909278 1MS05034W Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE	909263	1MS05027S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909278 IMS05034W Limited VT-3 N/A N/A 1 ACCEPTABLE 909279 IMS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 IMS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 IMS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE	909258	1MS05028S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909279 1MS05035S Limited VT-3 N/A N/A 1 ACCEPTABLE 909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3 N/A N/A I ACCEPTABLE	909278	1MS05034W	Limited VT-3		1			
909283 1MS38002S Limited VT-3 N/A N/A 1 ACCEPTABLE 909281 1MS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE	909279	1MS05035S	- +	 	`			
909281 1MS38005S Limited VT-3 N/A N/A 1 ACCEPTABLE				-	- i			
				ļ <i>.</i>	-			
The state of the s				†				
909282 1MS38097S Limited VT-3 N/A N/A 1 ACCEPTABLE								

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM		CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE	,		CATEGORY	CLASS	
909256	1NB01002S	Limited VT-3		N/A	N/A		ACCEPTABLE
909291	1NB01006S	Limited VT-3		N/A	N/A		ACCEPTABLE
909285	1NB01014S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909295	1RB31514S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909289	1RB31516S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909297	1RB31529S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909298	1RB32520S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
909296	1RB33516S	Limited VT-3		N/A	N/A	l	ACCEPTABLE
909284	1RB34512S	Limited VT-3		N/A	N/A	1	ACCEPTABLE
912085	1RH04012S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
912090	1RH04013S	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
912110	1RH04058S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
912115	1RH04059S	Limited VT-3	Ī	F1.10	F-A	1	ACCEPTABLE
912120	1RH04060S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
912275	1RH06022S	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
919130	1RI01007S	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
919135	1RI01008S	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
919155	1RI01012W	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
919160	1RI01013W	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
919170	1RI01015W	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
919266	1RI08017S	Limited VT-3	<u> </u>	F1.10	F-A	1	ACCEPTABLE
919270	1RI08034S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
919280	1R118002S	VT-3	FT	N/A	N/A	1	ACCEPTABLE
923005	1RT01002S	Limited VT-3		F1.10	F-A	ì	ACCEPTABLE
923010	1RT01003S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
923075	1RT01015S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
923160	1RT01024S	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
923090	1RT01035S	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
923200	1RT01084W	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909065	1S101B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909165	1S101C	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
909010	1S102A	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909070	1S102B	Limited VT-3	†	F1.10	F-A	1	ACCEPTABLE
909170	1S102C	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
909260	1S102D	Limited VT-3	†	F1.10	F-A	1	ACCEPTABLE
909015	1S103A	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909075	1S103B	Limited VT-3	+	F1.10	F-A	 1	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM	-	CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE	-r		CATEGORY	CLASS	
909175	1S103C	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909265	1S103D	Limited VT-3	<u> </u>	F1.10		1	ACCEPTABLE
909020	1S104A	Limited VT-3	<u> </u>	F1.10	F-A	1	ACCEPTABLE
909080	1S104B	Limited VT-3	<u> </u>	F1.10	F-A	1	ACCEPTABLE
909180	1S104C	Limited VT-3	ļ	F1.10	F-A	1	ACCEPTABLE
909270	1S104D	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909025	1S105A	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909085	1S105B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909185	1S105C	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909275	1S105D	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
909090	1S106B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
909190	1S106C	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
909095	1S107B	Limited VT-3		F1.10	F-A	i	ACCEPTABLE
909195	1S107C	Limited VT-3	_	F1.10	F-A	1	ACCEPTABLE
909100	1S108B	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
909200	1S108C	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922120	1S369A	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
922620	1S369B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922125	1S370A	Limited VT-3	1	F1.10	F-A	1	ACCEPTABLE
922625	1S370B	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
922130	1S371A	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922630	1S371B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922135	1S372A	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922635	1S372B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922140	1S373A	Limited VT-3	†	F1.10	F-A	1	ACCEPTABLE
922640	1S373B	Limited VT-3		F1.10	F-A	ī	ACCEPTABLE
922145	1S374A	VT-3	FT	F1.10	F-A	ı	ACCEPTABLE
922645	1S374B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
922150	1S375A	VT-3	FT	F1.10	F-A	1	ACCEPTABLE
922650	1S375B	Limited VT-3		F1.10	F-A	1	ACCEPTABLE
903880	1HG01007S	Limited VT-3	 	N/A	N/A	2	ACCEPTABLE
903882	1HG01015S	VT-3	FT	N/A	N/A		ACCEPTABLE
903876	1HG15010S	Limited VT-3	†·	N/A	N/A		ACCEPTABLE
903878	1HG16011S	Limited VT-3	 	N/A	N/A		ACCEPTABLE
906160	1HP03006S	Limited VT-3	-	F1.20	F-A		ACCEPTABLE
	1HP03010S	Limited VT-3	<u> </u>	F1.20	F-A		ACCEPTABLE
	1HP03013S-DN	Limited VT-3	 	N/A	N/A		ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM		CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM		CLASS	
906660	1HP03013S-UP	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906340	1HP03014S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906215	1HP03028S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
906220	1HP03029S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
906320	1HP03032S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
906200	1HP03038S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
906680	1HP03049S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
903888	1HP04003S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906240	1HP04006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
903890	1HP04016S-E	VT-3	FT	N/A	N/A	2	ACCEPTABLE
903892	1HP04016S-W	VT-3	FT	N/A	N/A	2	ACCEPTABLE
903894	1HP04022S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906260	1HP08004S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906280	1HP08006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906300	1HP08025S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906702	11S01007S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906704	1IS01009S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
906718	1IS01014S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906720	1IS01016S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906694	11S01020S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906696	11S01022S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906710	1IS01027S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906712	11S01029S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906706	1IS01033S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906708	1IS01035S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906722	1IS01040S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906724	1IS01042S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906698	1IS01046S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906700	1IS01048S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
906714	1IS01053S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906716	11S01055S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906746	1IS01074S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906748	1IS01075S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906734	1IS04015S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
906736	1IS04018S	Limited VT-3	†	N/A	N/A	2	ACCEPTABLE
906750	1LP03003S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
906752	1LP03006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM		CODE CLASS	RESULTS
906754	1LP03015S	Limited VT-3	Τ	N/A	N/A	2	ACCEPTABLE
906756	1LP03016S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
908350	1LP04012S	Limited VT-3	†	F1.20	F-A		ACCEPTABLE
908450	1LP04021S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909370	1MS38027S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909394	1MS38072S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909376	1MS38093S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909372	1MS38094S	Limited VT-3	-	N/A	N/A	2	ACCEPTABLE
909378	1MS38095S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909374	1MS38096S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909384	1MS46001S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909390	1MS48003S	Limited VT-3	†	N/A	N/A	2	ACCEPTABLE
909392	1MS48005S	Limited VT-3	†	N/A	N/A	2	ACCEPTABLE
909386	1MS50001S	Limited VT-3	† · · · ·	N/A	N/A	2	ACCEPTABLE
909388	1MS50007S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909358	1RB21595S	Limited VT-3	<u> </u>	N/A	N/A	2	ACCEPTABLE
909338	1RB21596S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909360	1RB21597S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
909332	1RB21598S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909334	1RB21599S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909364	1RB21637S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909336	1RB24565S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
909362	1RB24566S	Limited VT-3	T	N/A	N/A	2	ACCEPTABLE
909366	1RB24568S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909340	1RB24569S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
909368	1RB24575S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909342	1RB24576S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
909396	1RB31597S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
917330	1RH04031S	Limited VT-3	Ť	F1.20	F-A	2	ACCEPTABLE
913270	1RH07003S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
913280	1RH07005S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913285	1RH07006S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913297	1RH07009S-DN	Limited VT-3	Ť	F1.20	F-A	2	ACCEPTABLE
913300	1RH07009S-UP	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913305	1RH07010S	Limited VT-3	T	F1.20	F-A	2	ACCEPTABLE
913320	1RH07013S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913340	1RH07017S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM		CODE CLASS	RESULTS
914790	1RH07020S	Limited VT-3	т	F1.20	F-A	2	ACCEPTABLE
914790			 	F1.20	F-A	2	ACCEPTABLE
	1RH07022S	Limited VT-3	-	F1.20	·		ACCEPTABLE
914815	1RH07025S	Limited VT-3	ļ			·	
914820	1RH07026S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914830	1RH07028S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914835	1RH07029S	Limited VT-3	⊢ −	F1.20	F-A	2	ACCEPTABLE
914840	1RH07030S	Limited VT-3	ļ	F1.20	F-A	2	ACCEPTABLE
914850	1RH07032S	Limited VT-3	<u> </u>	F1.20	F-A	2	ACCEPTABLE
914855	1RH07033S	Limited VT-3	<u> </u>	F1.20	F-A	2	ACCEPTABLE
914864	1RH07035S-DN	Limited VT-3	ļ	F1.20	F-A	2	ACCEPTABLE
914865	1RH07035S-UP	Limited VT-3	L.	F1.20	F-A	2	ACCEPTABLE
914870	1RH07036S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
915535	IRH07045S	Limited VT-3	<u> </u>	F1.20	F-A	2	ACCEPTABLE
915570	1RH07048S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915575	1RH07049S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
915580	1RH07050S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
913445	1RH07058S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913480	1RH07065S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916690	1RH07067S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916700	IRH07069S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
916715	1RH07072S-E	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
916716	1RH07072S-W	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
916730	1RH07073S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
913535	1RH07087S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916395	1RH07096S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913563	1RH07107S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914875	1RH07108S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
915610	1RH07110S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916390	IRH07114S-E	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916391	IRH07114S-W	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913567	IRH07115S-DN	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913570	1RH07115S-UP	Limited VT-3	†	F1.20	F-A	2	ACCEPTABLE
913585	IRH07118S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
916420	IRH07119S-E	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916430	1RH07119S-W	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
913350	IRH07121S	VT-3	FT	F1.20	F-A		ACCEPTABLE
713330							

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE		EXAM TYPE		CODE		CODE	RESULTS
NUMBER	IDENTIFICATION			ITEM			A COURT A DV E
915630	1RH07124S-DN	VT-3	FT	N/A	N/A	2	ACCEPTABLE
915640	1RH07124S-UP	VT-3	FT	N/A	N/A	2	ACCEPTABLE
914880	1RH07125S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
915655	1RH08010S	Limited VT-3	<u> </u>	N/A	N/A	2	ACCEPTABLE
915660	1RH08012S	Limited VT-3	ļ	N/A	N/A	2	ACCEPTABLE
915555	1RH08017S	Limited VT-3	<u> </u>	F1.20	F-A	2	ACCEPTABLE
915560	1RH08018S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
915545	1RH08020S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913355	1RH08024S	Limited VT-3	L	F1.20	F-A	2	ACCEPTABLE
913375	1RH08029S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913590	IRH08032S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914910	1RH08047S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916440	IRH08048S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914915	1RH08049S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914920	1RH08053S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914925	1RH08055S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914930	1RH08058S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914935	1RH08059S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914960	1RH08065S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913390	1RH08066S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913400	1RH08068S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913405	1RH08069S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913410	IRH08070S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913415	1RH08071S	Limited VT-3	<u> </u>	F1.20	F-A	2	ACCEPTABLE
913425	1RH08073S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
913635	IRH08076S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913640	IRH08077S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
913660	IRH08081S	Limited VT-3	†	F1.20	F-A	2	ACCEPTABLE
913665	IRH08082S	Limited VT-3	 	F1.20	F-A	2	ACCEPTABLE
913670	1RH08083S	Limited VT-3	†	F1.20	F-A		ACCEPTABLE
916724	1RH08086S	Limited VT-3		F1.20	F-A		ACCEPTABLE
916726	1RH08087S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916775	IRH08088S	Limited VT-3	 	F1.20	F-A		ACCEPTABLE
916785	IRH08090S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916450	1RH08092S	Limited VT-3	 	N/A	N/A	- 2	ACCEPTABLE
916460	1RH08093S	Limited VT-3		N/A	N/A		ACCEPTABLE
916470	1RH08094S	Limited VT-3		N/A	N/A		ACCEPTABLE
	11111000710		1	1 1// 1	14/12	<u>-</u>	1.0001 111000

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE		EXAM		CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM	CATEGORY	CLASS	
916480	1RH08095S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916490	1RH08096S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916500	1RH08098S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914965	1RH08101S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914970	1RH08102S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
915550	1RH08103S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
915700	1RH08105S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914980	IRH08107S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913430	1RH08111S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916410	1RH08112S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913175	1RH09027S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913185	1RH09029S	Limited VT-3	Ť	F1.20	F-A	2	ACCEPTABLE
913195	1RH09031S	Limited VT-3	Ť	F1.20	F-A	2	ACCEPTABLE
913200	1RH09032S	Limited VT-3	T	F1.20	F-A	2	ACCEPTABLE
913205	1RH09033S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913210	1RH09034S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914085	1RH09036S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914090	1RH09037S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914170	1RH09038S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914110	1RH09042S-DN	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
914111	1RH09042S-UP	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914120	1RH09044S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914125	1RH09045S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914140	1RH09048S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914210	1RH09053S	Limited VT-3	Ī	F1.20	F-A	2	ACCEPTABLE
914215	1RH09054S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
914220	1RH09055S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914225	1RH09056S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913990	1RH09059S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
913995	1RH09060S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
914005	1RH09062S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
914015	1RH09065S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
914025	1RH09067S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
914030	1RH09068S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
914035	1RH09069S	Limited VT-3	1	F1.20	F-A	2	ACCEPTABLE
914040	1RH09070S	Limited VT-3	†	F1.20	F-A	2	ACCEPTABLE
914045	1RH09071S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE		EXAM		CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM	CATEGORY	CLASS	
913125	1RH09075S	Limited VT-3		F1.20	F-A	-	ACCEPTABLE
913130	1RH09076S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
913947	1RH09083S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
913950	1RH09084S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
914160	1RH09086S	VT-3	FT	F1.20	F-A	2	ACCEPTABLE
914050	1RH09087S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913150	1RH09088S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913000	1RH09089S-E	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913005	1RH09089S-W	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
914165	1RH09091S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913240	1RH10008S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914185	1RH10011S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913902	1RH11009S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913906	IRH11011S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913920	1RH12002S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
916510	1RH12007S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
916180	1RH13015S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
915100	1RH16011S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915150	IRH16013S-E	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915200	IRH16013S-W	Limited VT-3	T	N/A	N/A	2	ACCEPTABLE
914260	IRH16034S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914270	1RH16035S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915000	1RH17002S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915050	1RH17007S	Limited VT-3	1 -	N/A	N/A	2	ACCEPTABLE
916800	1RH23005S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
916810	1RH23006S	Limited VT-3	T	N/A	N/A	2	ACCEPTABLE
915940	1RH62011S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915960	1RH62037S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
915980	1RH62039S	Limited VT-3	T	N/A	N/A	2	ACCEPTABLE
916040	1RH72015S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916060	1RH72040S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
916080	1RH72044S	Limited VT-3	 	N/A	N/A	2	ACCEPTABLE
917790	1RH73002S	VT-3	FT	N/A	N/A	2	ACCEPTABLE
914240	1RH80006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
914250	1RH81006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
917780	1RH82002S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
919185	1RI02003S	VT-3	FT	N/A	N/A	2	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE		EXAM	-	CODE		CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE			CATEGORY	CLASS	L
921025	1RI02008S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
921030	1RI02009S	VT-3	FT	F1.20	F-A		ACCEPTABLE
920400	1RI02016S	Limited VT-3	ļ	N/A	N/A	2	ACCEPTABLE
920350	1RI02018S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
920905	1RI03009S	Limited VT-3]	F1.20	F-A	2	ACCEPTABLE
920910	1RI03010S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
920460	1RI03013S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
920465	1RI03015S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
913040	1RI07018S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
920305	1RI08010S	Limited VT-3		F1.20	F-A	2	ACCEPTABLE
920975	IRI13004S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
920950	1RI21006S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
920480	1RJ46002S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
920485	1RI46003S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
921140	1RT08003S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
921150	1RT08007S	Limited VT-3	Ť	N/A	N/A	2	ACCEPTABLE
916140	1SX30006S	Limited VT-3	1	N/A	N/A	2	ACCEPTABLE
916160	1SX30008S	Limited VT-3		N/A	N/A	2	ACCEPTABLE
909410	1CC07055S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909600	1FC01014S	Limited VT-3	T	N/A	N/A	3	ACCEPTABLE
909620	1FC01016S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909630	1FC01022S	Limited VT-3	†	N/A	N/A	3	ACCEPTABLE
909520	1FC03076S-E	Limited VT-3	T	N/A	N/A	3	ACCEPTABLE
909540	1FC03076S-W	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909560	1FC03081S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909580	1FC11005S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
911325	1MS10602S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
911280	1MS10705S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
911285	1MS10706S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
911260	1MS10806S	Limited VT-3	†· ·	N/A	N/A	3	ACCEPTABLE
911265	1MS10808S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
911290	1MS10907S	Limited VT-3	†	N/A	N/A	3	ACCEPTABLE
911295	1MS10909S	Limited VT-3	†	N/A	N/A	3	ACCEPTABLE
911300	1MS10910S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
,	IMS11106S	Limited VT-3	†	N/A	N/A		ACCEPTABLE
911275	1MS11108S	Limited VT-3		N/A	-		ACCEPTABLE
910010	1MS21003S	Limited VT-3	+	F1.30	F-A	3	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM		CODE	CODE	CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM	CATEGORY	CLASS	
910015	1MS21004S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910025	1MS21006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910035	1MS21008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910310	1MS22004S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910320	1MS22006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910325	IMS22007S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910205	1MS23004S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910210	1MS23005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910220	1MS23007S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910230	1MS23009S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910515	1MS24004S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910520	1MS24005S	Limited VT-3	1	F1.30	F-A	3	ACCEPTABLE
910525	1MS24006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910540	1MS24010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910770	1MS25004S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910775	1MS25005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910780	1MS25006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910795	1MS25009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910145	1MS26004S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910150	IMS26005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910165	1MS26008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910170	1MS26009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910175	1MS26010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910420	1MS27001S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910465	1MS27010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910470	1MS27011S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910475	1MS27012S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910700	1MS28004S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910715	1MS28007S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910725	1MS28009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910730	1MS28010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910915	1MS29003S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910920	1MS29005S	Limited VT-3	T î	F1.30	F-A	3	ACCEPTABLE
910925	1MS29006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910930	1MS29007S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910940	1MS29009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911050	1MS30001S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1 4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE		EXAM	[CODE	CODE	CODE	RESULTS
NUMBER	IDENTIFICATION	ТҮРЕ	T		CATEGORY	L	
911055	1MS30002S	Limited VT-3	<u> </u>	F1.30	F-A	. 3	ACCEPTABLE
911065	1MS30004S	Limited VT-3	_	F1.30	F-A		ACCEPTABLE
911095	1MS30010S	Limited VT-3	ļ	F1.30	F-A		ACCEPTABLE
911100	1MS30011S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911105	1MS30012S	Limited VT-3	<u></u>	F1.30	F-A	3	ACCEPTABLE
911110	IMS30013S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911115	IMS30015S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911165	IMS31002S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911180	1MS31005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911190	1MS31007S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910080	1MS32002S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910085	1MS32003S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910095	1MS32005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910110	1MS32008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910115	1MS32009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910385	1MS33006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910395	IMS33008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910400	1MS33009S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910615	1MS34004S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910620	1MS34005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910635	1MS34008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910645	1MS34010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910650	1MS34011S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910655	1MS34012S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
910660	1MS34014S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910670	1MS34016S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910845	1MS35002S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910860	1MS35005S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
910885	1MS35010S	Limited VT-3	†··	F1.30	F-A	3	ACCEPTABLE
910988	1MS36001S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911010	1MS36006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911020	1MS36008S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
911025	1MS36009S	Limited VT-3	+	F1.30	F-A	3	ACCEPTABLE
911030	1MS36010S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
911035	1MS36011S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
911037	1MS36012S	Limited VT-3	<u> </u>	F1.30	F-A	3	ACCEPTABLE
/ A & UU !	11110000000		1	pr 1.50			r

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE ITEM	CODE CATEGORY	CODE CLASS	RESULTS
909420	1RH09079S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
909440	1RH09081S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
909460	1RH09082S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909480	1RH09090S-E	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
909500	1RH09090S-W	Limited VT-3		N/A	N/A	3	ACCEPTABLE
925300	1RT02026S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
924915	1RT02072S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924950	1RT02078S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924980	1RT02084S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924320	1RT03002S	Limited VT-3	Ī	N/A	N/A	3	ACCEPTABLE
925035	1RT05003S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
925050	1RT05006S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
925005	1RT05024S	Limited VT-3	<u> </u>	F1.30	F-A	3	ACCEPTABLE
924215	1RT05052S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
925090	1RT05065S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
924160	IRT05069S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924025	1RT06006S	Limited VT-3	<u> </u>	F1.30	F-A	3	ACCEPTABLE
924045	1RT06009S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924050	IRT06014S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924055	IRT06015S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
924060	IRT06018S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924065	1RT06022S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924070	1RT06026S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924075	1RT06029S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924080	1RT06033S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
924085	1RT06037S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
924090	1RT06040S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924037	1RT06044S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924040	1RT06046S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924095	1RT07006S-N	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924100	IRT07006S-S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924105	1RT07009S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924110	1RT07014S	Limited VT-3	1	N/A	N/A	3	ACCEPTABLE
924275	IRT07020S	VT-3	FT	F1.30	F-A	3	ACCEPTABLE
924285	IRT07022S	Limited VT-3	T	F1.30	F-A	3	ACCEPTABLE
924295	1RT07024S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
924115	1RT07028S	Limited VT-3		N/A	N/A	3	ACCEPTABLE

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE NUMBER	ITEM IDENTIFICATION	EXAM TYPE		CODE	CODE CATEGORY	CODE CLASS	RESULTS
				N/A	N/A	3	ACCEPTABLE
924120 924125	IRT07032S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
· - · · - ·	1RT07036S	Limited VT-3	-	1			
924130	IRT07037S	Limited VT-3	 	N/A	N/A	. 3	ACCEPTABLE
924135	1RT07040S	Limited VT-3	ļ	N/A	N/A	3	ACCEPTABLE
924140	IRT07042S	Limited VT-3	ļ	N/A	N/A	3	ACCEPTABLE
924145	IRT07044S	Limited VT-3	ļ	N/A	N/A	3	ACCEPTABLE
924150	1RT07048S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
924155	IRT07049S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
924310	IRT07052S	Limited VT-3	1	F1.30	F-A	3	ACCEPTABLE
925400	1RT09012S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
925700	1RT28007S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
925600	1RT30002S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
925500	1RT31004S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
925800	IRT46001S	VT-3	FT	N/A	N/A	3	ACCEPTABLE
941185	1SX01032S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
944235	ISX09016S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
945425	1SX12010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
946280	1SX15019S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
947200	ISX17016S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
947220	1SX17027S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
947260	1SX19001S	Limited VT-3		.N/A	N/A	3	ACCEPTABLE
947280	1SX19014S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
942785	1SX20010S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
945095	1SX22007S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
945205	1SX22012S	Limited VT-3		F1.30	F-A	3	ACCEPTABLE
947500	1SX23009S	Limited VT-3	 	N/A	N/A	3	ACCEPTABLE
943575	1SX24017S	Limited VT-3	\vdash	F1.30	F-A	3	ACCEPTABLE
947240	1SX38013S	Limited VT-3		N/A	N/A	3	ACCEPTABLE
909660	1TX16049S	Limited VT-3	† - ·	N/A	N/A	3	ACCEPTABLE
947760	1FW03013S	Limited VT-3	+-	N/A	N/A	D	ACCEPTABLE
947680	1FW03014S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
947840	1HP03042S	Limited VT-3	1	N/A	N/A	D	ACCEPTABLE
948060	1MS07005S	Limited VT-3	<u> </u>	N/A	N/A	D	ACCEPTABLE
948080	1MS07006S	VT-3	FT	N/A	N/A	D	ACCEPTABLE
948100	1MS07008S	Limited VT-3	+	N/A	N/A	D	ACCEPTABLE
948160	1MS07012S	Limited VT-3	+	N/A	N/A	D	ACCEPTABLE
J 10100	1173070123	Limited VI-3	1	1377	17/1		

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87 6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM		CODE	CODE	CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM	CATEGORY	CLASS	
947880	1MS07018S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
947900	1MS07019S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948180	1MS07029S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948200	1MS07030S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948220	1MS07032S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
947940	1MS07041S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
947960	1MS07042S	VT-3	FT	N/A	N/A	D	ACCEPTABLE
947980	1MS07044S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948040	1MS07048S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
915420	1RH07037S	Limited VT-3	T	N/A	N/A	D	ACCEPTABLE
915435	1RH07040S	VT-3	FT	N/A	N/A	D	ACCEPTABLE
915440	1RH07041S	VT-3	FT	N/A	N/A	D	ACCEPTABLE
915495	1RH08009S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
915500	1RH08014S	Limited VT-3	1	N/A	N/A	Ď	ACCEPTABLE
915505	1RH08015S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
915510	1RH08100S	Limited VT-3	Ť :	N/A	N/A	D	ACCEPTABLE
948960	1RH13036S	VT-3	FT	N/A	N/A	D	ACCEPTABLE
948940	1RH15017S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948920	1RH18006S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
947520	1RH23013S	Limited VT-3	1	N/A	N/A	D	ACCEPTABLE
947540	1RH23018S	Limited VT-3	†	N/A	N/A	D	ACCEPTABLE
947560	1RH23020S	Limited VT-3		N/A	N/A	D	ACCEPTABLE
948660	1RT01031S	Limited VT-3	T	N/A	N/A	D	ACCEPTABLE
948640	1RT28006S	Limited VT-3	1	N/A	N/A	D	ACCEPTABLE
903858	1DG02001S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
903860	1DG02002S	Limited VT-3	1	N/A	N/A	О	ACCEPTABLE
903868	1DG02012S	Limited VT-3	1	N/A	N/A	О	ACCEPTABLE
903870	1DG02013S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
903862	1DG04001S	Limited VT-3	1	N/A	N/A	О	ACCEPTABLE
903864	1DG04002S	Limited VT-3	1	N/A	N/A	О	ACCEPTABLE
903872	1DG04012S	Limited VT-3		N/A	N/A	O	ACCEPTABLE
903874	1DG04013S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
903866	1DG04017S	Limited VT-3	1	N/A	N/A	О	ACCEPTABLE
903850	1DG06008S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
	1DG06010S	Limited VT-3	†	N/A	N/A	О	ACCEPTABLE
903854	1DG06017S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
	1	ı	1			0	<u></u>

TABLE 4

1. Owner: Amergen Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 box 228, Clinton, IL 61727

3. Plant Uni: 1

4. Owner Certificate of Autherization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

REFERENCE	ITEM	EXAM			CODE	CODE	RESULTS
NUMBER	IDENTIFICATION	TYPE		ITEM	CATEGORY	CLASS	
949280	1VG01005S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
949300	1VG01021S	VT-3	FT	N/A	N/A	0	ACCEPTABLE
949200	IVG01023S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949320	1VG01036S	VT-3	FT	N/A	N/A	О	ACCEPTABLE
949220	1VG02019S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949240	1VG02020S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE
949360	1VG02024S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE
948980	1VG03002S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949040	1VG03016S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949340	1VG03018S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE
949060	1VG03025S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949000	1VG09001S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE
949020	IVG10012S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949120	1VG11004S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE
949140	IVG11010S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949080	1VG11025S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
949180	IVG11029S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
949260	IVG11041S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949380	1VG12002S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949400	1VG12005S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949100	1VG13055S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949160	1VG16026S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949420	1VQ01001S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949440	IVQ01003S	VT-3	FT	N/A	N/A	О	ACCEPTABLE
949460	IVQ05032S	Limited VT-3		N/A	N/A	О	ACCEPTABLE
949480	1VR04002S	Limited VT-3		N/A	N/A	0	ACCEPTABLE
949500	IVR04003S-N	Limited VT-3		N/A	N/A	О	ACCEPTABLE
949520	IVR04003S-S	Limited VT-3	1	N/A	N/A	0	ACCEPTABLE

TABLE 5

1. Owner: Amergen Energy Co., LLC, 965 Chesterbrook Blvd., Wayne, PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Pressure Tests

ITEM	EXAM	CODE	CODE	CODE	RESULTS
IDENTIFICATION	TYPE	ITEM	CATEGORY	CLASS	
ALL CLASS 1 COMPONENTS	VT-2	B15.10,50,60,70	В-Р	1	ACCEPTABLE, SEE NOTE 1

FORM NIS-1 OWNER'S REPORT FOR INSERVICE INSPECTION ATTACHMENT 1 TABLE 5 NOTES

1. Owner: Amergen Energy Co., LLC, 965 Chesterbrook Blvd., PA 19087

2. Plant: Clinton Power Station, RR3 Box 228, Clinton, IL 61727

3. Plant Unit: 1

4. Owner Certificate of Authorization: N/A

5. Commercial Service Date: 4-24-87

6. National Board Number for Unit: N/A

10. Abstract of Examinations: Listing of Scheduled Pressure Tests

NOTE 1: Pressure Tests

Class 1 Components

A system leakage test and VT-2 inspection of ASME Class 1 components was performed prior to plant startup.

Condition Noted: Only minor leakage from valve packing and bolted flanged connections was noted.

Corrective Measures: The leakage was corrected/stopped.

ATTACHMENT 2

1.	Owner: Amergen Energy Co., LLC, 965 Ch	esterbrook Blvd., Wayne, PA 19087
2.	Plant: Clinton Power Station, RR3 Box 22	28, Clinton, IL 61727
3.	Plant Unit: 1	4. Owner Certificate of Autherization: N/A
5.	Commercial Service Date: 4-24-87	6. National Board Number for Unit: <u>N/A</u>
	<u> </u>	

10. Abstract of Examinations:

Examinations:

In accordance with the BWR VIP-01 and VIP-76, BWR Core Shroud Inspection and Evaluation Guidelines, Ultrasonic examinations were performed on the H3, H4, H6a, and H7 welds.

Condition Noted:

Cracking was identified in welds H3 and H4 welds that required CPS to expand the sample and perform a plant specific analysis.

The cracking was identified on CPS Condition Report 00104137.

Corrective Measures:

The VIP-76 document requires CPS to take the following steps:

- * Expand the sample to include the remaining horizontal welds (H1, H2, H5, and H6b) and certain vertical welds (V11, V12, V13, and V14). Cracking was detected in H5 weld.
- * Crack Growth Analysis --- Crack Growth analysis were performed to demonstrate the structural integrity of the Core Shroud for continued operation for one (1) cycle.

SECTION 3

LISTING OF EXAMINATION AND TESTING PROCEDURES

This section provides a listing of all examination and testing procedures utilized during this inspection period. This listing includes only the procedures required for the testing, examination, and associated calibration of equipment. The contractor procedure records are available and are located in the Document Record Center filed under record type 2E.220 for the C1R08 outage.

Procedure	Rev	Title
386HA480	Rev. 17	Certification of Nondestructive Test Personnel
Addendum to 386HA480	Rev. 0	Addendum To Procedure 386HA480 Revision 17 Qualification And Certification of Nondestructive Test Personnel
Addendum APVII	Rev. 3	Addendum APPVII to GENE Written Practice 386HA480 Certification of Nondestructive Test Personnel
PT-EXLN- 100V3	Rev. 0	Procedure for Liquid Penetrant Examination Using Fluorescent and Visible Dye Liquid Penetrant Inspection Methods
MT-EXLN- 100V3	Rev. 0	Procedure for Magnetic Particle Examination (Dry Particle, Color Contrast or Wet Particle, Fluorescent)
EC-14 (Tecnatom)	Rev. 0	Eddy Current Procedure for the Inspection of Shroud Vertical and Horizontal Welds
GE-VT-101	Ver. 1	Procedure for VT-1 Examination
GE-VT-103	Ver. 2	Procedure for VT-3 Examination
GE-VT-206	Ver. 3	Procedure for In-vessel Visual Inspection (IVVI) of BWR 6 RPV Internals
GE-ADM- 1001	Ver. 2	Procedure for Performing Linearity Checks on Ultrasonic Instruments
GE-ADM- 1002	Ver. 3	Procedure for Non-Destructive Examination Data Review and Analysis of Recorded Indications
GE-ADM- 1005	Ver. 0	Procedure for Zero Reference and Data Recording for Nondestructive Examinations
GE-ADM- 1006	Ver. 1	Procedure for Compliance with USNRC Regulatory Guide 1.150
GE-ADM- 1016	Ver. 1	Operational Guidelines for the SMART 2000 Ultrasonic System
GE-ADM- 1017	Ver. 1	Procedure for Installation and Removal of the Shroud OD Tracker UT Inspection Tool
GE-ADM- 1018	Ver. 1	Procedure for Installation and Removal of the Shroud Suction Cup UT Inspection Tool
GE-ADM- 1023	Ver. 0	Procedure for Preparation and Implementation of RPV Shroud Examinations
GE-ADM- 1025	Ver. 5	Procedure for Training and Qualification of Personnel For GE-NE Specialized NDE Applications
GE-ADM- 1029	Ver. 0	Administrative Instruction for Establishing and Maintaining a Foreign Material Exclusion Area
GE-ADM- 1031	Ver. 0	Administrative Instruction for Securing Hardware with Lockwire (safetywire)
GE-ADM- 1046	Ver. 1	Procedure For The Analysis Of Ultrasonic Data For BWR Core Shroud Assembly Welds

Procedure	Rev	Title
GE-ADM-	Ver. 1	Procedure for Installation and Removal of the TEIDE II Examination Tool
1047		
GE-ADM- 1048	Ver. 2	Procedure for Training of Personnel Per ASME Section XI, Appendix VII, Appendix VIII, and USNRC Requirements
GE-ADM-	Ver. 0	Operational Guidelines for the Micro-Tomo Ultrasonic Data Acquisition System
1052	Vel. 0	Operational Guidelines for the Micro-Torno Oltrasonic Data Acquisition System
GE-UT-209	Ver. 10	Procedure for Automated Ultrasonic Examination of Dissimilar Metal Welds, and
		Nozzle to Safe End Welds
GE-UT-230	Ver. 6	Procedure for Automated Ultrasonic Data Collection for Detection and Length
		Sizing of Austenetic and Ferretic Welds in Accordance with PDI
GE-UT-231	Ver. 4	Procedure for Automated Ultrasonic Data Collection for Flaw Depth Sizing of Piping Welds in Accordance with PDI
GE-UT-233	Ver. 4	Procedure for Automated Ultrasonic Data Analysis of Piping Welds in Accordance with PDI
GE-UT-308	Ver. 2	Procedure for Manual Examination of the RPV Threads in Flange
GE-UT-309	Ver. 5	Procedure for Manual Ultrasonic Planar Flaw sizing of Nozzle Inner Radius and Bore Regions
GE-UT-311	Ver. 7	Procedure for Manual Ultrasonic Examination of Nozzle Inner Radii and Bore
GE-UT-503	Ver. 11	Procedure for Automated Ultrasonic Examination of the Shroud Assembly Welds
GE-UT-601	Ver. 1	Procedure for Ultrasonic Thickness Measurements for Erosion/Corrosion
GE-UT-702	Ver. 2	Procedure for GERIS 2000 Ultrasonic OD Examination of RPV Assembly Welds with DRR # 702-03 and 702-05
GE-UT-703	Ver. 4	Procedure for the GERIS 2000 OD Ultrasonic Examination of RPV Nozzle Inner Radius and Bore Regions with DRR # 703-04
GE-UT-704	Ver. 3	Procedure for the Examination of Reactor Pressure Vessel Welds with GERIS 2000 OD in accordance with Appendix VIII
GE-UT-706	Ver. 2	Procedure for RPV Flaw Sizing with the GERIS 2000 OD System
GE-PDI-UT-1	Rev. 1	PDI Generic Procedure for the Ultrasonic Examination of Ferritic Pipe Welds
GE-PDI-UT-2	Rev. 1	PDI Generic Procedure for the Ultrasonic Examination of Austenetic Pipe Welds
GE-PDI-UT-3	Rev. 0	PDI Generic Procedure for Ultrasonic Through Wall Sizing in Piping Welds
GE-PDI-UT-5	Rev. 0	PDI Generic Procedure for Straight Beam Ultrasonic Examination for Bolts and Studs with DRR # PDI-5-01
GE-PDI-UT-6	Rev. 0	PDI Generic Procedure for the Manual Ultrasonic Examination of Reactor Pressure Vessel Welds
GE-PDI-UT-7	Rev. 0	PDI Generic Procedure for the Manual Ultrasonic Through Wall and Length Sizing of Ultrasonic Indications In Reactor Pressure Vessel Welds
GEIS QCP 101	Rev. 21- B	GEIS Qualification And Certification of NDT Personnel
HC-00	Rev. 11	Training and Qualification for the Certification of Personnel Performing Nondestructive Test
UT-EXLN- 105V5	Rev. 1	Procedure for Manual Ultrasonic Examination of Piping Welds and Safe Ends Outside the Scope of PDI-UT-1 and PDI-UT-2
UT-EXLN- 300V4	Rev. 0	Procedure for Manual Examination of Reactor Vessel Assembly Welds
UT-13.36 (Tecnatom)	Rev. 0	Ultrasonic Procedure for the Inspection of Shroud Vertical and Horizontal Welds
QCP-300	Rev. 14	Radiographic Examination of ASME / ANSI Components
1.12	Rev. 4	Liquid Penetrant Examination (BOP)
	L	<u>'</u>

Procedure	Rev	Title
1.14	Rev. 3	Magnetic Particle Examination (BOP)
1.17	Rev. 3	Ultrasonic Straight Beam Examination (BOP)
1.19	Rev. 3	VT-3 Visual Examination of Component Supports (BOP)
1.20	Rev. 3	VT-3 Visual Examination of Pump and Valve Internals (BOP)
MSS-002	Rev. D	Procedure for Functional Testing of Hydraulic Snubbers
MSS-004 Rev. G		Procedure for Functional Testing of Pacific Scientific Mechanical Snubbers

LISTING OF EXAMINATION AND TESTING PERSONNEL

This section identifies the contracted examination and testing personnel used to perform the inspections and tests during this period. These personnel have been qualified and certified in accordance with the Clinton Power Station ISI Plan and their employer's procedures and written practices.

Records and personnel qualification and certification are available and are located in the Document Record Center. Wyle Laboratories and General Electric Co. records are stored in file 2E.200.

Last Name	ET Lv	MT Lv	PT Lv	RT Lv	UT Lv	VT-1	VT-2	VT-3
Bailey, E. P.						111	111	111
Schlortt, Hermann, W		III	III		[1]	A COLUMN TO THE PERSON OF THE		
Kemp, Michael		II	ļi.		11	[1]		II
Ousley, Judith, S.		TII	H		II-L	11	II	[1]
Robideau, Kim R.		II	II			11	11	II
Shea, John		П	11		11	11		H
Woodyard, Steven		H	II			11	II	11
Yetter, Douglas A.		II	ll .		II			
Eggleston, Gisela					II-L			
Fish, Karen					II-L			
Kalkbrenner, Marcie	e e a significación de mentione de mentione de mentione de mentione de mentione de mentione de mentione de men	en ffensk steering hunder valen fin de sit i fil fa f		. Julius of the same and the sa	II-L			
Stevermer, Aaron, J.	neuro professoro a consesti primati come fina fina fina mentendiri		II	e alexandra recine e recinar em creamento	II			
Stone, Lee		H	11	and the state of t	II-L	11		II
Eiler, Lance A.		II	11		il.	II		
Hansen, Michael J.		11	11	I	II-S			
Padgett, Edmond W.		11	11		[***************************************
Valliere, Stephen J.		11	II	II .	H			
Vodak, Jeremy	The Artist Control of the Control of	II	II	II	11			
Bauman, Kurt E.		II	1		II-L			
Benicki, Lenin			11		II			
Bragg, Olen J.		III	Ш		[]]			1
Gauthier, Shane					II-L	i		
Gilliard, John C			• • • • • • • • • • • • • • • • • • • •		[1]			
Guillote, Jonathan, P.					II			
Harmon, Byron H.	ne, ray tagi kisar ya manifayan magar sahayahayahayahayahara (and the second s	ĬĪ.	e de la composition della comp	11			
Hilborn, Mark R.			:	and the second s	11			
Minor, Chris A	S. 404.0	III	111		111	111	AND THE PROPERTY OF THE PROPERTY OF	111
Montgomery, Joseph Kent			1		II			
Reisewitz, Jack, A			† · · · · · · · · · · · · · · · · ·		[]			
Shamblin, Philip G		III	111		[1]	111	Ш	III
Ginder, Todd M.		11	II.	The second section of the section of the sectio	II	11		
Guidry, Eric		11			II-L			****

Last Name	ET Lv	MT Lv	PT Lv	RT Lv	UT Lv	VT-1	VT-2	VT-3
Snyder, Steven, C		II	-		II			
Aguero, Javier					1			
Amoros, Juan Charlos	į II							
Barrett, Charles R		11	11		11		and the second s	
Du Bose, George, E					III	Ì		The state of the s
Jasken, Richard J.		11	11		11			
Jiminez, Ramon	[]				111			
Krueger, Michael J.		111	111		111			
Loyd, Joseph, E		H	B		III	ļII	ĬII	ĮII
Serrano, Pedro			1		111	***************************************		
Toboso, Antonio	1	y specific y and commence and c		<u> </u>	- h		an analysis of the second section of the section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the second section of the section of the second section of the section of th	and the second second second
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Taylor, Rick						111	CONTRACTOR OF THE STATE OF THE	III
Thomas, Daniel				and the second s		III		[11]
Healey, Robert W.		111	111		TIII	III	III	111
Rachal, Andre M.			ll .		II	1	1	
Walter, Donald			111		111	1		
Arbuckle, Thomas			and the second s			II		11
Armstrong, Michael	pargar part de la companya de la companya de la del			1		11		11
Chaney, Ed				The company of the property of the second		11		ll .
Drazich, Rodney W.					AND THE PROPERTY OF THE PROPERTY OF	111	.,.,.	111
Earp, Kenneth, A				<u> </u>		11		11
Kackley, Philip R.						II		11
Kegel, Joel T				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		III		11
Killoran, James F.					(C) (C)	11	and compression to the country of the first	11
Laws, Jeffery, D	australia esta esta esta en la composición del composición de la composición de la composición de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición del composición de la composición del composición de la composi			 		ll li		H
Lemmons, Eric						II		11
Lizarrago, Joseph N.						II	-1	
Munn, Quinton		,			- 	[1]		11
Paladino, Jason, A						11		11
Petitte, Paul		<u> </u>				11		11
Silvas, Donald A.						11		11
Strong, Robert M.		popular, service a service and				TII T		
Williams, David, W						11		11
Anderson, Carl		11	11			11	11	11
Anthony, Dave		111	III		ini -	111	111	111
Baig, Mirza						11	11	II.
Burke, Bill							11	
Carr, Dick							11	
Coyle, Pat							11	-
Crothers, Patricia					The second secon			
Cummings, Joe							II	
Dean, Robert							II	
Eigenmann, Cory							11	
Evans, Gary								

Last Name	ET L	v MT	Lv	PT L	RT Lv	UT Lv	VT-1	VT-2	VT-3
Glenn, Dave								11	1
Johnson, Arlton								ll .	
Mahrt, Dan	1							11	
Procarione, Craig					Contraction of the second section of the section of t			II	
Rohrscheib, Randy			e commercial commercial				II	II	11
Scott, Gary								II	A company of the company of the company of
Slavens, Chris					1 - Hagari & M. Maharitidia , Part Fold			11	
VanFleet, Danny								II	
Drake, Gerald				İ					II

LISTING OF EQUIPMENT AND MATERIALS

This section provides a listing of all materials and equipment used to perform the examinations and inspections during this period. The materials and equipment records are available and are located in the Document Record Center filed under record type 2E.180 for the C1R08 outage.

DESCRIPTION	SERIAL	MANF	SIZE	FREQ	ANGLE	TYPE
GERIS SYSTEM	GERIS3	GE				
GERIS Transducer	001WWC	KBA	.5x1.0	2.25	70	
GERIS Transducer	001WWD	KBA	.5x1.0	2.25	70	
GERIS Transducer	001WX1	KBA	.5x1.0	2.25	70	
GERIS Transducer	008KVL	KBA	.5x1.0	2.25	60	
GERIS Transducer	00KJCL	KBA	.5x1.0	2.25	1 mg yr 1 1 m m m m m m m m m m m m m m m m m	
GERIS Transducer	00KJCV	KBA	.5x1.0	2.25		
GERIS Transducer	00KV1L	KBA	1.0	2.25	0	
GERIS Transducer	01-241	RTD	24x42	2.0	60	
GERIS Transducer	96-977	RTD	1.0	2.25	0	
GERIS Transducer	96-984	RTD	32x22	1.0	45	
GERIS Transducer	97-683	RTD	24x42	2.0	60	
GERIS Transducer	98-1178	RTD	18x14	2.0	28	
GERIS Transducer	98-1179	RTD	18x14	2.0	28	
GERIS Transducer	98-1181	RTD	18x15	2.0	20	
GERIS Transducer	98-1182	RTD	18x15	2.0	20	
GERIS Transducer	98-281	RTD	32x16	2.0	68	
GERIS Transducer	98-282	RTD	32x16	2.0	68	
GERIS Transducer	98-284	RTD	32x18	1.0	60	
GERIS Transducer	D23456	KBA	.5x1.0	2.25		
Manual Transducer	0032BN	KBA	0.500	2.25		0
Manual Transducer	003PBX	КВА	0.250	2.25		COMP-G
Manual Transducer	003WCT	КВА	0.500	2.25		COMP-G
Manual Transducer	003X55	КВА	0.250	5.0		COMP-G
Manual Transducer	003X5C	КВА	0.250	2.25	and the state of t	COMP-G
Manual Transducer	00KWBT	KBA	0.500	5.0	The second depth (198	0
Manual Transducer	00L2K7	KBA	0.500	2.25		COMP-G
Manual Transducer	00L5DW	KBA	0.375	2.25		COMP-G
Manual Transducer	284241	PANAMETRICS	0.500	10.0		A111 S
Manual Transducer	3943	Harisonic	0.500	10.0	1	A10L
Manual Transducer	C22415	KBA	0.375	2.25	0	0
Manual Transducer	M11182	Harisonic	.187X.37	2.0	45L	45L
Manual Transducer	M11185	Harisonic	.187X.37	2.0	60L	60L
MT EQUIPMENT	118	Magnaflux	6/4/02			Y-6
MT EQUIPMENT	121	Magnaflux	6/4/02			Y-6
MT EQUIPMENT	1221978	Spectroline	01/10/02		1	DM-365XA

DESCRIPTION	SERIAL	MANF	SIZE	FREQ	ANGLE	TYPE
MT EQUIPMENT	4849	Parker	6/4/02			B300
MT EQUIPMENT	84B011	Magnaflux				No.1 Gray
MT EQUIPMENT	92C06K	Magnaflux				14 AM
MT EQUIPMENT	92F040	Magnaflux	American de la completa del la completa del la completa del la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa de la completa del la completa del la completa del la completa del la completa del l			8A Red
MT EQUIPMENT	92H01K	Magnaflux	erte, encenerable territorialista en chen chine in chini inci in communicatione			14 AM
Smart Instrument	21077-01	R/D Tech	10/16/02		r und regione reason agregation de region de r	Pulser
Smart Instrument	21077-02	R/D Tech	10/15/02	The state of the s		Pulser
Smart Instrument	21077-07	R/D Tech	10/16/02			Pulser
Smart Instrument	21602-02	R/D Tech	10/15/02			Pulser
Smart Instrument	TTP10094106	R/D Tech	07/26/02			TOMOSCAN
Smart Transducer	01-104	RTD	16x10mm	2.0	45	ELL
Smart Transducer	01-106	RTD	16x10mm	2.0	45	ELL
Smart Transducer	98-164	RTD	2(10x18)mm	2.0	45	TRCr2
Smart Transducer	99-1301	RTD	2(10x18)mm	2.0	60	TRCr2
THERMOMETERS	217445	PTC	8/16/02			
THERMOMETERS	217872	PTC	8/16/02	-		· · · · · · · · · · · · · · · · · · ·
THERMOMETERS	217939	PTC	8/16/02			
THERMOMETERS	218012	PTC	8/16/02			
THERMOMETERS	218014	PTC	8/16/02			
THERMOMETERS	218018	PTC	8/16/02			
THERMOMETERS	218031	PTC	8/16/02			
THERMOMETERS	218051	PTC	8/16/02			
THERMOMETERS	218052	PTC	8/16/02		-	
THERMOMETERS	218059	PTC	8/16/02			
THERMOMETERS	218065	РТС	8/16/02			
THERMOMETERS	218069	PTC	8/16/02			
THERMOMETERS	218119	PTC	8/16/02		AL ALEXANDER OF THE METERS OF THE SECOND PROPERTY OF THE SECOND PROP	
THERMOMETERS	218122	PTC	8/16/02		gergelegele 🗰 i de deskoalegelegelegelegelegelegelegelegelegeleg	
THERMOMETERS	218146	PTC	8/16/02			
THERMOMETERS	218150	PTC	8/16/02			
THERMOMETERS	218153	PTC	8/16/02		!	
THERMOMETERS	218154	PTC	8/16/02	·	••••	
THERMOMETERS	218163	PTC	8/16/02			
THERMOMETERS	218175	PTC	8/16/02			
THERMOMETERS	218206	PTC	8/16/02			
THERMOMETERS	218283	PTC	8/16/02	\}		
THERMOMETERS	218342	PTC	8/16/02			
THERMOMETERS	222204	PTC	3/25/03			
THERMOMETERS	222206	PTC	3/25/03			
THERMOMETERS	222306	PTC	3/25/03	-		
Ultragel II	01225	Sonotech			CONTRACTOR OF CO	Ultragel II
UT Cal Block	96-5529		cs			<u> </u>
UT Cal Block	CAL-IIW2-015		CS			
UT Cal Block	CAL-RHOM-047		SS	•		
UT Cal Block	CAL-RHOM-049		SS	į		

DESCRIPTION	SERIAL	MANF	SIZE	FREQ	ANGLE	TYPE
UT Cal Block	CAL-RHOM-057		cs			
UT Cal Block	CAL-RHOM-069		SS			
UT Cal Block	CAL-STEP-081		CS			
UT Cal Block	DSC 03		cs	councilies, et goule desser ser, et resumment deste desserben des finé à		
UT Cal Block	PCTES-03		cs	_ (c, uniqui, mag. (destruer maginisemprompermentalis) information in an information for the		
UT SCOPE	1200B1403F051502	Staveley		L-010		Sonic 1200
UT SCOPE	136P1106C031371	Staveley	8/08/02	L-007	A CONTRACTOR OF THE PROPERTY O	Sonic 136
UT SCOPE	136P1106C031372	Staveley	8/08/02	L-008		Sonic 136
UT SCOPE	136P1106C031374	Staveley	8/22/02	L-006		Sonic 136
UT SCOPE	136P991A091220	Staveley	8/08/02	L-009		Sonic 136
UT SCOPE	688H	Staveley	8/08/02	L-003	***************************************	Sonic 136
UT SCOPE	707H	Staveley	1/30/03	L-004		Sonic 136
UT SCOPE	712H	Staveley	11/29/02	L-001		Sonic 136

REPAIR AND REPLACEMENT SUMMARY

NIS-2 OWNER'S DATA REPORTS

This section provides a listing of ASME Section XI repair or replacements completed between November 11, 2000 and May 5, 2002. Of this listing, 37 NIS-2 Data Reports were for Class 1 or 2 items as identified on the attached summary.

All repairs and replacements were considered to be of a routine nature. During this cycle there were no flaws identified during performance of ISI examination that required repairs or replacements to be performed.

Code Case N-416-1 was utilized during this reporting period. This Code Case allows the alternative of a system leakage test to that of a hydrostatic test following welded replacements provided NDE, testing, and VT-2 is performed to the 1992 Edition of Section III and XI as applicable, and for Class 3, additional NDE of root pass welds be performed.

Several modifications were completed during this cycle. The modification or EC number is identified in the NIS-2 description of work performed.

Following the listing of all work performed, are copies of the NIS-2 Owner's Data Reports for the Class 1 and 2 repairs and replacements performed during this reporting period. Data reports for any components or parts used in support of those NIS-2's have not been included but are filed with Section XI repair and replacement records.

The records for all Section XI repairs and replacements are available and located in the Clinton Records Vault filed in the respective N-5 system under record type 4E.230 entitled "N-5 Data Report Package Supplements".

RF-8 REPAIR AND REPLACEMENT SUMMARY

NIS-2 Number	Class	Description
RF-8-001	2	Replaced rupture disc in 1E51D001.
RF-8-002	2	Replaced rupture disc in 1E51D002.
RF-8-003	3	In system NIA01 installed non-exempt portion of ECN31830.
RF-8-004	2, 3	Installed blind coupling in 1SX93DA-3" per EC331444.
RF-8-005	2, 3	Installed blind coupling in 1SX88BA-3" per EC331444.
RF-8-006	3	Replaced the valve disc on 1DO007C due to seat leakage.
RF-8-007	3	Replaced 1DG11AB for rework.
RF-8-008	3	In system NIA01 installed non-exempt portion of ECN31831.
RF-8-009	3	Replaced valve 1SX017A due to seat leakage.
RF-8-010	3	Replaced piping on line 1SX20AB-8" per EC31875.
RF-8-011	3	Replaced valve 1SX017B due to excessive seat leakage.
RF-8-012	3	Reworked valve 1G33F043C due to excessive seat leakage.
RF-8-013	1	Modified valve 1E12F041C to a simple check per EC333399.
RF-8-014	1, 3	Replaced MSRV 1B21F041L for IST testing.
RF-8-015	3	In system NSX05 installed non-exempt portion of EC333256.
RF-8-016	1, 3	Replaced MSRV 1B21F047F due to excessive seat leakage.
RF-8-017	1, 3	Replaced MSRV 1B21F051D due to excessive seat leakage.
RF-8-018	1	Replaced internals on valve 1B33F067A.
RF-8-019	1	Replaced galled bolting on RR-A decon flange.
RF-8-020	1	Replaced internals on valve 1B33F067B.
RF-8-021	1	Modified valve 1B21F010A to remove soft seats per EC333455.

NIS-2 Number	Class	Description
RF-8-022	1	Modified valve 1B21F010B to remove soft seats per EC333455.
RF-8-023	3	Replaced piping on line 1SX20AA-8" per EC31875.
RF-8-024	2	Replaced valve 1E51F045 in accordance with EC331899.
RF-8-025	3	Replaced snubber 1RT07049S due to degradation.
RF-8-026	2	Replaced snubbers 1MS10808S and 1MS10706S due to degradation.
RF-8-027	2	Replaced snubber 1RH07124S DN due to degradation.
RF-8-028	3	Replaced the valve disc on 1SX192A due to seat leakage.
RF-8-029	3	Replaced valve 1SX014C due to excessive seat leakage.
RF-8-030	3	Replaced valve 1SX020A due to damaged valve seats.
RF-8-031	3	During rework of valve 1SX071A replaced all bonnet bolting.
RF-8-032	1	Replaced 21 reactor control rod drives assemblies.
RF-8-033	1, 3	Replaced MSRV 1B21F051G due to excessive seat leakage.
RF-8-034	1, 3	Replaced MSRV 1B21F041D due to excessive seat leakage.
RF-8-035	1, 3	Replaced MSRV 1B21F041C due to excessive seat leakage.
RF-8-036	1	Replaced pump 1B33C001A seal assy due to improper staging.
RF-8-037	1	Replaced pump 1B33C001B seal assembly for inspection.
RF-8-038	1	Replaced inlet fitting and trigger on valve 1C41 F004Afollowing surveillance CPS 9015.02.
RF-8-039	1	Replaced load pin on snubber 1RI01015W following testing.
RF-8-040	1,3	Replaced MSRV 1B21F041G due to excessive seat leakage.
RF-8-041	1,3	Replaced MSRV 1B21F047A due to excessive seat leakage.
RF-8-042	1,3	Replaced MSRV 1B21F047B due to excessive seat leakage.
RF-8-043	1,3	Replaced MSRV 1B21F051B due to excessive seat leakage.

NIS-2 Number	Class	Description
RF-8-044	1,3	Replaced MSRV 1B21F051C for IST testing.
RF-8-045	1,3	Replaced MSRV 1B21F041A for IST testing.
RF-8-046	1,3	Replaced MSRV 1B21F041B for IST testing.
RF-8-047	1,3	Replaced MSRV 1B21F047D for IST testing.
RF-8-048	1,3	Replaced MSRV 1B21F047C due to excessive seat leakage.
RF-8-049	1,3	Replaced MSRV 1B21F041F for IST testing.
RF-8-050	1	Replaced load pin on snubber 1FW02011S following testing.
RF-8-051	3	Replaced valve 1SX036 due to excessive seat leakage.
RF-8-052	3	Replaced worn tubes on heat exchanger 0VC13CB.
RF-8-053	3	Replaced fouled piping on lines 1SX121A and 1SX122A
RF-8-054	1	Replaced inlet fitting and trigger on valve 1C41 F004Afollowing surveillance CPS 9015.02.
RF-8-055	3	Replaced valve 1SX004C due to excessive seat leakage.
RF-8-056	2	Replaced Valve 1C41F033B due to excessive seat leakage.

1	Owner Ame	erGen Energy C	o LLC		Data Re	port :	No. RF-8-1	
1.		N	ame			=		· · · · · · · · · · · · · · · · · · ·
	965		Blvd., Wayne, PA 19 iress	0087	Date <u>0</u> Sheet	1	0f	1
					Unit	1		
2 .	Plant C	linton Power S	tation		0001806	52		
	D.	ox 678, Clinto					ization P.O. No	., Job No.
			dress				mbol Stamp	N/A
a	Work Perform	ned by: Am	erGen Energy Co., LLC	!	Authori		_	N/A
э.	HOIR PELIOI.		x 678, Clinton, IL 6	1727				N/A
			Address		Expirat	ion D	ate ———	
4.	Identificat	ion of System	NRIO1			c	ode Class 2	
5.	ı Code	cases NONE	action Code (Piping) Section XI Utilized					Addenda
	(p) Applicar	ote Edition of	Section Al outlined	ZOZ MOPANI	<u> </u>			
	Code Ca	ses None		 		_		
6.	Identificat	tion of Compon	ents Repaired or Repl	Laced and R	eplacement Comp	onent	s	
ſ		<u> </u>						ASME
							Repaired	Code
- 1		}		National Board	Other	Year	Replaced	Stamped
- 1	Name of	Name of		No.	- ···	1 ' '	or Replacement	(Yes or No)
l	Component	Manufactu					<u> </u>	
ĺ	Piping	ILLINOIS POW	PIPING SYSTEM	N/A	NRIO1	1986	Replacement	Yes
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7.	_						i wamant	
	Replaced	i 8" rupture d	isk in 1E51D001 on li	ine 1RI43-8	" per 1ST progr	am re	quirement.	
8.	Tests Cond	lucted:						
	Hydrostat	ic [] Pneuma	atic [] Pressu	re N/	A psi	Tes	st Temp. N	/A °F
					- 7 3		 	
	Nominal O	perating Press	sure [X] Exempt [) Other	. []			
	_							
9	. Remarks							
	Rupture	disk materia	UTC-2602972.					

, CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

Replacement

(repair or replacement)

Signed Z

Owner or Owner's Designee, Title

Engr. Programs Mar

Date May 26, 20 01

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 03/08/2001 to 05/23/2001, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

inspection

Commissions

LL 1/21

National Board, State, Province

Date 27 MAY , 20 C

	AmerGen Energy Co	., LLC	<u></u>	Data Re	port	No. RF-8-002	
. Plant	Addr Clinton Power St	Blvd., Wayne, PA 1 ress ation	**	Date	1	/2001 of	1
		me 1, IL 61727		000180 Repair		ization P.O. No	Job No
	Addi	ress	 3,, i		_	mbol Stamp	N/A
. Work Peri	formed by: Amer	rGen Energy Co., LLC	C		_		N/A
	Box	678, Clinton, IL		Authori	zatio	n NO.	N/A
	BOX	Address		Expirat	ion D	ate ———	
. Identifi	ication of System	NRIO1		<u> </u>	c	ode Class 2	
(b) Appli	Cases None	Section (XI) Utilized or working one of the control of the contro	for Repair	and Andrews stor Replacement from notes	its <u>19</u>	89 Edition, No	Addenda
		nts Repaired or Rep			onent	s	
Name of Component	1 .	Manufacturer	National Board 224	Other Identification	Year Built	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No)
Piping	ILLINOIS POWER	PIPING SYSTEM	N/A	NRIO1	1986	Replacement	Yes
 							
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			<u></u>				
	tion of Work	sk in 1E51D002 on li	ine 1RI43-8'	nam IST nyagy	am rec	quirement.	
_	Taptare un			per 131 progra			
Repla	onducted:					t Temp. <u>N</u> /	A°F
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Repla 8. Tests Co Hydrost Nominal	onducted: tatic [] Pneumati L Operating Pressur	ic [] Pressu re [X] Exempt []	re N/	ysi psi		t Temp. N/	A °F
Repla 8. Tests Co Hydrost Nominal	onducted: tatic [] Pneumati	ic [] Pressu re [X] Exempt []	re N/	ysi psi		t Temp. N/	A °F
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Repla 8. Tests Co Hydrost Nominal	onducted: tatic [] Pneumati L Operating Pressur	ic [] Pressu re [X] Exempt []	re N/	ysi psi		t Temp. N/	A °F

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this ; conforms to the rules of the ASME Code, Section XI. (repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 03/08/2001 to 05/23/2001 , and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector, nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner, for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. National Board, State, Province

1. Owner	Am	erGen Energy Co., LI	.C	• • • • •	•	Data Re	eport	No.	RF-8-004	
	96	Name 5 Chesterbrook Blvd.	, Wayne, PA 1	9087		Date _		/2001		
		Address			·	Sheet Unit	1		of	
2. Plant	С	linton Power Station	1	* ". es		-				
		Name	61727	·	** ** **	003303			D O V	- Tab Wa
	_в	ox 678, Clinton, IL Address	01/2/	·	**	-	_			o., Job No. N/A
		}===Con	Energy Co., LLC	-		Type Co	ode Sy	mbol	Stamp _	<u>-</u>
3. Work	Perfor	med by.			•••	Author	izatio	on No.		N/A
		Box 678,	Clinton, IL	51/727	a _r et	Expirat	ion D	ate		N/A
		ion of Sustan NS	Address XO4				,	ode (class 2	, 3
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	Code	cases None	r in in in in in in in in in in in in in	orton Ejolgana Saolgania Saolgania	erio grande arender		•			
(b) Ar	plical	ole Edition of Secti	on XI Utilized	for Repair	s or Rep	olacemer	nts 19	89 Ed	ition, No	Addenda
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C.	, 1 i) 11	4 29 29 (12.3 3 1 1 1 1 1 2)	nie w sam	N	A C Gage	C 2	. 			
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6. Ident	ificat	cion of Components R	epaired or Repi	laced and R	eplaceme	ent Comp	onent	.5		
										ASME
	• • • • • •	The second secon	2014 GREET 1774	National				Repai	red	Code
					Oth	ar.	Year	Repla	aced	
Name		Name of	Manufacturer	Board				1		Stamped
Compor	nent	Manufacturer	Serial No.	No.	Identii	TCat TOH	Built	OI K	eplacement	(Yes or No)
Piping		Illinois Power	PIPING SYSTEM	NA	NSX04		1986	Repl	acement	Yes
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	-	n of Work d a blind coupling i	n line 1SX93DA	-3 per EC 3	331444 a	t conta	inment	pene	etration 1	1C-208.
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8. Tests	Condi	icted:								
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Nomi	nal Op	erating Pressure [X]	Exempt []	Other	[]					
9. Rema	rks									
3"	Blind	coupling was accept	ed on UTC Nor:	0002611289	9.					
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We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement) Program Mango Owner or Owner's Designee, Title CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 06/25/2001 to 07/23/2001, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance, with the requirements, of the ASME-Code, Section $XI_{\{i,j\}}$ By signing this tertificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspect the same of the same of National Board, State, Province

CERTIFICATE OF COMPLIANCE

1.	Owner Am	erGen Energy Co., L	LC .		Data R	eport	No. RF-8-005	5
		Name						
	96	5 Chesterbrook Blvd Address	., Wayne, PA 1	9087	Date _ Sheet	1	/2001 of	1
_			n. 1995		Unit	1	or	
2.	Plant C	Clinton Power Statio	n	1 S. S. S.	003303	75		
	F	Box 678, Clinton, IL		·	. /		nization P.O. N	o., Job No.
		Address			Type C	ode S	mbol Stamp	N/A
3.	Work Perfor	med by: AmerGen	Energy Co., LL				on No.	N/A
		Box 678	, Clinton, IL	51.727				N/A
					Expirat			
4.	Identificat	tion of System NS	X06			ʻ	Code Class 2	:,3
5.		licable Construction cases None	Touri.	1000	•	S74	Addenda,	
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	(b) Applicat	ble Edition of Secti	ion XI Utilized	for Repair	s or Replacemen	nts 19	89 Edition, No	Addenda
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6.	Identifica	tion of Components F	epaired or Kep.	Laced and R	ebracement com	onent		
		1					1	ASME
			English	National	to seems.		Repaired	Code
	Name of	Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
	Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
- 1	Piping	Illinois Power	PIPING SYSTEM	NA	изхо6	1986	Replacement	Yes
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					<u> </u>			ļ
I	<u> </u>							
7.	Description	n of Work						
7.	=	n of Work	in line 1SX88BA	-3 per EC 3	31444 at conta	inment	penetration 1	MC-48.
7.	=		in line 1SX88BA	-3 per EC 3	31444 at conta	inment	penetration 1	4C-48.
7.	=		in line 1SX88BA	-3 per EC 3	331444 at conta	inment	penetration 1	MC-48.
	Installe	d a blind coupling	in line 1SX88BA	-3 per EC 3	331444 at conta	inment	penetration 1	MC-48.
7.	=	d a blind coupling	in line 1SX88BA	-3 per EC 3	331444 at conta	inment	penetration 1	MC-48.
	Installe	d a blind coupling					penetration 1	
	Installe Tests Cond	ucted:) Pressu	ce N/J	psi			
	Installe Tests Cond	d a blind coupling :) Pressu	ce N/J	psi			
8.	Installe Tests Condu Hydrostati Nominal Or	ucted:) Pressu	ce N/J	psi			
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8.	Tests Condo Hydrostati Nominal Or	ucted:] Pressur	re N/A	psi			
8.	Tests Condo Hydrostati Nominal Or	ucted: .c [] Pneumatic [.erating Pressure [X] Pressur	re N/A	psi			
8.	Tests Condo Hydrostati Nominal Or	ucted: .c [] Pneumatic [.erating Pressure [X] Pressur	re N/A	psi			

		CERTIFI	CATE OF COMPLI	ANCE	1	
*		# #(· · ·			•	
We certify that	the statements made	de in this rep	ort are correc	t and this	Replacement	
conforms to the	rules of the ASME	Code, Section	XI.		(repair or r	eplacement)
-				. 1	-	•
Signed &		Ema Para mara	Marsan 4 -	- 1	47	M1 ·
31gried /	Owner or Owner's	Designee, Tit	le ;	Date Hugh	ust 2.	2007
	~ gr		_	- L 4821		
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-			* * * * * * * * * * * * * * * * * * * *			
,	СЕ	RTIFICATE OF	INSERVICE INSP	ECTION	: .· ·	• •
Vessel Inspector have inspected 06/25/2001 to 0 performed examin accordance with By sig expressed or imp Report. Further	ned, holding a values and the State of the components desconding and state of the requirements of the requ	r Province of cribed in this tate that to to to corrective mea of the ASME Corate neither the examination inspector nor alloss of	Illinois and e Owner's Report he best of my sures describe ode, Section X he Inspector n his employer any kind aris	employed by FMIO rt during the po- knowledge and led in this Owner I. or his employer cive measures do shall be liable sing from or cor	of Rhode Isla eriod belief the Owne r's Report in makes any war escribed in thi e in any manner	er has ranty; is Owner's for any
·				,		
Date 2	AUGUST	2001			•	
			_			

Owner A							
Owner .	AmerGen Energy Co., I	TC		Data Re	port	No. RF-8-013	
ę	Name 965 Chesterbrook Blvd	l., Wayne, PA 1	9087	Date	05/01/	2002	
	Address			Sheet_	1	of	1
		_		Unit	1		
Plant _	Clinton Power Static	on .		000026	53		
	RR3 Box 228, Clinton	n, IL 61727				ization P.O. No	o., Job No.
-	Address			_	_	mbol Stamp	n/a
	AmerGen	Energy Co. raLL	G		_	_	N/A
Work Perf	Britted by.	-		_ Authori	lzatio	n No.	N/A
	RR3 Box	228, Clinton, 1		Expirat	ion D	ate	
		. Address RHO9	₩wr. er		_	ode Class 1	
Identific	ation of System N						
Cod	plicable Construction de cases 1516-1, 156	7, 1622, 1635.1,	1677	10			
(b) Applic	able Edition of Sect	ion XI Utilized	for Repair	s or Replacemen	108 19	By Edition, No	Addenda
Code (Cases None			res (W. 2000) . Osena Pilona			
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	$\hat{r}_{\rm m} \sim \hat{r}_{\rm m}^{\rm opt} \approx 12^{-3} (1+\gamma_{\rm m}) \approx 10^{-3}$.			•			
Identific	ation of Components	Repaired or Repl	laced and R	eplacement Comp	onent	s	
		1					ASME
I						Repaired	
		. *	National				Code
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
· · · · · · · · · · · · · · · · · · ·	ANGROD (DADI INC	B-6214-20-3	NA	1E12F041C	1980	Replacement	Yes
Valve	ANCHOR/DARLING	B-0214-20-3	, AA	121210410	1300	Acparecent.ic	100
	D .						
		I	1				
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Modifie	ion of Work				9 and	EC333399 to co	nvert the
Modifie					9 and	EC333399 to con	nvert the
Modifie	ed valve 1E12F041C in				9 and	EC333399 to col	nvert the
Modifie	ed valve 1E12F041C in				9 and	EC333399 to co	nvert the
Modifie valve f	ed valve 1B12F041C in from a testable check				9 and	EC333399 to col	nvert the
Modifie	ed valve 1B12F041C in from a testable check				9 and	EC333399 to col	nvert the
Modifie valve f	ed valve 1B12F041C in from a testable check nducted:	valve to a sim	ple check v	zalve.		EC333399 to col	
Modifie valve f	ed valve 1B12F041C in from a testable check	valve to a sim	ple check v	zalve.			
Modifie valve f Tests Con	ed valve 1B12F041C in from a testable check nducted:	valve to a sim	re N/	psi			
Modifie valve f Tests Con	ed valve 1E12F041C in from a testable check nducted: tic [] Pneumatic [valve to a sim	re N/	psi			
Modifie valve f Tests Con	ed valve 1E12F041C in from a testable check nducted: tic [] Pneumatic [valve to a sim	re N/	psi			
Modifie valve f Tests Con Hydrosta Nominal (ed valve 1E12F041C in from a testable check nducted: tic [] Pneumatic [Operating Pressure [)	relive to a sim	re N/A	psi	Tes	t Temp. N/	A^*F
Modifie valve f Tests Con Hydrosta Nominal (ed valve 1E12F041C in from a testable check nducted: tic [] Pneumatic [Operating Pressure [)	Pressur Exempt []	re N/A Other	psi [] and nuts suppli	Tes	t Temp. N/	A^*F
Modifie valve f Tests Con Hydrosta Nominal (ed valve 1E12F041C in from a testable check nducted: tic [] Pneumatic [Operating Pressure [)	Pressur Exempt []	re N/A Other	psi [] and nuts suppli	Tes	t Temp. N/	A^*F
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We certify tha	at the statements m	nade in this re	The section of the se	at have a store of the	Replac	cement	
conforms to th	ne rules of the ASM	ME Code, Sectio	n XI.		(repa	ir or replacem	ent)
Signed	Monos Sur Owner of Owner	ich Speces Ti	abst II	- Date 7	Nay	/ , 20 <u>0</u> 2	ے .
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	*****		217				

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 02/04/2002 to 05/01/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions

National Board, State, Province

Owner An	merGen Energy Co., L	T.C.	1. 5	Dat	Report	No. RF-8-014	
	Name				_	-v	
96	55 Chesterbrook Blvd		9087		05/01/		1
	Address	. *		Uni		of	
Plant (Clinton Power Statio	n			· ——		
	Name			003			
	RR3 Box 228, Clinton			_	-	ization P.O. N	o., Job No. N/A
				TYP	e Code Sy	mbol Stamp _	
Work Perfor		Energy Co., LLC			horizatio	n No.	N/A
e .	RR3 Box	228, Clinton,		– Exp:	ration D	ate ———	N/A
Identificat	tion of System No	Address E02	3,4 · .			code Class 1	,3
(a) 1) Appl	licable Construction	Code (Pining)	SECTION II	I * 1974 Edi	tion S7	5 Addenda.	
Code (a) Typpi	licable Construction e cases	Code (Liping)	*AND	1977, W77		,	
2) Appol	licable Construction	Code (Componer	t-Valve) S	day to the first	974 Edit	ion, 876 Addend	la,
	e cases NONE					•	
	ble Edition of Sect						Addenda
	Carrier and the Control of the Contr	2 1 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4					
Code Ca	ses None	26 97 1981 C 12	· · · · · · · · · · · · · · · · · · ·	50 E 10 E 10			: :
•	(3.5) (4.5) (5.5) (5.5)						
Identificat	tion of Components F	epaired or Repl	laced and K	eplacement (component	3	
	1 A.	•			,		ASME
		in situati	 National		,	Repaired	Code
			Board	Other	Year	Replaced	Stamped
Name of	Name of	Manufacturer Serial No.	No.		1	or Replacement	(Yes or No)
Component	Manufacturer	Serial No.	NO.	Identificat		ļ <u>.</u>	(1es of Ho)
Valve	DIKKERS	160535	40	1B21F041L	1978	Replaced	Yes
		·	·	 			
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		1			İ		
			 				1
						<u> </u>	<u> </u>
		 				<u> </u>	1
			<u> </u>				<u></u>
December 1	- of Work				•		
Description							
Replaced	valve 1B21F041L for		aced all in	ulet and out	let flanc	ge bolting, and	one sub
Replaced			aced all in	let and out	let flang	ge bolting, and	l one sub
Replaced	valve 1B21F041L for		aced all in	let and out	let flanç	ge bolting, and	one sub
Replaced	valve 1B21F041L for		aced all in	let and out	let flang	ge bolting, and	one sub
Replaced	valve 1B21F041L fo flange stud and nut		aced all in	let and out	let flang	ge bolting, and	l one sub
Replaced exhaust	valve 1B21F041L fo flange stud and nut						
Replaced exhaust	valve 1B21F041L fo flange stud and nut						
Replaced exhaust Tests Condu	flange stud and nut ucted:) Pressu	ce N/3	psi_			
Replaced exhaust Tests Condu	valve 1B21F041L for flange stud and nut ucted:) Pressu	ce N/3	psi_			
Replaced exhaust Tests Condu Hydrostati Nominal Op	flange stud and nut ucted:) Pressu	ce N/3	psi_			
Replaced exhaust Tests Condu Hydrostati Nominal Op	flange stud and nut ucted: .c [] Pneumatic [erating Pressure [X	Pressus	re N/1	psi	Tes	t Temp. N	/A°F
Replaced exhaust Tests Condu Hydrostati Nominal Op Remarks Replacem	flange stud and nut ucted: .c [] Pneumatic [cerating Pressure [X	Pressur Exempt []	other	psi []	Tes 768; Inl	t Temp. N,	/A °F
Replaced exhaust Tests Condu Hydrostati Nominal Op Remarks Replacem	flange stud and nut ucted: .c [] Pneumatic [erating Pressure [X	Pressur Exempt []	other	psi []	Tes 768; Inl	t Temp. N,	/A °F
Replaced exhaust Tests Condu Hydrostati Nominal Op Remarks Replacem studs-UT	flange stud and nut ucted: .c [] Pneumatic [cerating Pressure [X	Pressur Exempt [] eived as follow	Other s: Inlet st	psi [] cuds-UTC2111	768; Inl	t Temp. No. No. No. No. No. No. No. No. No. No	/A °F

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owner's Designee, Title 3 243, 1 CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/19/2001 to 05/01/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in faccordance with the requirements of the ASME Code, Section XI as a second section of the requirements of the ASME Code, Section XI as a second section of the requirements of the ASME Code, Section XI as a second section of the requirements of th By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Cwner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection. National Board, State, Province

Owner A	merGen Energy Co., Li	LC .	A Same	Data	Report	No. RF-8-016	;
_	Name				05/02		
	65 Chesterbrook Blvd Address		9087	Sheet		of	1
				Unit			
Plant	Clinton Power Station	<u> </u>	<u> </u>	0000	2493		
	RR3 Box 228, Clinton	, IL 61727		· · · · · · · · · · · · · · · · · · ·	•	nization P.O. No	o., Job No.
_	Address			Туре	Code Sy	mbol Stamp	N/A
Work Perfo	rmed by: AmerGen	Energy Co., LLC	c	Autho	rizatio	on No.	N/A
		228, Clinton,	IL 61727	_			N/A
		Address					
Identifica	ation of System NG	E02	·		°	Code Class 1	,3
Cod	ne de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	o de la companya de l		et eg er op op toggeden et op og op de og sen mær og op er			
	able Edition of Secti					89 Edition, No	Addenda
	ases None	2 1 10 1 10 1	* • • • • • • • • • • • • • • • • • • •	en 636 2, no medici			
	15 1 (15)						
	e Araba and a second						
	ation of Components R					.s	
	15.	1			T -		ASME
				,		Repaired	Code
	The second second second second second second second second second second second second second second second se	2 % 2 % % % % % % % % % % % % % % % % %		* 1. mat	-	l.'	1
Name of	Name of	Manufacturer	Board	Other	Year	1 '	Stamped
Component	Manufacturer	Serial No.	No.	Identificatio	n Buitt	or Replacement	(Yes or No
Valve	DIKKERS	160781	50	1B21F047F	1978	Replaced	Yes
							ł
Description	on of Work						
Description		to excessive	seat leakar	re. Replaced a		et and outlet b	olting.
-	on of Work d valve 1B21F047F due	to excessive	seat leakaç	re. Replaced a	ill inle	et and outlet b	olting.
-		to excessive	seat leakaç	ge. Replaced a	ill inle	et and outlet b	olting.
-		e to excessive	seat leakag	ge. Replaced a	ll inle	et and outlet b	olting.
Replaced	d valve 1B21F047F due	e to excessive	seat leakag	ge. Replaced a	ill inle	et and outlet b	olting.
-	d valve 1B21F047F due	e to excessive	seat leakag	ge. Replaced a	ill inle	et and outlet b	olting.
Replaced	d valve 1B21F047F due					et and outlet b	
Replaced Tests Cond	d valve 1B21F047F due] Pressu	се и//	psi psi			
Replaced Tests Cond	d valve 1B21F047F due tucted:] Pressu	се и//	psi psi			
Tests Cond Hydrostat Nominal O	d valve 1B21F047F due ducted: ic [] Pneumatic []] Pressu:	re N//	psi []	Tes	t Temp. N/	'A °F
Tests Cond Hydrostat Nominal O	d valve 1B21F047F due tucted:] Pressur] Exempt []	re N//	psi []	Tes	t Temp. N/	'A °F
Tests Cond Hydrostat Nominal O	d valve 1B21F047F due ducted: ic [] Pneumatic [perating Pressure [X] laced bolting was rec TC2111982; Outlet nut] Pressur] Exempt [] ceived as follo ts-UTC2624079.	Other	psi []	Tes	ot Temp. N/	'A°F
Tests Cond Hydrostat Nominal O	d valve 1B21F047F due ducted: ic [] Pneumatic [] perating Pressure [X]] Pressur] Exempt [] ceived as follo ts-UTC2624079.	Other	psi []	Tes	ot Temp. N/	'A°F

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI. Signed Momor runk Spendt TII Date May 2, 2002 Owner or Owner's Designee, Title

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State of Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/02/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection.

Commissions

National Board, State, Province

ı.	Owner Am	erGen Energy Co., L	rc			Data Re	port	No. RF-8-017	<u></u>
	96	Name 5 Chesterbrook Blvd	Wavne. PA 1	9087		Date (05/02/	2002	
		Address				Sheet_	1	of	1
2	Plant C	linton Power Statio	_			Unit _	1		
۷.	Plant C	Name			: ' '	000024	95		
	F	R3 Box 228, Clinton	, IL 61727			Repair	Organ	ization P.O. N	o., Job No.
		Address	The second			Type Co	ode Sy	mbol Stamp	N/A
3.	Work Perfor	med by: AmerGen	Energy Co., LLC	3	_	Author	izatio	n No.	N/A
		RR3 Box	228, Clinton,			7	.d.a D		N/A
			Address	17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>:I</u> n. 1131	Expirat			
١.	Identificat	tion of System NG	E02	 			°	ode Class1	.,3
				3576	ephie	** 1074	Dali be	ion 575 Addone	1-
	(a) 1) Appl	icable Construction	Code (Componen	c-valve) s	section i	11 19/4	Eurc.	ion, 576 Addend	ia,
		e cases none							
		and the state of t	in the filter was been been as the second of						
	(b) Applical	ble Edition of Secti	on XI Utilized	for Repair	s or Reg	olacemer	nts 19	89 Edition, No	Addenda
	Code Ca	ses None	ការក្រុម ដែល នេះ ១៩ ខេត្ត	•		ŧ		•	
	A149 GO 3	esan legis de la companya de la com		E - 1 - 2 - 4	राद्धार है पा ं संबर्ध				
.	Identificat	tion of Components R	depaired or Rep.	Laced and R	ebraceme	ent Comp	xonenc	·	
ſ			:		į				ASME
١			20 C . See	National			. '	Repaired	Code
1	₩ 1 (1.1 °)	_	Manufacturan	Board	Oth		Year	Replaced	Stamped
١	Name of	Name of Manufacturer	Manufacturer Serial No.	No.	1	ication		or Replacement	(Yes or No)
ı	Component							<u> </u>	-
١	Valve	DIKKERS	160784	52	1B21F0	951D	1978	Replaced	Yes
ı									
۱							 		<u> </u>
1						-	 	-w·-	
-1				L					
- 1					ļ				
-				 	 		 		
					<u> </u>				
		L		<u> </u>				 	
7.	Description	n of Work							
	Replaced	valve 1B21F051D du	e to excessive	seat leaka	ge. Repl	aced al	l inle	et and outlet b	olting.
١.	Tests Cond	ucted:							
	Hydrostati	.c [] Pneumatic [] Pressu	re N/	<u>A</u>	psi	Tes	t Temp. N	/A °F
	Nominal Or	perating Pressure [X] Exempt []	Other	[]				
9.	Remarks								
		aced bolting was re	solved as falls	we. Inlat	etude-im	C211176	(1 + Tm	let nuts-imc210	00863: Outlet
		aced bolting was re C2111973; Outlet nu		ws. Intet	scuus-UI		, 1, 111		Joseph Gudzet
	The Data	Report for replace	ment valve is l	ocated in	N5 syste	m NGE02	, Sup	plement 0.	

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owher's Designee, CERTIFICATE OF INSERVICE INSPECTION and in the face produced involves one of the control of the contro I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/02/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector non his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury of property damage of a loss of any kind arising from or connected with this the I inspection State, Province

Work Performed by: American Energy CoLIC. Authorization of Part	of	H/A H/A H/A
Plant Clinton Power Station RR3 Box 228, Clinton, IL 61727 Repair Organic Name Address Type Code State Type Code State RR3 Box 228, Clinton, IL 61727 Address Type Code State RR3 Box 228, Clinton, IL 61727 Address Expiration I Address RR3 Box 228, Clinton, IL 61727 Address Expiration I Code cases 1637, 1535	nization P.O. ymbol Stamp on No. Date Code Class Lion, W73 Adde	No., Job No. N/A N/A N/A
Clinton Power Station Name RR3 Box 228, Clinton, IL 61727 Repair Orga Address Type Code S Work Performed by: RR3 Box 228, Clinton, IL 61727 Address Work Performed by: RR3 Box 228, Clinton, IL 61727 Address RR3 Box 228, Clinton, IL 61727 Address Identification of System NGEO1 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Name of Manufacturer Serial No. No. Identification Built Falve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	ymbol Stamp on No. Date Code Class Lion, W73 Adde	N/A N/A N/A
RR3 Box 228, Clinton, IL 61727 Address Work Performed by: AmerGen Energy Co. LIC. Authorizati RR3 Box 228, Clinton, IL 61727 Address Work Performed by: AmerGen Energy Co. LIC. Authorizati RR3 Box 228, Clinton, IL 61727 Address Identification of System MGE01 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. Identification Built alve ANCHOR/DARLING E5834-2-1 NA IB33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	ymbol Stamp on No. Date Code Class Lion, W73 Adde	H/A H/A H/A
Work Performed by: Amergen Energy CoLLC. Authorization RR3 Box 228, clinton, IL 61727 Address Identification of System NGE01 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. No. Identification Built State Anchor/Darling E5834-2-1 NA 1B33F067A 1976 Talve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	ymbol Stamp on No. Date Code Class Lion, W73 Adde	H/A H/A H/A
Work Performed by: Amergen Energy CoLLC. Authorization RR3 Box 228, clinton, IL 61727 Address Identification of System NGE01 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. No. Identification Built State Anchor/Darling E5834-2-1 NA 1B33F067A 1976 Talve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	on No. Date Code Class Lion, W73 Adde	n/A n/A
RR3 Box 228, Clinton, IL 61727 Address Identification of System NGEO1 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Serial No. Name of Manufacturer Serial No. Identification Built alve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Eydrostatic [] Pneumatic [] Pressure N/A psi Tes	Code Class _	N/A
Address Expiration (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Manufacturer Serial No. No. Identification Built No. Identification Identification Identification Identifica	Code Class _	
Address Expiration (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Manufacturer Serial No. No. Identification Built No. Identification Identification Identification Identifica	Code Class _	1
Identification of System NGEO1 (a) 1) Applicable Construction Code (Component-Valve) Section III 1971 Edit Code cases 1637, 1535 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Manufacturer Serial No. No. Identification Built alve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Eydrostatic [] Pneumatic [] Pressure N/A psi Tes	ion, W73 Adde	1
Code cases 1637, 1535 (b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. Identification Built (alve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes		
(b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. No. Identification Built Talve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	89 Edition, N	enda,
(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. No. Identification Built ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	89 Edition, N	
(b) Applicable Edition of Section:XI Utilized for Repairs or Replacements 15 Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Manufacturer Serial No. No. Identification Built Palve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tes	89 Edition, N	
Identification of Components Repaired or Replaced and Replacement Component Name of Name of Manufacturer Serial No. No. Identification Part	89 Edition, N	
Code Cases None Identification of Components Repaired or Replaced and Replacement Component Name of Name of Manufacturer Serial No. No. Identification Built Palve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		lo Addenda
Name of Name of Manufacturer Serial No. No. Identification Built ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
Name of Name of Manufacturer Serial No. No. Identification Built No. Id	•	
Name of Name of Manufacturer Serial No. No. Identification Built Serial No. No. Identification Built National Board Other Serial No. No. Identification Suit No. Identificatio		
Name of Component Name of Manufacturer Serial No. No. Identification Built National Board No. Identification Built National Board No. Identification Suite No. Identificati	.s	
Name of Component Manufacturer Serial No. Identification Built No. Iden	T	Acue
Name of Component Manufacturer Serial No. Identification Built No. Iden		ASME
Name of Component Manufacturer Serial No. Identification Built Palve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests	Repaired	Code
Component Manufacturer Serial No. No. Identification Built Palve ANCHOR/DARLING E5834-2-1 NA 1B33F067A 1976 Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Hydrostatic [] Pneumatic [] Pressure N/A psi Tests	Replaced	Stamped
Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test	or Replacemen	it (Yes or No)
Description of Work To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test	Replacement	Yes
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests	- Acptacement	
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests	<u> </u>	I
To address industry concerns valve 1B33F067A internals were replaced. For replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Tests		
Tests Conducted: Hydrostatic [] Pressure N/A psi Tes	ir bonnet nuts	s vere also
Tests Conducted: Hydrostatic [] Pressure N/A psi Tes		
Hydrostatic [] Pressure N/A psi Tes		
Hydrostatic [] Pressure N/A psi Tes		
Hydrostatic [] Pressure N/A psi Tes		
	+ Tame :	n/a °F
	t Temp. 1	N/A F
Nominal Operating Pressure [X] Exempt [] Other []		
Remarks		
The replacement parts used were received as follows: Valve disc's Serial		2 - (JTC21160A
Nuts-UTC2117388.	numbers 4 5 C	0102110901
AUGO VICEITIOO.	numbers 4 & 2	
	numbers 4 & 2	
	numbers 4 & 2	

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) 20_02 CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/26/2000 to 05/03/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property_damage or a loss of any kind arising from or connected with this inspection.

Commissions

National Board, State, Province

. (w	
,	Owner A	merGen Energ	y Co., LI Name	C			Data Re	port	No. RF-8-019	
	9(65 Chesterbr		, Wayne, PA 1	9087		Date _0	5/03/	2002	
		-	Address		<u> </u>		Sheet	1	of	1
							Unit _	1		
	Plant -	Clinton Powe	Name	1			0000379	4-15		
		RR3 Box 228		. IL 61727					ization P.O. N	o., Job No.
			Address				_	_	mbol Stamp	N/A
				Energy Co., LLC		• •		_	-	
1	Work Perfo	rmed by:	Amergen	Energy Co., LLX	<u> </u>	-	Authori	zatio	n No.	N/A
			RR3 Box	228, Clinton, 1	L 61727		Expirati	ion D	ate ———	N/A
				Address			•			
	Identifica	tion of Sys	tem NG	B01				°	Code Class 1	
(licable Cons e cases	struction	Code (Piping)			dition,	S74 1	Addenda,	
			•				:			
f	(b) Applica	ble Edition		on XI Utilized	for Repair	s or Re	placement	ts 198	89 Edition, No	Addenda
	Code C	ases None				- 1 <u>4</u> 5 4			e de la companya de l	
	Code C	ases Notice								
								-		
	Identifica	tion of Com	ponents R	epaired or Repl	laced and R	eplacem	ent Compo	onent	s	
<u>-</u>						· · · · · · · · · · · · · · · · · · ·	- 1	,		T
i							`			ASME
					National				Repaired	Code
l				l	Board	Otl	ner	Year	Replaced	Stamped
	Name of	Name		Manufacturer Serial No.	No.		···		or Replacement	(Yes or No)
L	Component	Manuta	cturer	Serial No.	NO.	ruent			or reproductive	(1es of No)
P	iping	ILLINOIS P	POWER	PIPING SYSTEM	NA	NGE01		1986	Replacement	Yes
L										
_										
Γ										1
		-]	}
				. ,						
	Descriptio	on of Work								
	_		and two m	ats on the 4" d	econ flange	e of the	e RR - A	loop	that were gaul	led.
	_		and two nu	nts on the 4" d	econ flange	of the	e RR - A	loop	that were gaul	led.
	_		and two na	nts on the 4" d	econ flange	of the	RR - A	loop	that were gaul	led.
	_		and two na	nts on the 4" d	econ flange	of the	e RR - A	loop	that were gaul	led.
	_		and two nu	nts on the 4" d	econ flange	e of the	RR - A	loop	that were gaul	led.
	_	d one stud a	and two nu	nts on the 4" d	econ flange	of the	RR - A	loop	that were gaul	led.
	Replace	d one stud a	and two nu	nts on the 4" d	econ flange	of the				
	Replaced	d one stud a					PSi			led.
	Replaced Tests Cond	d one stud a	umatic [] Pressu	re N/J					
	Replaced Tests Cond	d one stud a	umatic [] Pressu	re N/J					
	Replaced Tests Cond	d one stud a	umatic [] Pressu	re N/J					
	Replaced Tests Cond	d one stud a	umatic [] Pressu	re N/J					
	Replaced Tests Cond Hydrostat Nominal O	d one stud a ducted: ic [] Pnet perating Pre	umatic [] Pressu:	re N/)	[]	psi			
	Replaced Tests Cond Hydrostat Nominal O	d one stud a ducted: ic [] Pnet perating Pre	umatic [] Pressu	re N/)	[]	psi			
	Replaced Tests Cond Hydrostat Nominal O	d one stud a ducted: ic [] Pnet perating Pre	umatic [] Pressu:	re N/)	[]	psi			
	Replaced Tests Cond Hydrostat Nominal O	d one stud a ducted: ic [] Pnet perating Pre	umatic [] Pressu:	re N/)	[]	psi			
	Replaced Tests Cond Hydrostat Nominal O	d one stud a ducted: ic [] Pnet perating Pre	umatic [] Pressu:	re N/)	[]	psi			

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

Replacement

(repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 04/19/2002 to 05/03/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

inspectio

Inspector's Signatu

Commissions

National Board, State, Province

1.	Owner An	merGen Energy Co., L	rc		Data Re	port	No. RF-8-020	
	_	Name 55 Chesterbrook Blvd	Wasme DA 1	9087	Date 0	5/03/	2002	
		Address	., mayine, PA I		Sheet_	1	of	1
•	Plant (Clinton Power Statio	. 		Unit	1		
2.	Flanc (Name			0000379	95		
	1	RR3 Box 228, Clintor			Repair	Organ	ization P.O. No	o., Job No.
		Address			Type Co	de Sy	mbol Stamp	N/A
3.	Work Perfor	med by: AmerGen	Energy Co., LL	c	_ Authori	zatio	n No.	N/A
		RR3 Box	228, Clinton,	IL 61727	-			N/A
			Address		Expirat	ion D	ate ——	
4.	Identifica	tion of System No	3E01			c	code Class 1	
5.	Cod	licable Construction e cases 1637, 1535 ble Edition of Sect						
	(D) Applica				-		<u> </u>	· · ·
	Code Ca	None	···					
6.	Identifica	tion of Components 1	Repaired or Rep	laced and R	eplacement Comp	onent	\$	
1			-	T		i		Louis
							Repaired	ASME
				National			Replaced	Code
	Name of	Name of	Manufacturer	Board	Other	Year	•	Stamped
	Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
	Valve	ANCHOR/DARLING	E5834-2-2	AN	1B33F067B	1976	Replacement	Yes
						<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	_,					-		
				İ			<u> </u>	
				ļ				
						l		<u> </u>
١								<u></u>
7.	Description	on of Work						
	To addre	ess industry concern	s valve 1B33F06	7B interna	ls were replace	d	<u> </u>	····
							·	
							· · · · · · · · · · · · · · · · · · ·	
						**		
8.	Tests Cond	lucted:						
					a psi	maa	st Temp. N/	/A *F
	Hydrostat	ic [] Pneumatic [] Pressu	re N/	A psi	163	c remp. N	
	Nominal O	perating Pressure [() Exempt [) Other	[]			
9	. Remarks							
	The rep	lacement valve disc	s serial number	rs 1 & 3 we	re received on	UTC21	16924.	
	·							

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owner or Owner Designee. CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/26/2000 to 05/03/2002 , and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. 7 1.17 By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither, the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Little no La terrale : Commissions Inspector's Signature National Board, State, Province Jaine

	er Am	erGen Energy Co.,	LLC		Data R	eport	No. RF-8-021	L
		Name				0 F /02	/2000	
	96	5 Chesterbrook Blv Address		19087	Date_			
		Address	•		Sheet_ Unit	1	of	1
Pla	Plant Clinton Power Station				· OILL			
	Name				00002956			
		R3 Box 228, Clinto	<u> </u>		Repair	Orgai	nization P.O. N	o., Job No.
		Address			Type C	ode Sy	/mbol Stamp	N/A
Work	k Perfor	med by: AmerGen Energy Co., LLC			Authorization No.			N/A
		RR3 Box	228, Clinton,	IL 61727				N/A
			Address		— Expirat	ion D	ate —	*****
Ide	ntificai	tion of System N	FW01				Code Class 1	
			****			— `		
	Code	icable Construction cases 1516.1,1567	,1622,1635.1,16	77				·
	Code Ca	ses None						
					· · · · · · · · · · · · · · · · · · ·			
Ide	ntificat	ion of Components	Repaired or Rep	laced and R	eplacement Comp	onent	5	
			<u> </u>			Γ	ı	T
							l	ASME
				National		ł	Repaired	Code
Non		Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
	ne of conent	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
- CO		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						Cics of No.
Valve	2	ANCHOR/DARLING	E-6214-153-1	NA	1B21F010A	1979	Replacement	Yes
			1					
				<u> </u>				
						1		ł
				 		<u> </u>		
				l .	l .	1		1
						<u> </u>		
Dage	grintion	of Work						
	-	of Work						
м	odified	valve 1B21F010A to						
P	odified arts rep	valve 1B21F010A to	Valve disc, hi	nge pin cov	ers, and cover	bolti	ng. A final ma	chining and
P:	odified parts representation	valve 1B21F010A to	Valve disc, hi	nge pin cov	ers, and cover	bolti	ng. A final ma	chining and
P:	odified arts rep	valve 1B21F010A to	Valve disc, hi	nge pin cov	ers, and cover	bolti	ng. A final ma	chining and
P:	sodified parts repear of repair of	valve 1B21F010A to placed will be the f the disc was perf	Valve disc, hi	nge pin cov	ers, and cover	bolti	ng. A final ma	chining and
P:	odified parts representation	valve 1B21F010A to placed will be the f the disc was perf	Valve disc, hi	nge pin cov	ers, and cover	bolti	ng. A final ma	chining and
P:	sodified parts repair of eport.	valve 1B21F010A to placed will be the f the disc was perf acted:	Valve disc, hi	nge pin courve and doo	vers, and cover numented on the	bolti	ng. A final mached supplement.	chining and al data
P:	sodified parts repair of eport.	valve 1B21F010A to placed will be the f the disc was perf	Valve disc, hi	nge pin cou rve and doo	vers, and cover numented on the	bolti	ng. A final mached supplement	chining and al data
Test	dodified parts represent of the conduction of th	valve 1B21F010A to placed will be the f the disc was perf acted:	Valve disc, hi formed by Flowse Pressur	nge pin courve and door	rers, and cover rumented on the psi	bolti	ng. A final mached supplement.	chining and al data
Por rest	dodified parts represent of the conduction of th	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [Valve disc, hi formed by Flowse Pressur	nge pin courve and door	rers, and cover rumented on the psi	bolti	ng. A final mached supplement.	chining and al data
Test Hyd	dodified parts represent of the conduction of th	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [Valve disc, hi formed by Flowse Pressur	nge pin courve and door	rers, and cover rumented on the psi	bolti	ng. A final mached supplement.	chining and al data
Test Hyd	codified ourts represent or report. ts Conductionstatic minal Operations	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [erating Pressure [)	Valve disc, hi formed by Flowse Pressur Exempt []	rve and door	rers, and cover numented on the pumented on	bolti attac	ng. A final mached supplement	chining and al data A *F
Memory Me	dodified ourts repeate of the conduction of the	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [erating Pressure []	Valve disc, his ormed by Flowse Pressur Exempt [] documented as	re N/A Other	psi [] .sc-UTC2621546;	bolti attac Tes	ng. A final mached supplement	chining and al data A *F
Prrrest From Rem	dodified ourts repeate of the conduction of the	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [erating Pressure [)	Valve disc, his ormed by Flowse Pressur Exempt [] documented as	re N/A Other	psi [] .sc-UTC2621546;	bolti attac Tes	ng. A final mached supplement	chining and al data A °F
Prrrest From Rem	dodified ourts repeate of the conduction of the	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [erating Pressure []	Valve disc, his ormed by Flowse Pressur Exempt [] documented as	re N/A Other	psi [] .sc-UTC2621546;	bolti attac Tes	ng. A final mached supplement	chining and al data A °F
Test Hyd Nom	dodified ourts repeate of the conduction of the	valve 1B21F010A to placed will be the f the disc was perf acted: c [] Pneumatic [erating Pressure []	Valve disc, his ormed by Flowse Pressur Exempt [] documented as	re N/A Other	psi [] .sc-UTC2621546;	bolti attac Tes	ng. A final mached supplement	chining and al data A *F

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement

conforms to the rules of the ASME Code, Section XI.

Signed Lamus Lucula Agreed III Date May 3, 2002

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 03/07/2002 to 05/03/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty,

expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

5,1

Commissions <u></u>

seria:

National Board,

State, Province

	erGen Energy Co., L	rc		Data R	eport	No. RF-8-022	
94	Name 5 Chesterbrook Blvd	Wayme DA 1	9087	Date	05/03	/2002	
	Address	., Hayne, PA I	3087	Sheet	1	of	1
				Unit	1		
Plant C	linton Power Statio	n .	•	000029	DE E		
T	R3 Box 228, Clinton	. IL 61727				nization P.O. No	a Joh No
<u> </u>	Address	,		_	_	mbol Stamp	n/A
	AmerGen	Energy Co., LL			_	-	
Work Perfor		7.2.27		_ Author	izatio	on No.	N/A
	RR3 Box	228, Clinton,	IL 61727	- Expira	tion D	ate	N/A
Triangle of and	tion of System NF			7:14	,	Code Class 1	
TOEHULLICA.		-			`		
(a) 1) Appol	icable Construction	Code (Componer	nt-Valve) S	ection III 1974	Edit	ion. S75 Addend	a.
	cases 1516.1,1567,			•			,
	,						
		A STATE OF THE STA					
	e e e e e e e	10 Mg 40	41	e, a la la la la la la la la la la la la l	14		
(b) Applical	ole Edition of Secti		•		nts 19	89 Edition, No	Addenda
Code Ca	ses None	The second of the second					
• • • • • • • • • • • • • • • • • • • •	te de de la company de la com	লি কিল্লিয়ালয় হৈছিল। বিভাগে প্ৰশ্বিকা		and and		•	
						•	
Identificat	tion of Components R	epaired or Repl	aced and R	eplacement Com	ponent	5	
		i -		-			ASME
	. • .				1	Repaired	
			National	_		•	Code
Name of	Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
Valve	ANCHOR/DARLING	E-6214-153-2	N/A	1B21F010B	1979	Replacement	Yes
					-		-
					Ì		
		·				-	
					ļ		
						- Who	
Description	n of Work						
-	of Work	replace soft se	eat disc to	hard seats in	accor	dance with EC3	3455. Code
Modified		<u> </u>					
Modified parts rep	valve 1B21F010B to	valve disc, hing	ge pin cove	rs, and cover	boltin	g. A final mach	ining and
Modified parts rep	valve 1B21F010B to placed will be the v	valve disc, hing	ge pin cove	rs, and cover	boltin	g. A final mach	ining and
Modified parts rep repair of report.	valve 1B21F010B to placed will be the v f the disc was perfo	valve disc, hing	ge pin cove	rs, and cover	boltin	g. A final mach	ining and
Modified parts rep repair of	valve 1B21F010B to placed will be the v f the disc was perfo	valve disc, hing	ge pin cove	rs, and cover	boltin	g. A final mach	ining and
Modified parts represent of report.	valve 1B21F010B to placed will be the v f the disc was perfo acted:	valve disc, hind primed by Flowser	ge pin cove rve and doc	rs, and cover : umented on the	boltin attac	g. A final mach	nining and
Modified parts represent of report.	valve 1B21F010B to placed will be the v f the disc was perfo	valve disc, hind primed by Flowser	ge pin cove rve and doc	rs, and cover : umented on the	boltin attac	g. A final mach	nining and
Modified parts rep repair of report. Tests Condu	valve 1B21F010B to placed will be the v f the disc was perfo acted:	raive disc, hind primed by Flowser Pressur	ge pin cove rve and doc reN/A	rs, and cover umented on the	boltin attac	g. A final mach	nining and
Modified parts rep repair of report. Tests Condu	valve 1B21F010B to placed will be the v f the disc was performanced: c [] Pneumatic []	raive disc, hing primed by Flowser Pressur	ge pin cove rve and doc reN/A	rs, and cover umented on the	boltin attac	g. A final mach	nining and
Modified parts rep repair of report. Tests Condu Hydrostatic Nominal Ope	valve 1B21F010B to placed will be the v f the disc was performanced: c [] Pneumatic []	raive disc, hing primed by Flowser Pressur	ge pin cove rve and doc reN/A	rs, and cover umented on the	boltin attac	g. A final mach	nining and
Modified parts rep repair of report. Tests Condu Hydrostatic Nominal Ope	valve 1B21F010B to placed will be the v f the disc was performanced: c [] Pneumatic [] erating Pressure [X]	Pressur Exempt []	ge pin cove rve and doo re N/A Other	rs, and cover : umented on the psi	boltin attac	g. A final mach	nining and al data
Modified parts rep repair of report. Tests Condu Hydrostati Nominal Op Remarks The repl:	valve 1B21F010B to placed will be the v f the disc was performance: c [] Pneumatic [] erating Pressure [X]	Pressur Exempt []	ge pin cove rve and doc re N/A Other follows: Di	rs, and cover umented on the psi	Test Hinge	g. A final mach	nining and al data
Modified parts rep repair of report. Tests Condu Hydrostati Nominal Op Remarks The repl:	valve 1B21F010B to placed will be the v f the disc was performanced: c [] Pneumatic [] erating Pressure [X]	Pressur Exempt []	ge pin cove rve and doc re N/A Other follows: Di	rs, and cover umented on the psi	Test Hinge	g. A final mach	nining and al data
Modified parts rep repair of report. Tests Condu Hydrostati Nominal Op Remarks The repla	valve 1B21F010B to placed will be the v f the disc was performance: c [] Pneumatic [] erating Pressure [X]	Pressur Exempt []	ge pin cove rve and doc re N/A Other follows: Di	rs, and cover umented on the psi	Test Hinge	g. A final mach	nining and al data

	CERTIFICATE: OF- COMPLI		
We certify t	that the statements made in this report are correc	ct and this	Replacement
conforms to	the rules of the ASME Code, Section XI	11	(repair or replacement)
Signèd	Thomas much SpeculatIII - Owner of Owner's Designee, Title	Date Mar	<u>13</u> ; 2002
•	3/2		, '-

CERTIFICATE OF INSERVICE INSPECTION v-I, the undersigned, holding a valid-commission issued by the National Board of Boiler and Pressure'. Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 03/12/2002 to 05/03/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in graccordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Commissions , Inspector's Signatur 13161331616 National Board, State, Province. 16. 1-, On 1 with istant

9		y Co., L	<u></u>			Data Re	port	No. RF-8-024	
3	65 Chesterh	Name	., Wayne, PA 1	9087		Date (05/09	/2002	
	- CHESCELD	Address	., wayne, in i			Sheet	1	of	1
D1 and	Glister Des	66-64-	_			Unit	1		
Plant _	Clinton Power	Name	<u>, , , , , , , , , , , , , , , , , , , </u>	 * · ·		000036	04		
_	RR3 Box 228	, Clinton	, IL 61727	- Sf.) = = *	Repair	Organ	ization P.O. N	o., Job No.
_		Address				Type Co	ode Sy	mbol Stamp	n/A
Work Perfo	ormed by:	AmerGen	Energy Co., LLC		•	Authori	- izatio	n No	N/A
	•	RR3 Box	228, Clinton,	IL 61727	•		-	· 	N/A
			Address			Expirat	ion D	ate ———	
Identific	ation of Sys	tem NR	101 32472		√ (A ₁		•	code Class2	
Coc	de cases 151	6-1, 1567	Code (Component, 1622, 1635-1,	. 1677 - 3 gr - 5 gr - 3 gr - 3 gr - 3 gr	Nac 3 me. Sac la rec Locida	garina en Santa en la	anti 1940 Santj	ion, S75 Addend	la,
(b) Applic			on XI Utilized					89 Edition, No	Addenda
									·
	ases N-416-	1	A1. R1. 12.		4 200		 >		
100	$\mathcal{M}_{\mathcal{A}}(\mathcal{A}) = \mathcal{D}_{\mathcal{A}}(\mathcal{A},\mathcal{A}) = \mathcal{A}_{\mathcal{A}}(\mathcal{A}) = \mathcal{A}_{\mathcal{A}}(\mathcal{A})$	3 G 1	r upod nevertno.	t 1 11 10 00 0	service i	*****	i 3		
Identific	ation of Com	onents P	epaired or Repl	laced and Re	placeme	nt Com	onent	5 5	
		* v	· · · · · · · · · · · · · · · · · · ·					-	
		•						:	ASME
	÷			National				Repaired	Code
Manta Safe S	Nome	of	Manufacturer	Board	5 Oth	er	Year	Replaced	Stamped
Name of Component		ecturer	Serial No.	No.		ication	Built	or Replacement	(Yes or No
•								<u> </u>	
Valve	FLOWSERVE		D403T-1-1	NA NA	1851F0	45	2002	Replaced	Yes
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							<u> </u>		
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				1 1					
Descripti	on of Work								
-	on of Work							on 1902211900	
-		1F045 on 3	ine 1RI-2-4A-4	" to implem	ent pla	nt modii	ficati	on EC331899.	
_		1F045 on 1	ine 1RI-2-4A-4	" to implem	ent pla	nt modii	ficati	on EC331899.	
-		1F045 on 1	ine 1RI-2-4A-4	" to implem	ent pla	nt modif	ficati	on EC331899.	
-		1F045 on 1	ine 1RI-2-4A-4	" to implem	ent pla	nt modii	ficati	on EC331899.	
-	d valve 1851	1F045 on 1	ine 1RI-2-4A-4	" to implem	ent pla	nt modi	ficati	on EC331899.	
Replace	d valve 1851								
Replace	d valve 1851					nt modii		on EC331899.	A "F
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CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this Replacement

conforms to the rules of the ASME Code, Section XI.

Signed Home Asme Code, Section XI.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period

01/28/2002 to 05/09/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in

accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Commissions

National Board, State, Province

Technology and the roll of

nature

inspection

		,			Data Be	mort	No. RF-8-026	•
•	_	erGen Energy Co., LI Name						
	96	5 Chesterbrook Blvd.	, Wayne, PA 1	9087	Date <u>(</u> Sheet		²⁰⁰² of	1
		Address	,		Unit		OI	
	Plant C	linton Power Station	1	<u> </u>	003203	08 (3)		
		Name R3 Box 228, Clinton	TT. 61727	· · · · · · · · · · · · · · · · · · ·			ization P.O. No	o., Job No.
		Address	, <u></u>		_	_	mbol Stamp	N/A
		AmerGen	Energy Co., LLC	3		_	n No.	N/A
•	Work Perfor	med by.	228, Clinton, 1					N/A
		RRS BOX	Address // 1		- Bybirde	ion D	ate —	
_	Identificat	ion of System NM	S01	· · ·		0	code Class 2	
	Code	icable Construction cases None	1	et es de t	All Land			
	(b) Applical	ole Edition of Secti	on XI Utilized	for Repair	s or Replacemen	ts 19	89 Edition, No	Addenda
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	Identificat	tion of Components R	epaired or Repl	laced and R	eplacement Comp	onent	5 .	
Г						•		ASME
١				Netional			Repaired	Code
ı	and the second s	ļ. ·	1	National Board	Other	Year	Replaced	Stamped
1	Name of Component	Name of Manufacturer	Manufacturer Serial No.	No.		Built	or Replacement	(Yes or No)
ŀ	Piping	Illinois Power	PIPING SYSTEM	N/A	NMS01	1986	Replacement	Yes
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, .	Description	n of Work						
•	_	1MS10808S and 1MS1	0706S on lines	1MS80AA-2"	and 1MS80CA-2"	respe	ectively exhibi	ted signs of
		ion and were replace						
							<u></u>	
								
ì.	Tests Cond	ucted:						
•								
	Hydrostati	ic [] Pneumatic [] Pressu	re N/	psi	Tes	t Temp. N/	'A °F
	Nominal C	perating Pressure [] Exempt [X]	Other	[]			
	NOMILITAL OF				-			
9.	Remarks							
		ment snubbers were r	eceived as foll	ows: 1MS10	308S (SN 9374)	UTC21	13152; 1MS10706	S (SN 11322)
	UTC21136		CCEIVER AS IOII					
				 				

· · · · · · CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 02/25/2002 to 05/10/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Commissions Inspector's' Signatur oc Usa Similar National Board, State, Province 11. 18 - 282 - Crop. 1 12.7002 Maca & S

Snubber 1RH07124S-DN on line 1RH30BA-12" exhibited signs of degredation and was replaced. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test Temp. N/A *F Nominal Operating Pressure [] Exempt [X] Other []	9	merGen Energy Co., L Name	rc				_	No. RF-8-02	7
Plant Clinton Power Station Name PRS Box 228, Clinton, IL 61727 Address Nork Performed by: RES Box 228, Clinton, IL 61727 RES Box 228, Clinton, IL 61727 RAdress Repair Code Symbol Stamp NAME RES Box 228, Clinton, IL 61727 Repair Date	_		., Wayne, PA 1	.9087					
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Mork Performed by: American Energy Co., LLC	Plant		n	·	•	003203	08 (B)		
Nork Performed by: American Energy Co., LLC Authorization No. 1/A RB3 Box 228, Clinton, IL 61727 Expiration Date Identification of System NBBOI Code Class 2 (a) 1) Applicable Construction Code (Piping) Section III, 1974 Edition, 874 Addenda, Code Class Hone (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, No Addenda Code Cases Hone Identification of Components Repaired or Replaced and Replacements Components Name of	<u></u> :	RR3 Box 228, Clinton	, IL 61727	<u> </u>		Repair	Organ	ization P.O. N	o., Job No.
RES Box 228, Clinton, IL 51727 Expiration Date NAMA Address NEBO Code Class 2 (a) 1) Applicable Construction Code (Piping) Section III 1974 Edition, 574 Addenda, Code Class Mone (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, No Addenda Code Cases NONE Identification of Components Repaired or Replaced and Replacements Name of Name of Manufacturer Serial No. No. Identification Built or Replacement (Yes or No) Piping ILLINOIS POWER PIPING SYSTEM N/A NRHO1 1985 Replacement Tes Description of Work Snubber 1RH071248-DN on line 1RH50RA-12" exhibited signs of degredation and was replaced. Tests Conducted: Rydrostatic [] Pneumatic [] Pressure N/A psi Test Temp. N/A *F Nominal Operating Pressure [] Exempt [X] Other [] Remarks	_	Address				Type Co	ode Sy	mbol Stamp	N/A
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	Snubber Tests Cond	1RH07124S-DN on line bucted:] Pressu	ce N/J	, p				
Replacement snubber, SN. 28251, was received on UTC2113443.	Tests Cond Hydrostat:	1RH07124S-DN on line bucted:] Pressu	ce N/J	, p				
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We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Signed Many Nucle Speculish Date May 10, 2002

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 02/25/2002 to 05/10/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Inspection.

Inspector's Signature

Inspector's Signature

National Board, State, Province

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RR3 Box 228, Clinton, IL 61727 Address Identification of System NGEO1 (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, 873 Add Code cases 1141, 1332, 1361-2, 1557-1, N207 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. No. Identification Built or Replaced Tank CB&I Co. B5225 4442 1B13D003 1978 Replacement Description of Work Replaced twenty one control rod drive mechanisms and their associated flange capsur locations and the and drive information is listed on sheet 2 of this Data report.	N/A N/A N/A
Clinton Power Station Name RR3 Box 228, Clinton, IL 61727 Address Work Performed by: RB3 Box 228, Clinton, IL 61727 RB3 Box 228, Clinton, IL 61727 RB3 Box 228, Clinton, IL 61727 RB3 Box 228, Clinton, IL 61727 Address Identification of System NGEOI (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, 873 Address (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. No. Identification Built or Replaced Tank CBGI Co. B3225 H442 IBI3D003 1978 Replacement Description of Work Replaced twenty one control rod drive mechanisms and their associated flange capsor locations and the and drive information is listed on sheet 2 of this Data report. Tests Conducted: Rydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	N/A N/A N/A
RR3 Box 228, Clinton, IL 61727 Address Work Performed by: AmerGen Energy Co., LLC RR3 Box 228, Clinton, IL 61727 Repair Organization P. Authorization No. RR3 Box 228, Clinton, IL 61727 Repair Organization P. Authorization No. RR3 Box 228, Clinton, IL 61727 Repair Organization P. Authorization No. RR3 Box 228, Clinton, IL 61727 Repair Organization P. Authorization No. Code Class Identification of System NGR01 Code Class (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, 873 Add Code Cases 1141, 1332, 1361-2, 1557-1, N207 (b) Applicable Edition of Section XI Utilized for Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Manufacturer Serial No. No. Identification Built Repaired Replaced Replaced or Replaced Replacement Components Repaired Replaced Replaced to Replaced and Replacement Components Repaired Replaced or Replaced and Replacement Components Repaired Replaced Plant Repaired or Replaced and Replacement Components Repaired Replacements P. Repair Code Class Plant Repaired P	N/A N/A N/A
RES Box 228, Clinton, IL 61727 Address Work Performed by: RES Box 228, Clinton, IL 61727 Repair Organization F. Type Code Symbol Stamp Authorization No. RES Box 228, Clinton, IL 61727 RAddress Identification of System NEED1 Code Class (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, 873 Add Code cases 1141, 1332, 1361-2, 1557-1, N207 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components National Board Other Wear Replaced Replaced Replacement Components National Other Replaced Replaced Replacement Components National Section Built or Replaced Replacement Components National Section Built or Replaced Replacement Components Replaced Replaced Replaced Replaced Replaced Replaced Replaced Replaced Replaced Replaced Replaced Section No. Identification Built or Replacement Component Replaced twenty one control rod drive mechanisms and their associated flange capsor locations and the and drive information is listed on sheet 2 of this Data report. Tests Conducted: Rydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	N/A N/A N/A
Work Performed by: AmerGen Energy Co., LLC RR3 Box 228, Clinton, IL 61727 Address Identification of System NGE01 Code Class (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, 873 Add Code cases 1141, 1332, 1361-2, 1557-1, N207 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. Identification Built or Replaced Component Manufacturer Serial No. Identification Built or Replaced Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component Manufacturer Serial No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification Built or Replacement Component No. Identification No. Identification No. Identification No. Identification No. Identifica	N/A N/A
RR3 Box 228, Clinton, IL 51727 Address Identification of System NGE01 Code Class (a) 1) Applicable Construction Code (Component-Tank) Section III 1971 Edition, S73 Add Code cases 1141, 1332, 1361-2, 1557-1, N207 (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1999 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. No. Identification Built or Replaced Component Manufacturer Serial No. No. Identification Built or Replaced Tank CBSI Co. E5225 4442 IB13D003 1978 Replacement Components Description of Work Replaced twenty one control rod drive mechanisms and their associated flange capsur locations and the and drive information is listed on sheet 2 of this Data report. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	N/A 1
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(b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None Identification of Components Repaired or Replaced and Replacement Components Name of Name of Manufacturer Serial No. No. Identification Built or Replaced Tank CB6I Co. B5225 4442 1B13D003 1978 Replacement Description of Work Replaced twenty one control rod drive mechanisms and their associated flange capsor locations and the and drive information is listed on sheet 2 of this Data report. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	
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Name of Component Name of Manufacturer Serial No.	ASME
Name of Component Name of Manufacturer Serial No. No. Identification Built or Replaced or Replacement Serial No. B5225 4442 1B13D003 1978 Replacement No. B5225 4442 1B13D003 1978 Replacement No. B5225 4442 1B13D003 1978 Replacement No. Description of Work Replaced twenty one control rod drive mechanisms and their associated flange capsoral locations and the and drive information is listed on sheet 2 of this Data report. Tests Conducted: Bydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	Code
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Hydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	
Hydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	
Hydrostatic [] Pneumatic [] Pressure N/A psi Test Temp.	
myddoseddio () anddased ()	
Myddoseaste []camese []	N/A *1
Nominal Operating Pressure [X] Exempt [] Other []	
. Remarks	
The replacement capscrews were received on UTC2625250.	
Code Data Reports for all replacement CRDM's are attached except for serial numbers	
which are located in NGEO1, Supplement 1 and 5 respectively.	A3150 and A32
	A3150 and A32

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this

Replacement

conforms to the rules of the ASME Code, Section XI.

(repair or replacement)

or Owner's Designee.

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 10/17/2001 to 05/13/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section_XI.__

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this -

inspection.

National Board, State, Province

ature

1.	Owner AmerGen Energy Co., LLC Name	i e	Data Report No. RF-8-032
	965 Chesterbrook Blyd., Wayne, PA 19087		Date 05/13/2002
	Address	200	Sheet _2 of _2
	Dlant Clinton Dower Station		Unit 1
•	Name	the state of the s	
	RR3 Box 228, Clinton, IL 61727		Work Order 00003421
	Address		Repair Organization P.O. No., Job No.
	Work Performed by AmerGen Energy Co., LLC.		
	RR3 Box 228, Clinton, Illinois 61727		Authorization No. N/A
	Address	45.0	Expiration Date N/A
	Identification of System NGE01	and the state of	Code Class1
	Applicable Codes See Sheet 1	n exe	
	Identification of Components Repaired or Replaced and Repla		
	Remarks (Cont'd)	ing the second of the second o	

Work Order Task	Core Location	Removed SN	Installe	ed SN and UTC Number
6	04-29	A3340	A3413	2638530
7	04-33	A3110	8856	2638527
8	04-37	A2440	8941	2638518
9	08-41	8831	A2458	2638532
10	12-25	A3148	8579	2638525
11	16-09	A3239	A3150	2638529
12	16-13	9429	A2758	2638533
13	16-33	8935	A3252	2558536
14	16-45	A3222	9010	2638515
15	24-25	A3225	A2674	2638531
16	28-29	A3376	8508	2638516
17	28-37	A2369	A2634	2638524
18	28-49	A3288	A2582	2638521
19	32-05	A2702	A3230	2638519
20	32-21	A2729	A2307	2638522
21	36-45	A2168	A3245	2638528
22	40-25	A2584	A2504	2638526
23	40-33	A2632	A3136	2638523
24	44-21	8967	9042	2638520
25	48-41	A3232	A3384	2638517
26	52-33	A2156	A2626	2638514

١.	Owner Am	erGen Energy Co., L	rc		Data Re	port	No. RF-8-033	.
	_	Name				0E /00	/2002	
	96	5 Chesterbrook Blvd	., Wayne, PA 1	9087	Date			
		Address			Sheet_	1	of	<u> 1</u>
2.	Plant C	linton Power Statio	n		Unit _	1		
• •	C	Name			000024	91		
	T	R3 Box 228, Clinton	. IL 61727				nization P.O. N	o. Job No.
		Address			-	_		•
		PLLL 633			Type Co	ode Sy	ymbol Stamp	N/A
_	Work Perfor	med by: Clinton	Power Station		Author:	izatio	on No.	n/a
•		-	229 Clinton	TT 61727				N/A
		RR3 BOX	228, Clinton,	11 61727	- Expirat	ion D	ate —	
			Address					_
	Identificat	tion of System No	3E02			'	Code Class $\frac{1}{2}$,3
i.		icable Construction cases NONE	. Code (Componer	nt-Valv e) S	ection III 1974	Edit	ion, 876 Addend	la,
	(b) Applical	ole Edition of Sect:	ion XI Utilized	for Repair	s or Replacemen	ts 19	89 Edition, No	Addenda
	'-' intrace				.	_	•	· · · · · · · · · · · · · · · · · · ·
	Code Ca	ses None						
	Tdentifical	ion of Components I	Repaired or Rep	laced and R	eplacement Comp	onent	s	
•						-		
ſ								ASME
I				1			Repaired	0.4.
I				National			Į ·	Code
I	N	Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
ı	Name of	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
L	Component	Marioracture	OCT TOT NOT	NO.				(100 01 110)
ŀ	Valve	DIKKERS	160794	59	1B21F051G	1978	Replaced	Yes
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L				<u> </u>				<u> </u>
•	Description	n of Work						
	Penlaced	valve 1B21F051G du	e to excessive	seat leakad	re. Replaced al.	l inle	et and outlet b	olting.
	Repraced	VALUE 12211 0010 11						
								
								
	,						·	
-	Tests Condu	icted:						
	Hydrostati	c [] Pneumatic [] Pressu	re N/	A psi	Tes	t Temp. N/	'A F
	Nominal Op	erating Pressure [X] Exempt []	Other	[]			
					-,			
	Damawka							
€.								
	The repl	acement bolting was	received as fo	llows: Inle	et studs-TCN RO	02580	203; Inlet nuts	-TCN
		28; Outlet studs-TC	N R002280209; C	utlet nuts	-TCN R003610209			
	R9500402							
	R9500402	20, 040100 0000 11						
	R9500402		lacement valve	is located	in N5 system N	GEO2	Supplement 1	
	R9500402	Report for the rep	lacement valve	is located	in N5 system N	GEO2,	Supplement 1.	
	R9500402		lacement valve	is located	in N5 system N	GE02,	Supplement 1.	
	R9500402		lacement valve	is located	in N5 system N	GEO2,	Supplement 1.	

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct conforms to the rules of the ASME Code, Section XI.

(repair or replacement)

Owner of dwner's Designee, Title

()

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/20/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this milagest were engineed in and the professional

> Signature Inspector's

Commissions

See Parliaget National, Board, State, Province

•	AmerGen Energy Co., L Name 965 Chesterbrook Blvd Address	l., Wayne, PA 1	9087	Data Re Date <u>C</u> Sheet_	5/20/	No. RF-8-034 2002 of	1
Plant	Clinton Power Static			Unit			
_	RR3 Box 228, Clinton			-		ization P.O. No	
•	Address			Type Co	de Sy	mbol Stamp _	N/A
Work Perf	ormed by.	Power Station		_ Authori	zatio	n No	N/A
	RR3 Box	228, Clinton, 1	L 61727	- Expirat	ion D	ate ———	N/A
Identifi	cation of System No.	Address GE02	Part 1	: -	°	ode Class 1	,3
Co	oplicable Construction ode cases none	** *** *** *** *** *** *** *** *** ***		ing and the second seco	•		
(b) Appli	cable Edition of Sect	ion XI Utilized	for Repair	s or keplacemen			
Code	Cases None	<u> </u>				in and a second	
1.5		e e transfer e transfer e		d.	e 3 ·	35.7	
Tdentifi	cation of Components	Repaired or Repl	laced and R	eplacement Comp	idhent	.	
Name of Component	Name of	Manufacturer Serial No.	National Board	Other	Year	Repaired Replaced or Replacement	ASME Code Stamped (Yes or No
Valve	DIKKERS	160541	48	1B21F041D	1978	Replaced	Yes
			 		 	l	
					 -		
		1					
			 				
	cion of Work	ue to excessive	seat leaka	ge. Replaced al	l inle	et and outlet b	olting.
							· · · · · · · · · · · · · · · · · · ·
Tests Co	onducted:						
_		ı Pressu	re N/	'A psi	Tes	it Temp. N	/A °F
Hydrost	atic [] Pneumatic [, FLESSO					
Nominal	Operating Pressure	[X] Exempt [] Other	: []			
. Remarks		s received as f	ollows: Inl	.et studs-TCN R	002582	03; Inlet nuts	-TCN
	eplacement bolting was 90219; Outlet studs-T	CN's R002280214	, R00228021	6, R002280213,	and R	003530242; Out	let nuts-TC
The r	AOSTA: Officier acros-1						
R0026	30237 and R003610208.						
R0026					NGB02,	Supplement 0.	

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Signed Formula Section XI. (repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/20/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this inspection

Commissions

Mational Board, State, Province

Date 21 (1AY

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Owner A	merGen Energy Co.,	LLC		Data R	eport 1	10. RF-8-03.	5
_	Name			- ·	- 		
9	65 Chesterbrook Blv		19087		05/20/		
Plant	Address Clinton Power Stati			Sheet_ Unit		of	1
Plant —	Name	On		000024	189		
	RR3 Box 228, Clinto	n, IL 61727	- 1 · 1 · 1	Repair	Organi	zation P.O. N	lo Job No.
-	Address	5		France C	_	mbol Stamp	n/A
Work Perfo	rmed by: Clintor	Power Station		_ Author:	ization	n No.	N/A
	RR3 Box	228, Clinton,	IL 61727	— Expirat	ion Da		n/A
Identifica	ntion of System N	Address GE02	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	-		ode Class	1,3
	_						• .
• • • •	licable Constructio					=	da,
Cod	le cases none		:	And the state of		• •	
	*	, 1 \$ %;		Like to the state of the state			
			a 737	tin in the section of the		•	
7. \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	wateran of door	a de la companya de l	for Denote	nistra guerra de la compa		: O Balibias - Wa	3 delende
	able Edition of Sect						Addenda
Code C	ases None		ti a jay t t	SAN ANTIGORNA (A. P. C.)		-	
	entatat e e tropico agrico						
	series en la companya de la companya de la companya de la companya de la companya de la companya de la company La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co						
Identifica	tion of Components	Repaired or Rep	laced and F	eplacement Comp	onents	· · · · · · · · · · · · · · · · · · ·	
				<u>-</u>		<u> </u>	. ,
		1					ASME
			National			Repaired	Code
				Other	 -	Replaced	
Name of	Name of	Manufacturer	Board	Other	1	• •	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No
Valve	DIKKERS	160788	54	1B21F041C	1978	Replaced	Yes
		1200.00					
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Descriptio	n of Work						
_	on of Work	e to excessive	seat leakag	ge. Replaced al:	linlet	and outlet b	olting.
_		e to excessive	seat leakag	ge. Replaced all	linlet	and outlet b	olting.
_		e to excessive	seat leaka	ge. Replaced all	linlet	and outlet b	olting.
_		e to excessive	seat leakag	ge. Replaced all	l inlet	and outlet b	olting.
_		e to excessive	seat leaka	ge. Replaced al.	l inlet	and outlet b	olting.
_	i valve 1B21F041C du	e to excessive	seat leaka	ge. Replaced al.	l inlet	and outlet b	olting.
Replaced	i valve 1B21F041C du	e to excessive	seat leaka	ge. Replaced al.	l inlet	and outlet b	
Replaced Tests Cond	i valve 1B21F041C du					temp. N/	
Replaced Tests Cond	i valve 1B21F041C du] Pressur	re N/i	psi			
Replaced Tests Cond	i valve 1B21F041C du] Pressur	re N/i	psi			
Replaced Tests Cond	i valve 1B21F041C du] Pressur	re N/i	psi			
Replaced Tests Cond	i valve 1B21F041C du] Pressur	re N/i	psi			
Replaced Tests Cond Bydrostati Nominal Op	ucted: ic [] Pneumatic [perating Pressure [)	} Pressur	other	psi []	Test	Temp. N/	'A °F
Replaced Tests Cond Hydrostati Nominal Or Remarks The repl	ucted: ic [] Pneumatic [perating Pressure [)] Pressur [] Exempt []	other	psi []	Test	Temp. N/	'A °F
Replaced Tests Cond Hydrostati Nominal Or Remarks The repl	ucted: ic [] Pneumatic [perating Pressure [)] Pressur [] Exempt []	other	psi []	Test	Temp. N/	'A °F
Replaced Tests Cond Hydrostati Nominal Op Remarks The repl R0100902	ucted: ic [] Pneumatic [perating Pressure [) lacement bolting was 211; Outlet studs-To	Pressur Exempt [] received as for R003530242; 0	Other	psi [] et studs-TCN R00 -TCN R003610208	Test	Temp. N/	'A °F
Replaced Tests Cond Hydrostati Nominal Op Remarks The repl R0100902	ucted: ic [] Pneumatic [perating Pressure [)	Pressur Exempt [] received as for R003530242; 0	Other	psi [] et studs-TCN R00 -TCN R003610208	Test	Temp. N/	'A °F

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

Replacement

(repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/20/2002 , and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this cert ficate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither/the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Commissions 7114 6 6 11 4 1

National Board,

	Owner A	merGen Energ	y Co., L	rc			Data R	port	No. RF-8-036	<u> </u>
	_	65 Chestarh	Name	., Wayne, PA	9087		Date	05/21	/2002	
		65 Chescerbi	Address	., wayne, Ex .			Sheet	1		1
				•			Unit	1		
•	Plant —	Clinton Powe	r Statio	n.			000026	44		
		RR3 Box 228,		II. 61727					ization P.O. N	o Joh No
	_	AG DOX LLO,	Address	, 12 01/12/			-	_		U., UUD NU. N/A
			Clinton	Power Station			Type C	oce sy	mbol Stamp _	
	Work Perfo	rmed by:				-	Author:	Lzatic	n No.	N/A
			RR3 Box	228, Clinton,			Expirat	ion D	ate —	N/A
				7000.COD	•		• •			
	Identifica	tion of Syst	tem	POT	· · · ·			— °	ode Class 1	•
	4-3 43 5			Sada (Samana)	-				2075 5 ddd.	
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	(b) Applica	able Edition	of Secti					ts 19	89 Edition, No	Addenda
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				And the second second		1			•	
	Identifica	tion of Com	onents R	epaired or Rep	laced and R	eplaceme	int Comp	onent	1 ★*** 2 · · · · · · · · · · · · · · · · ·	
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							1. 1	· '		ASME
				İ	National				Repaired	Code
l	Name of	Name	of	Manufacturer	Board	Oth	er	Year	Replaced	Stamped
ı	Component	Manufa		Serial No.	No.		ication	Built	or Replacement	(Yes or No
t,		BINGHAM/WI	* * * *	14217101	NB-394	1B33C0	NO1 N	1077	Replacement	Yes
Ľ	Pump	BINGHAM/WI	LLMMBITE	1421/101	RB-394	183300	OIA .	19//	Replacement	ies
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	Description									
	•		001A seal	assembly due	to improper					
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	•	1 pump 1833C	001A seal		to improper					
	Replaced	1 pump 1833C	001A seal		to improper					
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	Replaced Tests Cond Bydrostat:	i pump 1B33C	matic []	assembly due	ге и/л	stagin	g.	Test	Temp. N/	A °P
	Replaced Tests Cond Bydrostat:	i pump 1B33C	matic []	assembly due	ге и/л	stagin	g.	Tes	Temp. N/	<u>A</u> *F
	Replaced Tests Cond Hydrostat:	i pump 1B33C	matic []	assembly due	ге и/л	stagin	g.	Tes	Temp. N/	A *P
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	Replaced Tests Cond Hydrostat: Nominal O	i pump 1B33C	matic []	assembly due	re N/J	stagin	g. psi			A *P
	Replaced Tests Cond Bydrostat: Nominal O	i pump 1B33C	matic [] ssure [X] re Upper	Pressu: Exempt []	other	stagin	g. psi	NB No.	1364.	A °F
	Replaced Tests Cond Bydrostat: Nominal O	i pump 1B33C	matic [] ssure [X] re Upper	Pressu:	other	stagin	g. psi	NB No.	1364.	A °P
	Replaced Tests Cond Bydrostat: Nominal O	i pump 1B33C	matic [] ssure [X] re Upper	Pressu: Exempt []	other	stagin	g. psi	NB No.	1364.	A 'P

CERTIFICATE OF, COMPLIANCE We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owner, or 's Designeé, CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure, Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 01/17/2001 to 05/21/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in Faccordance with the requirements of the ASME Code, Section XI. (2000) By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this ລອາຫລວຍໃຊ້ວ່າ Commissions-National Board, State, Province

	Am	erGen Energy Co., I	<u>rc</u>		·*.	Data R	eport	No. RF-8-03	7
	96	Name 5 Chesterbrook Blvd	Wayne. PA 1	9087		Date	05/22	/2002	
		Address		-		Sheet	1	of	1
53 4	_		٠			Unit	1		
Plant		linton Power Static	n .			000026	30		
	R	R3 Box 228, Clinton	. IL 61727	. i	e e l'e e			nization P.O. N	io. Job No.
		Address	•	. Both which		_	_	mbol Stamp	N/A
Work		med by: Clinton	Power Station	. Notes to the second of the second	4. 0 . 1904 .		_	-	N/A
HOEK	PELION				-	Author			N/A
	٠	KK3 BOX	228, Clinton,	11 01/2/	<u> </u>	Expirat	tion D	ate —	N/A
Ident	ificat	ion of System No	3E01	y y Specifical	.7 - 7 - 7 -		‹	Code Class	L
(a) 1	Appl	icable Construction	Code (Componer	nt-Pump) Se	ctión II	I 1971	Editi	on, W73 Addenda	a ,
	Code	cases NONE		40 C 67 1	md o	1 16 10			
			ing the transplant	, , , , , ,	sher hit	4	•		
		Strain Strain Control of							
(b) Ap	plicab	le Edition of Sect							Addenda
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			There exist sens		92511 91	•••	<u>~</u> a +t∈f	en agreement of the control of the c	
		di a bisansa ara 😁							
Ident		ion of Components 1							
			1 14.	T		 ;			ASME
		•				•		Repaired	1
			· · · · · · · · · · · · · · · · · · ·	National					Code
Name	of	Name of	Manufacturer	Board	: Oth	er	Year	Replaced	Stamped
Сопроп		Manufacturer	Serial No.	No.	Identif	ication	Built	or Replacement	(Yes or No)
Pump		BINGHAM/WILLAMETTE	14217102	NB-395	1B33C0	01B	1977	Replacement	Yes
Pump		BINGHAM/WILLIAMATIA	1421/102	NB-393	153500	-	13//	Repracement	163
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Descr	intion	of Work							
	-	of Work							
	-	of Work 1B33C001B seal ass	embly for inspe	ection.					
	-		embly for inspe	ection.					
	-		embly for inspe	ection.					
	-		embly for inspe	ection.					
Rep	-	1B33C001B seal ass	embly for inspe	ection.					
Rep	laced	1B33C001B seal ass	embly for inspe	ection.					
Rep	laced	1B33C001B seal ass				psi	Tes	t Temp. N	/A °F
Tests	Condu	1B33C001B seal ass] Pressu	re <u>N/</u>		psi	Tes	t Temp. N/	/A *F
Tests Hydro	Condu	1B33C001B seal ass cted: c [] Pneumatic [] Pressu	re <u>N/</u>		psi	Tes	t Temp. N/	/A°F
Tests Hydro Nomin	Condu	cted: [] Pneumatic [erating Pressure [X] Pressu:] Exempt []	re N/A	[]				/A *F
Tests Hydro Nomin	Condu	cted: c [] Pneumatic [erating Pressure [X] Pressu:] Exempt [] Seal Gland NB	re N/A Other No. 1475 ar	[]	Holder	NB No.	. 1492.	/A 'F
Tests Hydro Nomin	Condu	cted: [] Pneumatic [erating Pressure [X] Pressu:] Exempt [] Seal Gland NB	re N/A Other No. 1475 ar	[]	Holder	NB No.	. 1492.	/A^F
Tests Hydro Nomin	Condu	cted: c [] Pneumatic [erating Pressure [X] Pressu:] Exempt [] Seal Gland NB	re N/A Other No. 1475 ar	[]	Holder	NB No.	. 1492.	/A *F

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

Signed homos wick specialist Date May 22, 2002

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 01/17/2001 to 05/22/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property/damage or a loss of any kind arising from or connected with this thereaseless, tt Programme and all the n 11 - 1 44.1.1 inspection Commissions National Board, State, Province I range etunia 15°C 18' Sh1. Ser! 81 03. ثيري

Owner	Ame	erGen Energ	ry Co., Li	c			Data R	eport	No. RF-8-038	3
	-	Chesterbr	Name cook Blvd.	, Wayne, PA 1	9087		Date _ Sheet		2002 of	1
			Address				Unit	1	or	
Plant	t _c:	linton Powe		3			000104			
	101	22 Box 228	Name	, IL 61727	18		003194		ization P.O. N	io Joh No
		K3 BOX 220	Address				_	_	mbol Stamp	N/A
			Clinton	Power Station	* ***			_	-	N/A
Work	Perform	ned by:				-	Author	izatio	n No.	N/A
			RR3 BOX	228, Clinton,		الواده فيعدد الميت	Expirat	tion D	ate ——	
Iden	tificat	ion of Sys	tem NS	CO1	. F. 4			o	ode Class	
(a) 1		icable Cons		\. · · ·		4 1 m 1 4 1	11 1 25			da,
			. :	\$7 7 244 7	* 8 to	a262 (6)				
		toric .	40 mg	or in the same	12.5 a	****** (1)	a	7. · ·	,	
(b) A	pplicab	le Edition	of Secti	on XI Utilized	for Repair	s or Re	placemen	nts:191	39 Edition, No	Addenda
	'ode Cad	es None	er v	ល ល្ខៈ១០០០១០១០១០១ - ៩៤ -១ <u>១១២២១ (ភូស</u>		erendi ar			() # •	
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	a) 4) ::	of the fire	. 12 Mar 47	grafts bare of	a : 1 1	at Suran	Sugar S	*		
Iden	tificat	ion of Com	ponents R	epaired or Rep	laced and R	eplacem	ent Com	ponent	3	
			k	I.						ASME
l			. ,		National		~.		Repaired	Code
i					National Board	- Oti	har	Year	Replaced	Stamped
Name		Name	of cturer	Manufacturer Serial No.	No.			1	or Replacement	(Yes or No)
Compo	nent	Manuta	cturer	Serial No.				 		+
Valve		CONAX CORP	ORATION	69	N/A	1C41F	00 4 A	1976	Replacement	Yes
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L				ļ	<u> </u>	<u> </u>				
. Desc	ription	of Work								
On	valve	1C41F004A	replaced	the inlet fitt	ing and tri	igger as	sembly	follow	ing surveillar	ace CPS
	15.02.		•							
_										-
Test	s Condu	cted:								
. ICS	s condu	ccc.								
Hydi	rostatio	c [] Pnet	matic [Pressu	re		psi	Tes	t Temp.	°F
					Other	, ı				
Nomi	inal Ope	erating Pro	essure [X]] Exempt []	Other					
— ——	- wb -									
	arks									
Pe	rforme	1 System Fu	nctional	test on pump s	side of valv	ve and	System 1	eakage	6115) Imc2625	1de.
				s: Inlet fittin			rgger DC	MY (SII	ULLUT ULC2035	
A	ILE DAC	vetores r	OL CHE I	-p-accurate par						
						. –				

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement) CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission, issued by the National Board of Boiler and Pressure, Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 11/20/2001 to 05/22/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code; Section XI: 1. * * 100 to 2 By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this vol answessies. ! ! . . fight a thingen blocker as a ad Commissions Inspector's Signature National Board, State, hiteo, sati Urabi

_	erGen Energy Co., Li Name		**				No. RF-8-03	
96	5 Chesterbrook Blvd	., Wayne, PA 1	9087		Date _	05/22/ 1	2002 of	1
	Address				Sheet Unit	1		
Plant C	linton Power Station	n .			-			
	Name	77 61707		eri Projection	003211	77 <u>Organ</u>	ization P.O. N	ok dot. of
	R3 Box 228, Clinton				_	_		N/A
	63 4 - b	Power Station	*	•	-	_	mbol Stamp	N/A
Work Perfor	med by.		- 44 505	-	Authori	lzatio	n No	N/A
	RR3 Box	228, Clinton, 1	L 61727		Expirat	ion D	ate —	
Identifica [†]	tion of System NR	Address				c	ode Class	L
			-		<u> </u>			
(a) 1) App	licable Construction	Code (Piping)	Section II	r 74 Edi	tion, S	74 Ačk	denda ,	
Code	e cases NONE			kaya Salahar Kabupatèn Salahar				
		· · · · · · · · · · · · · · · · · · ·	e e.17	im i tu i i		-	*	
(b) Applica	ble Edition of Secti	ion XI Utilized	for Repair	s or Rep	lacemen	ts 19	9 Edition, No	Addenda
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g* ** e	TO A SING BERT OF THE ROOM	14 \$ 12 13 28 A	y	6 30 8500	and the	J. 5 4	Some Area of	
Identifica	tion of Components R	Repaired or Repl	laced and R	eplaceme	nt Comp	onent	•	
		1.1						ASME
			Netional				Repaired	Code
ĸ*		Acceptance	National Board	≥^ Oth	er ·	Year	Replaced	Stamped
Name of Component	Name of Manufacturer	Manufacturer Serial No.	No.				or Replacement	(Yes or No
Piping	ILLINOIS POWER	PIPING SYSTEM	N/A	NRI01		1986	Replacement	Yes
	 			<u> </u>				
	<u></u>							
	 					 		
						<u> </u>		
				:				
L			<u> </u>					
	n of Work							
Descriptio			1015W for :	function	al test	ing th	ne load pin wa	s identified
-	removal/replacement	of shubber 1R10						
During	removal/replacement	of snubber 1810						
During		of shubber IRIU						
During		or snubber 1R10						
During	ring replacement.	or shubber 1RIU				····		
During ras requi	ring replacement.							
During ras requi	ring replacement.				psi	Tes	t Temp. N	/A°F
During ras requi	nucted:) Pressu	re N/	A	psi	Tes	t Temp. N	'/A °F
During ras requi	ring replacement.) Pressu	re N/	A	psi	Tes	t Temp. N	/A°F
During ras requi	nucted:) Pressu	re N/	A	psi	Tes	t Temp. N	/A°F
During ras requi	nucted: ic [] Pneumatic [perating Pressure [} Pressu:] Exempt [X]	re N/.	A		Tes	t Temp. N	/A °F
During ras requirements Tests Cond Hydrostat: Nominal Of Remarks A VT-3:	nucted: ic [] Pneumatic [perating Pressure [<pre>Pressu:] Exempt [X] mpleted install</pre>	re N/. Other	A []		Tes	t Temp. N	'/A°F
During ras requirements Tests Cond Hydrostat: Nominal Of Remarks A VT-3:	nucted: ic [] Pneumatic [perating Pressure [<pre>Pressu:] Exempt [X] mpleted install</pre>	re N/. Other	A []		Tes	t Temp. N	/A°F
During ras requirements Tests Cond Hydrostat: Nominal Of Remarks A VT-3:	nucted: ic [] Pneumatic [perating Pressure [<pre>Pressu:] Exempt [X] mpleted install</pre>	re N/. Other	A []		Tes	t Temp. N	/A°F

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure

Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 04/13/2002 to 05/22/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this י נו די באר נופה פדים ג .ias 1 5

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National Board, State, Province

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	wner Ame	erGen Energy Co., Li	ıc			Data Re	port	No. RF-8-040	
	_	Name 5 Chesterbrook Blvd Address	_			Date 0 Sheet Unit	5/29/ 1 1	2002 of	1
. 1	Plant C	linton Power Station	n .			0000333	38		
	R	R3 Box 228, Clinton		<u> </u>		Repair	Organ	ization P.O. N	o., Job No.
		Address	و دمون د د	1 100 1 101	• •	Type Co	de Sy	mbol Stamp	n/A
W	ork Perfor	med by: Clinton	Power Station		-	Authori	zatio	n No.	N/A
		RR3 Box	228, Clinton, 1	L 61727	and the second second	Expirat	ion Da	ate —	N/A
			Address		* 31				3
. 1	Identificat	ion of System NG	802				c	ode Class1	
	Code b) Applicat	ole Edition of Secti	on XI (Utilized	e e	on E 6 907 (1993 5	placemen	ts 198	39 Edition, No	
		rselve versioner i Station van Bit in National on in National Station							
. :	Identificat	ion of Components R	epaired or Repl	aced and R	eplacem	ent Comp	onent	5	
	Name of Component	Name of Manufacturer	Manufacturer Serial No.	National Board No.		er	i		ASME Code Stamped (Yes or No)
Va	alve	DIKKERS	160942	204	1B21F0	041G	1979	Replaced	Yes
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L			 				_		
\vdash									
		i		<u> </u>					
L			ĭ						
E						···········			<u> </u>
	Description Replaced	n of Work valve 1B21F041G du	e to excessive	seat leakag	ge. Repl	aced all	linle	et and outlet b	colting.
	Replaced	valve 1B21F041G du							
	Replaced Tests Cond	valve 1B21F041G du] Pressu	re N/J	<u> </u>	aced all			
-	Replaced Tests Condu	valve 1B21F041G du] Pressu	re N/J	<u> </u>				
	Replaced Tests Condu Hydrostati Nominal Op	walve 1B21F041G du] Pressu	re N/I	[]	psi	Tes	t Temp. N	<u>/A</u> °F
-	Replaced Tests Condu Hydrostati Nominal Op Remarks The repl	valve 1B21F041G du] Pressu:	other	[]	psi s-TCN RO	Tes	t Temp. N	<u>/A</u> °F
-	Replaced Tests Condu Hydrostati Nominal Op Remarks The repl	walve 1B21F041G du] Pressu:	other	[]	psi s-TCN RO	Tes	t Temp. N	<u>/A</u> °F
-	Replaced Tests Condu Hydrostati Nominal Op Remarks The repl R0100902	valve 1B21F041G du] Pressu: [] Exempt [] [received as for R003530243; Come R0035302425; Come R00353025; Come R00353025; Come R0035025; Come R0035025; Come R0035025; Come	Other	et stude	psi s-TCN R0 03610209	Tes	t Temp. N	<u>/A</u> °F

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this replacement conforms to the rules of the ASME Code, Section XI.

Signed Homo Auck Spended III Date May 29, 2007.

Owner or Owner's Designee, Title

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/29/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Inspector's Signature

Commissions ______

r, atunati ing ng National Board, State, Province

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Owner Ar	merGen Energy Co., 1	LC		Data R	eport 1	No. RF-8-041	Ĺ
	Name					<u> </u>	
96	65 Chesterbrook Blv		9087	_	05/29/ 1		1
	Address			Sheet_ Unit	<u>-</u>	of	
Plant (Clinton Power Statio	on s					
	Name RR3 Box 228, Clinto	n TT 61727	.			ization P.O. N	o Joh No
_	Address		· · · · · ·	_		mbol Stamp	N/A
_	Clinton	Power Station			_	-	N/A
Work Perfor	rmed by:		** 61707		12at10	n No.	N/A
	·· RR3 BOX	Address		- Expira	tion Da	ate ———	
Identifica	tion of System N	GE02	15 180		c	ode Class	.,3
	_			and the second		.•	
	licable Constructio						ia,
Cod	e cases NONE			ad rower or	and the	i.	
	en de la companya de la companya de la companya de la companya de la companya de la companya de la companya de La companya de la companya de la companya de la companya de la companya de la companya de la companya de la co	1 11 1 1 100		r alam a 💛 🤼		•	
				a transfer of the			
(b) Applica	able Edition of Sect	ion XI Utilized	for Repair	s or Replaceme	nts <u>196</u>	39 Edition, No	Addenda
Code C	ases None	July averaging that	J. 71.7943				
S. C. 10	5	n Diesti nove Lin	• 10 mg	ाव्यक्षर अति । अस्ति ।			
	ra eti se er lunarri, se a				The state of the s		
Identifica	tion of Components	Repaired or Rep.	laced and R	eplacement Com	ponent	3 '	
						•	ASME
			National.	المراجعة المستعدمة		Repaired	Code
411 3 %	. I was a first second	Manufacturer	Board	Other	Year	Replaced	Stamped
Name of Component	Name of Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No
· · · · · · · · · · · · · · · · · · ·		160791	57	1B21F047A	1978	Replaced	Yes
Valve	DIKKERS	160791	37	1B21F047A	13,0	Acplaced	
			†		-		
							
							1
Description	on of Work						
Description		no to excessive	seat leakar	re Replaced al	ll inle	et and outlet b	polting.
-	on of Work d valve 1B21F047A d	ne to excessive	seat leakag	ge. Replaced a	il inle	et and outlet h	polting.
-		ne to excessive	seat leakag	ge. Replaced a	il inle	et and outlet h	polting.
_		ne to excessive	seat leakag	ge. Replaced a	il inle	et and outlet h	polting.
Replace	d valve 1B21F047A d	ae to excessive	seat leakag	re. Replaced a	il inle	et and outlet h	polting.
-	d valve 1B21F047A d	ne to excessive	seat leakag	ge. Replaced a	il inle	et and outlet b	
Replaced	d valve 1B21F047A d						- 11-12
Replaced Tests Cond	d valve 1B21F047A de de de de de de de de de de de de de] Pressu	re N/	ysi			
Replaced Tests Cond	d valve 1B21F047A d] Pressu	re N/	ysi			
Tests Cond Hydrostat Nominal O	d valve 1B21F047A de de de de de de de de de de de de de] Pressu	re N/	ysi			
Tests Cond Hydrostat Nominal O	d valve 1B21F047A de de de de de de de de de de de de de] Pressu	re N/A	psi	Tes	t Temp. N	/A°F
Replaced Tests Cond Hydrostat Nominal O	d valve 1B21F047A de de de de de de de de de de de de de] Pressu X] Exempt []	re N/	psi [] et studs-TCN R	Tes	t Temp. N	/A°F
Replaced Tests Cond Hydrostat Nominal O	d valve 1B21F047A de de de de de de de de de de de de de	Pressu X] Exempt [] s received as for R002280212 ar	other	psi [] et studs-TCN R 31; Outlet nut	Tes 0025802 s-TCN 1	t Temp. N 203; Inlet nut: R002930238.	/A°F
Replaced Tests Cond Bydrostat Nominal O Remarks The rep R010090	d valve 1B21F047A de de de de de de de de de de de de de	Pressu X] Exempt [] s received as for R002280212 ar	other	psi [] et studs-TCN R 31; Outlet nut	Tes 0025802 s-TCN 1	t Temp. N 203; Inlet nut: R002930238.	/A°F

We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. Signed Annual Annual Annual Date May 29..., 2007 Owner or Owner's Designee, Title

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure?

Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/29/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and coffective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury on property damage on, a loss of any kind arising from or connected with this inspection.

Commissions

National Board, State, Province

				et Notes) Naba Ba	more 1	No. RF-8-042	
. Owner		n Energy Co., LL Name		160 F 1 5 7 5				
	965 Che	esterbrook Blvd.	, Wayne, PA 1	9087	Date	05/29/ 1		1
		Address		*1,	Sheet_ Unit	1	of	
2. Plant	Clint	on Power Station	<u> </u>		-			
		Name ox 228, Clinton,	TT. 61727		000028 Repair		ization P.O. No	o. Job No.
	RK3 B	Address	, 15 01,2,		_		mbol Stamp	H/A
		Clinton	Power Station			_	_	N/A
3. Work Pe	erformed	<u> </u>	228, Clinton,	17. 61727	_ Authori	LZATIO	n NO	H/A
		RR3 BOX	Address		- Expirat	ion Da	ite —	
4. Identi:	fication	of System NG				c	ode Class 1	,3
	Code cas		र्ष्ट्राप्तुः २ १९२० - हस्त्रीकृत्सः २०१८ - स्टब्स्ट्राप्ट	n selven n se	afficience of the control no object of the control of the control of the control			
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Coc	de Cases	None	a i i in de Si i john. Hen ni andezi iare		5.E			
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		of Components R						
o. Identi	TICACION	02 00		<u> </u>	- <u> </u>			1.045
ľ		.7 *			•		Repaired	ASME
	1	3 ·	·	National		1 1	•	Code
Name o	ne d	Name of	Manufacturer	Board-	Other -	1		Stamped
Compone		Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
Valve	DIK	Kers	160790	62	1B21F047B	1978	Replaced	Yes
<u> </u>						\vdash	······································	
						<u> </u>		<u> </u>
			<u> </u>					
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<u> </u>			 	 	· · · · · · · · · · · · · · · · · · ·	1		
					<u></u>			<u> </u>
7 Desart	lption of	Work						
	-	ve 1B21F047B due	to evenedim	seat leakar	re. Replaced al	l inle	t and outlet b	olting.
Rep.	raced var	Ve 1B21F047B due	e to excessive	Scat Ltake	jo. Replaced Li			
		.						
8. Tests	Conducted	u.						
Hydro	static [] Pneumatic []] Pressu	re N/	A psi	Test	t Temp. N/	*F
_				Other	<u> </u>			
Nomin	aı Operat	ing Pressure [X] Exempt []	- Juier	. ,			
9. Remar	ks							
		ent bolting was	received as fo	illows: Inl	et studs-TCN RO	025802	03 and R002960	233; Inlet
The	replacem	onent bolting was outlet	studs-TCN R003	3530244; Ou	tlet nuts-TCN R	003610	209.	
The	Data Rep	ort for the rep	lacement valve	is located	in N5 System N	GEO2,	Supplement 1.	
				,				
								 -

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) wner's Designee. Owner CERTIFICATE OF INSERVICE INSPECTION I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/29/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this eg Körlacenent til att sat s remission to the mean of a more and inner inner the inspection. Commissions National Board, State, Province or leined

	nerGen Energy Co., Li Name 5 Chesterbrook Blvd		9087	Data Ro	05/29/	/2002	
	Address			Sheet_ Unit	<u>1</u>	of	1
Plant C	Clinton Power Station	n.	k .:	-			
T	Name RR3 Box 228, Clinton	. IL 61727	1.5 1.5			ization P.O. 1	No., Job No.
	Address		······································			mbol Stamp	n/A
Work Perfor	med by: Clinton	Power Station			_	on No.	N/A
	RR3 Box	228, Clinton,	IL 61727	_			N/A
		Address		— Expirat			
Identifica	tion of System NG	E02			°	Code Class	1,3
Code	ing the second of the second o	. (१) १९ १ तक्ष्मुक १ १४ १ १४ १४४	er i grande Kultur i grande Museum Kultur Kultur i grande	ne and desired the period of t	, (1)		
(b) Applical	ble Edition of Secti	on XI Utilized	for Repair	s or Replacemen	nts 19	89 Edition, No	Addenda
Code Ca	ses, None	1 3 (1) 12 12 12 12 13 14 15 15 15 15 15 15 15 15 15 15 15 15 15	y m san a grap	arso to de la companione	4 () — 4 ()		
	1.00 miles 1.00 miles 1.00 miles	sa seotor i		A # 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		. •.	
	the second of th		1	an established as inclu-			
Identifica	tion of Components R	epaired or Rep.	laced and R	eplacement Com	onent	.	
				1	,		ASME
		the second second	National_			Repaired	Code
Name of	Name of	Manufacturer	Board	****Other	Year	Replaced	Stamped
Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No
Valve	DIKKERS	160785	56	1B21F051B	1978	Replaced	Yes
							
	_						
							-
					<u> </u>		
						•	
Description		_					h-144
Replaced	valve 1B21F051B due	to excessive	seat leaka	ge. Replaced al	1 Inte	et and outlet	boiting.
<u></u>							
marks Con-	noted:						
Tests Cond	ecod.						
Hydrostati	ic [] Pneumatic [] Pressu	re N/	A psi	Tes	t Temp. N	'F
Nominal Or	perating Pressure [X] Exempt[]	Other	[]			
	aranaara (n						
NOMETICAL OF							
Remarks						202. Inlat mut	- TO
Remarks	acement bolting was	received as fo	llows: Inl	et studs-TCN RC	102580.	203, Illuet liut	2-10H
Remarks The repl	acement bolting was						3-1CN
Remarks The repl		Outlet studs-TO	N R0035302	45; Outlet nuts	-TCN	R003610208.	

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/29/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements, of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Commissions

Fara House 4 11.753

Board, State, Province

Inspector's Signature

	Owner Am	erGen Energy Co.,	LLC		Data Re	port	No. RF-8-044	
•		Name) E /20 '	/2002	
	96	5 Chesterbrook Blv		9087	Date _C	1	of	1
		Addres	•		Sheet Unit	_	01	
2.	Plant C	linton Power Stati	on '					
		Name			. 003207			
	R	R3 Box 228, Clinto			Repair	Organ	ization P.O. No	o., Job No.
		Addres			Type Co	de Sy	mbol Stamp	N/A
	Work Perfor	med by. Clinton	n Power Station		Authori	zatio	n No.	N/A
•	WOLK PELIOL	-	k 228, Clinton,	. 61707	- AUGIOLI			N/A
		RR3 BO		II 01/2/	- Expirat	ion D	ate ———	
			Address , IGE02			_	Code Class1	,3
١.	Identificat	ion of System	IGEUZ			<u> </u>	.oce crass	<u> </u>
5.	Code	icable Construction cases NONE	2.1 2.141 2.141	**************************************	• • •			
	(b) Applical	ole Edition of Sec	tion XI Utilized	for Repair	s or Replacemen	ts 19	89 Edition, No	Addenda
					rosan (n. 1919). Santa			
	Code Ca	ses None	# 1747 - K		orani			
	•				្រុកការ ប្រជាធិប្រាស់			
			•				.	
5 .	Identificat	tion of Components	Repaired or kep.	raced and R	epracement com	Onenc		
ſ								ASME
ı					Ì	1	Repaired	Code
ı				National			Pont need	
1	Name of	Name of	Manufacturer	Board	Other	Year	1 '	Stamped
١	Component	Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
ŀ	<u> </u>		160786	53	1B21F051C	1978	Replaced	Yes
I	Valve	DIKKERS	160/86]33	1BZ1FU31C	1370		
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l		<u> </u>						<u> </u>
	- - - - - - - -	- of Nowk						
٠.	Description							
	Replaced	valve 1B21F051C f	or IST testing.	Replaced a	ll inlet and ou	flet i	borting.	
								
								
3.	Tests Cond	ucted:						
						To a	it Temp. N	/A °F
	Hydrostati	ic [] Pneumatic	[] Pressu	re N/	A psi	162	- N	<u> </u>
	Nominal Or	perating Pressure	[X] Exempt [) Other	: []			
	_			-				
9 .								
	The repl	acement bolting wa	as received as fo	ollows: Inl	et studs-UTC211	1755;	Inlet nuts-UTC	2100855;
	Outlet S	Studs-UTC2111997; (Outlet nuts-26240	079.				
	The Data	Report for the re	eplacement valve	is located	in N5 System N	IGEO2,	Supplement 0.	

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

(repair or replacement)

Dwner's Designee, Title

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period $\frac{09/18/2001}{100}$ to $\frac{05/30/2002}{100}$, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in , accordance, with the requirements, of the ASME Code, Section XI. By signing this certificate neither the Inspector nor his employer makes any warranty,

expressed or implied, concerning the examinations and corrective measures described in this Cwner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this often a more english an included the new fremersians by *

Inspector's Signatur

Commissions

National

Director Chi Section Vis.

_	,						No RF-8-04	5
Owner	AmerGen Energy Co.,	III.C	· · · · · · · · · · · · · · · · · · ·	f .	Data N	epor c	No	
	965 Chesterbrook Blv	d., Wayne, PA 1	9087		Date _			
	Addres	3			Sheet_		of	
Plant	Clinton Power Stati	on-	7. ·	•	Unit	1		
214110	Name				003302	78		
	RR3 Box 228, Clinto				Repair	Organ	ization P.O. N	lo., Job No.
	Addres	S			Type Co	ode Sy	mbol Stamp	n/A
Work Day	rformed by: Clinton	n Power Station			Author	izatio	n No.	N/A
WOLK PE		228, Clinton,	TT. 61727	-				N/A
	RRS BO.			_	Expirat	ion D	ate ———	
Talambi &	ication of System 1	Address		St. 100 €		c	ode Class	1,3
	-							
(5) 1)	Applicable Construction	on Code (Componer	nt-Valve) S	ection	III 1974	Edit	ion, 876 Adden	da,
(a) 1/	Code cases NONE		· · · · · · · · · · · · · · · · · · ·	mis 5.	t	,d ' .	•	·
	and the second second	1.1		2700		'. · · · · · · · · · ·		
		and the second of the second						
(b) Appl	icable Edition of Sec	tion XI Utilized	for Repair	or Re	placemen	nts 19	89 Edition, No	Addenda
	cases None	and the second second		tro unitorio. Come o				
	e Cases None							
<i>•</i> • • •	and the same of the same							
Tdentif	ication of Components							
10511011	10201011 01 001201101111	15		-	- 		 	
	3 7 2				• •			ASME
	·		National				Repaired	Code
2			Board	7 OH	rer :	Year	Replaced	Stamped
Name of		Manufacturer		1 27	fication			(Yes or No)
Componer	t Manufacturer	Serial No.	No.	Identi	- Cation	Built	or repracement	(TES OF NO)
Valve	DIKKERS	160539	44	1B21F	041A	1978	Replaced	Yes
			 	 			· · · · · · · · · · · · · · · · · · ·	
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			<u></u>	<u> </u>		ļ		
_	otion of Work							
Repla	aced valve 1B21F041A f	or IST testing.	Replaced a	ll inlet	and ou	tlet 1	colting and one	sub exhaust
stud	and nut.							
						_		
m	landuated:							
Tests C	Conducted:							
Desdus -	tatic [] Pneumatic	ı Pressu	re N/	A	psi	Tes	t Temp. N	/A °F
нустов	tatic [] Filedmatic	. ,			•			
Nomina	1 Operating Pressure	[X] Exempt []	Other	[]				
	·							
. Remark	's							
								701 000FF
The	replacement bolting wa	s received as fo	ollows: Inl	et stud	s-UTC211	1755;	Inlet nuts-UT	C2100855;
Outl	et studs-UTC2111997; (utlet nuts-UTC26	24079; Sub	exhaus	t stud-U	TC261.	sesu and nut-U	102022004.
			3 - 3 3	1- 75	Creates "	CPC2	Supplement 1	
The	Data Report for the re	pracement valve	18 TOCATEG	כא מב	system N	GEUZ,	aubbrement T.	

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owner's Designee, Title S & 250 CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure. Vessel Inspectors and the State on Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 01/11/2002 to 05/30/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code; Section XISA FOR A STATE OF A STATE O

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this in anomorphism of the property of the contraction of the contraction of

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Commissions 1. "UIDA" Lineili

National Board, State,

Serinces.

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Owner	AmerGen Energy Co., LI Name		1.5			No. RF-8-04	
	965 Chesterbrook Blvd.	, Wayne, PA 1	9087		05/30/		1
	Address			Sheet_ Unit	1	of	<u> </u>
Plant	Clinton Power Station	n.					
114110	Name			00330			
	RR3 Box 228, Clinton	, IL 61727		Repai	r Organ	ization P.O. 1	lo., Job No.
	Address				Code Sy	mbol Stamp	n/a
The sale Dane		Power Station			rizatio	n No.	N/A
WOIK PEI		228, Clinton, 1	T 61727				N/A
	RR3 BOX	Address	.1 01/2/	Expirate Expirate	tion D	ate ———	
Identifi	cation of System NG	BO2			c	code Class	1,3
2) A	pplicable Construction ode cases pplicable Construction	7 5 10gg	*AND t-Valve) Se	1977, W77	4 Edit	ion, S76 Adden	da,
· c	ode cases NONE	t a same a language.	. '			**	
	icable Edition of Secti	TO STATE OF SE					Addenda
(b) Appli	cable Edition of Secti	OI AL CULLIZED	Live sugar				
Code	Cases None	and the transfer to	t till till till till till till till ti	and and the second	,		
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	and the second control of the second control	A rate of the fi	A, sa s	าก ของเทลโก เรา	6 C P	and the second	
Identifi	cation of Components R	epaired or Repl	aced and Re	eplacement Co	ponent	5	
					17.	<u>; </u>	ACHE
		-					ASME
	•		National			Repaired	Code
		*	Board	Other	Year	Replaced	Stamped
Name of	Name of	Manufacturer	1			or Replacement	
Component		Serial No.	l No.	Identitrcatio	n Ibuitt	lot kehracement	(tes or no,
		l					
V21100		160787	55	1B21F041B		Replaced	Yes
Valve	DIKKERS	160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
Valve		160787	55			Replaced	Yes
	DIKKERS	160787	55			Replaced	Yes
Descript	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript	DIKKERS			1B21F041B	1978		Yes
Descript	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript Repla	DIKKERS tion of Work			1B21F041B	1978		Yes
Descript Repla	bikkers tion of Work ced valve 1B21F041B for	r IST testing.	Replaced al	1B21F041B	1978	polting.	
Descript Repla	bikkers tion of Work ced valve 1B21F041B fo	r IST testing.	Replaced al	1B21F041B	1978	polting.	
Descript Repla Tests Co	bikkers tion of Work ced valve 1B21F041B for onducted:	r IST testing.	Replaced al	1B21F041B	1978	polting.	
Descript Repla Tests Co Hydrost Nominal	bikkers tion of Work ced valve 1B21F041B for onducted: catic [] Pneumatic [r IST testing.	Replaced al	1B21F041B	1978	polting.	
Descript Repla Tests Co Hydrost Nominal	bikkers tion of Work ced valve 1B21F041B for onducted: catic [] Pneumatic [r IST testing.] Pressure: [] Exempt []	Replaced al	l inlet and c	1978	oolting.	N/A °F
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CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

ATC. Y

I, the undersigned, holding a valid commission issued by the National Board of Boiler, and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 01/11/2002 to 05/30/2002 , and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this ್ ತೆಗಾರಾಜನಿಕಾಗಿದ್ದಾರ್ ((,)-*<.** · STREET BURNELL TO LEAD TO LOUR PLANTED

> Commissions 30:1.0

Provide foreign

National Board, State, Province

/or/Owner

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Owner 1	AmerGen Energy Co., Li	<u>.c</u>	 ·				
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_	Address			SheetUnit	1	of	
Plant	Clinton Power Station	n <u>, , , , , , , , , , , , , , , , , , ,</u>					
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-	RR3 Box 228, Clinton Address	, 11 01/2/				mbol Stamp	N/A
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	RES BOX	228, Clinton, 1					···
Identific	cation of System NG	E02	· • • • • • • • • • • • • • • • • • • •	+45 +15 <u> </u>	c	ode Class $\frac{1}{2}$, 3
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Identific	cation of Components P	Repaired or Repl	laced and R	eplacement Comp	onent		
	1 1 1 1	••			ll	•	ASME
			National			Repaired	Code
0.2	Name of	Manufacturer	Board	Other	Year	Replaced	Stamped
Name of Component		Serial No.	No.	Identification	Built	or Replacement	(Yes or No)
		160782	47	1B21F047D	1978	Replaced	Yes
77-7	DIKKEDG						
Valve	DIKKERS	-	 				
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Valve	DIKKERS						
Valve	DIKKERS						
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Descript Replace	tion of Work med valve 1B21F047D fo				tlet b	colting and one	e sub exhaus
Descript Replace stud a	cion of Work ced valve 1B21F047D for and nut.	r IST testing.	Replaced a	ll inlet and ou			
Descript Replace stud a	tion of Work med valve 1B21F047D fo	r IST testing.	Replaced a	ll inlet and ou			
Descript Replace stud a Tests Co	cion of Work ced valve 1B21F047D for and nut.	r IST testing.	Replaced a	al inlet and ou			
Descript Replac Stud a Tests Co	cion of Work ced valve 1B21F047D for and nut. onducted: atic [] Pneumatic [Operating Pressure [)	r IST testing.	Replaced a	al inlet and ou			
Descript Replace Stud a Tests Co Hydrosta Nominal Remarks	cion of Work ced valve 1B21F047D for and nut. onducted: atic [] Pneumatic [Operating Pressure [3]	r IST testing.] Pressu	Replaced a	a psi	Tes	t Temp. N	/A °P
Descript Replace Stud a Tests Co Hydrosta Nominal Remarks	cion of Work ced valve 1B21F047D for and nut. conducted: atic [] Pneumatic [Operating Pressure [3]	r IST testing. Pressu Exempt [Replaced a. re N/	a psi [] et studs-UTC211	Tes*	t Temp. N	/A °F
Descript Replace Stud a Tests Con Hydrosta Nominal Remarks The re Outlet	cion of Work ced valve 1B21F047D for and nut. onducted: atic [] Pneumatic [Operating Pressure [3] ceplacement bolting was t studs-UTC2111973; On	Pressu Exempt [received as for the nuts-UTC2	Replaced a	psi [] et studs-UTC211 exhaust stud-t	Tes:	t Temp. N	/A °F
Descript Replac Stud a Tests Co Hydrosta Nominal Remarks The re Outlet	cion of Work ced valve 1B21F047D for and nut. conducted: atic [] Pneumatic [Operating Pressure [3]	Pressu Exempt [received as for the nuts-UTC2	Replaced a	psi [] et studs-UTC211 exhaust stud-t	Tes:	t Temp. N	/A °F

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and conforms to the rules of the ASME Code, Section XI.

(repair or replacement)

Owner's Designee,

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/18/2001 to 05/30/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any injury or property demage, or a loss of any kind arising from or connected with this inspedtion

Signatur

Commissions

National Board, State, Province

Nome Name 965 Chesterbrook Blvd., Wayne, PA 19087	-048
Plant Clinton Power Station Name	1
RES Box 228, Clinton, IL 61727 Repair organization P.C. Address Type Code Symbol Stamp Authorization No. RRS Box 228, Clinton, IL 61727 Authorization No. RRS Box 228, Clinton, IL 61727 Authorization No. RRS Box 228, Clinton, IL 61727 Expiration Date Address Code Class (a) 1) Applicable Construction Code (Component-Valve) Section III 1974 Edition, 876 Address None (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None National Repaired Replaced and Replaced and Replacements Component National Repaired Replaced No. National Replaced No. National Replaced Replaced Replaced No. National Re	
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RR3 BOX 228, Clinton, IL 61727 Address Identification of System NGE02 Code Class (a) 1) Applicable Construction Code (Component-Valve) Section III 1974 Edition, S76 Ad Code class NONE (b) Applicable Edition of Section XI Utilized for Repairs or Replacements 1989 Edition, Code Cases None The code Cases None Name of Name of Manufacturer Serial No. No. Identification Built or Replaced Replaced No. Identification Built or Replaced No. Identification	N/A
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The replacement bolting was received as follows: Inlet studs-TCN R002580203; Inlet R010090210; Outlet studs-TCN R003530241; Outlet nuts-TCN R003610209.	
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	+ 0
The Data Report for the replacement valve is located in N5 System NGE02, Supplement	

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI. (repair or replacement)

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure. Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/20/2001 to 05/30/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI was a second section of the sectio

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither, the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this i i splacement

Inspector's Signatur

National Board, State, Province

773- 76- ...

	Owner Am	erGen Energy (o., LLC	·	Data R	eport.	No. <u>RF-8-04</u>	9
	06	•	lame : Blvd., Wayne, PA :	19087	Date	05/30/	2002	
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CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

Replacement

(repair or replacement)

Owner

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 09/18/2001 to 05/30/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

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Commissions

JOS 15153?

National Board, State, Province

Inspector's Signature

	er Ame	erGen Energ	y Co., LI	c			Data Re	port 1	No. RF-8-050)
			Name	, Wayne, PA 1	9097		Date (5/30/	2002	
	963	Chesteron	Address	, wayne, PA 1	3007		Sheet		of	1
							Unit _	1		
Pla	int C	linton Powe	er Station	1			003211	75		
	10	P3 Boy 228		, IL 61727				·	ization P.O. N	o., Job No.
		KJ DON LLO	Address				Type Co	de Sv	mbol Stamp	n/A
			Clinton	Power Station				_		N/A
Work	k Perfor	med by:				-	Authori	zatio	n No.	N/A
			RR3 Box	228, Clinton,]	L 61727	- ***	Expirat	ion Da	ate —	
Ide	entificat	ion of Sys	tem NF	Address (,,,	1.3 g/ .		c	ode Class	
					gbi_o 779	r 4074 3	edition :	1974 - I	Addenda	
(a)			struction	Code (Piping)	section iii	1 19/4 1	ELCION,	3/4 /	MAGEINAN,	
	Code	cases	•	· 4	1317	Gedd to a	Broggions	go , i s	*	
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(b)	Applicat	ole Edition	of Secti	on XI Utilized	for Repair	s or Re	placemer	its 190	B9 Edition, No	Addenda
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Ide	entificat	ion of Com	ponents R	epaired or Repl	laced and R	eplacem	ent Com	onent	s	
		 					.		· · ·	ASME
		,						[Repaired	1
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Ma	me of	Name	of	Manufacturer	Board		ner	1	Replaced	Stamped
	ponent		acturer	Serial No.	No.	ldenti:	fication	Built	or Replacement	(Yes or No)
		ILLINOIS I	POWER	PIPING SYSTEM	NA	NFW02		1986	Replacement	Yes
Pipi	.ng	TEBLINOID !				 		<u> </u>		
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		n of Work					and test	ing ti	ne load pin wa	identified
1	During r	emoval/rep		of snubber 1FW0	220118 for :	function	nal test	ing th	ne load pin wa	s identified
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1	During r	emoval/rep		of snubber 1FW0	220118 for :	function	nal test	ing th	ne load pin was	s identified
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	During r	emoval/rep ring repla		of snubber 1FW0	2011S for :	function	nal test	ing ti	ne load pin wa	s identified
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Tes	During r as requi	emoval/rep ring repla	cement.				psi			s identified
Tes	During r as requi	emoval/repring replacements	umatic [] Pressu	re N/	A				
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Tes Hy	During r as requi sts Condu ydrostati ominal Or emarks A VT-3 i	emoval/repring repland to the control of the contro	umatic [essure [] Pressu] Exempt [X] mpleted install	re N/.) Other	A []	psi			

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) CERTIFICATE OF INSERVICE INSPECTION 1, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 04/13/2002 to 05/30/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI. . . By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neigher the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this a peptacement cultim Inspector's Signature National Board, State, Province 1 - 347-017

O	•		,	o sing			. DH-0-0E4	
Owner A	erGen Energy		<u> </u>		Data Re	port 1	No. RF-8-054	
9(5 Chesterbro	Name ok Blvd.,	Wayne, PA 19	9087	Date			
		ddress	-		Sheet		of	
77	Clinton Power	Station	. "		Unit _	1		
Plant C	HINCON POWEL	Name			000023			
ī	RR3 Box 228,	Clinton,	IL 61727		Repair	Organ:	ization P.O. No	_
		ddress			- Type Co	de Sy	mbol Stamp	N/A
Work Perfo	cmed by:	linton P	ower Station		Authori	zatio	n No.	N/A
#O2# 10220		R3 Box 2	28, Clinton, I	L 61727	- Expirat	4 D-		N/A
	-		Address		- Expirac			
Identifica	tion of Syste	MSC NSC	01			c	ode Class $\frac{1}{2}$	
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Cod	e cases NONE	. *	14 14 14 14 14 14 14 14 14 14 14 14 14 1	44 1 5	nadře a blevou v	.π . β		
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					Charles Market Commission			_
(b) Applica	ble Edition o	of Section	n XI Utilized	for Repair	s or Replacemen	ts 198	9 Edition, No	Addenda
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Code C	ises None		1 000 0000		scant on the a	. .	grand of the	
					cino ogenes yma			
Identifica	tion of Compo	onents Re	paired or Repl	aced and R	eplacement Comp	onent	.	
	T		-				f	ASME
ţ			i 2	l			Repaired	Code
		1		National,	Other	Year	Replaced	Stamped
Name of	Name o	of	Manufacturer	Board	Other	,	or Replacement	(Yes or No.
Component	Manufac	turer	Serial No.	No.	Identification	Built	or keptacement	(162 OL NO
Valve	CONAX CORP	ORATION	70	N/A	1C41F004B	76	Replacement	Yes
	 			 				
		.,.				-		
	 							
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	- of Work		-					
. Description				4 and box	was recembly	follo	ring surpeillan	ice CPS
On valv	e 1C41F004B r	eplaced	the inlet fitt	ing and tr	gger assembly	follow	ving surveillan	ice CPS
	e 1C41F004B r	eplaced	the inlet fitt	ing and tr	gger assembly	follow	ving surveillan	ce CPS
On valv	e 1C41F004B r	eplaced	the inlet fitt	ing and tr	lgger assembly	follow	ving surveillan	ce CPS
On valv	e 1C41F004B r	eplaced	the inlet fitt	ing and tr	gger assembly	follow	ving surveillan	ce CPS
On valv	e 1C41F004B r	eplaced	the inlet fitt	ing and tr	gger assembly	follow	ving surveillan	ce CPS
On valve 9015.02	e 1C41F004B r							ce CPS
On valve 9015.02	e 1C41F004B r				gger assembly		t Temp.	
On valve 9015.02 Tests Conc Hydrostat	e 1C41F004B r	matic []	Pressu	re	psi			
On valve 9015.02 Tests Conc Hydrostat	e 1C41F004B r	matic []	Pressu	re	psi			
On valve 9015.02 Tests Conc Hydrostat	e 1C41F004B r	matic []	Pressu	re	psi			
On valve 9015.02 . Tests Conc Hydrostat Nominal O	incted:	matic []	Pressu: Exempt []	re Other	psi [] ve and System]	Tes	t Temp.	°F
On valve 9015.02 . Tests Conc Hydrostat Nominal O	incted:	matic []	Pressu: Exempt []	re Other	psi [] ve and System]	Tes	t Temp.	° p
On valve 9015.02 . Tests Conc Hydrostat Nominal O . Remarks Perform Materia	tucted: ic [] Pneum perating Pres ed System Fun 1 Received as	matic [] ssure [X] nctional s follows	Pressu: Exempt []	re Other	psi [] ve and System]	Tes	t Temp.	° p
On valve 9015.02 . Tests Conc Hydrostat Nominal O . Remarks Perform Materia	tucted: ic [] Pneum perating Pres ed System Fun 1 Received as	matic [] ssure [X] nctional s follows	Pressure Exempt [] test on pump services: Inlet fitti	re Other	psi [] ve and System]	Tes	t Temp.	° p
On valve 9015.02 . Tests Conc Hydrostat Nominal O . Remarks Perform Materia	tucted: ic [] Pneum perating Pres ed System Fun 1 Received as	matic [] ssure [X] nctional s follows	Pressure Exempt [] test on pump services: Inlet fitti	re Other	psi [] ve and System]	Tes	t Temp.	° p

CERTIFICATE OF COMPLIANCE We certify that the statements made in this report are correct and this Replacement conforms to the rules of the ASME Code, Section XI. (repair or replacement) Owner or Own 's Designee/Title

10

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 11/20/2001 to 06/26/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Reportin accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this Ideath Fig. 10. of Couplints Formation of the cold septement Compo

Inspector's Signature

Commissions

National Board, State, Province

identifice.

Owner	AmerGen Energy Co., L						
		TC	• • • • • • • • • • • • • • • • • • • •	Data Re	port 1	No. RF-8-056	
	Name 965 Chesterbrook Blvd	I. Wayne DA 1	9087	Date (7/02/	2002	
	Address			Sheet	1	of	1
		•		Unit	1		
Plant	Clinton Power Static			000023	57		
	RR3 Box 228, Clinton				Organ	ization P.O. No	o., Job No.
	Address			Type Co	de Sy	mbol Stamp	N/A
secula Daniel	Clinton	Power Station				n No.	N/A
Work Peri	ormed by.		FT 61727				N/A
	RK3 BOX	228, Clinton, 1	11 01/2/	- Expirat	ion Da	ate ——	
Identifi	cation of System N	SC01	••	74 17 1 2 - 3	c	ode Class 2	
C 2) Aq C (b) Appli		n Code (Componer	it-Valve) S	ection III 1974	Editi	on, W75 Addend	
Code	Cases N-416-1	at the more regions	57100	48 972 1 ng		e year and the second	
		en and server as a server of the server of t					
	cation of Components						
ldentifi	cation of components.	Repaired of Rep.		•			
		17:	J				ASME
		1	National.			Repaired	Code
1	N	Manufacturer	Board	Other	Year	Replaced	Stamped
Name of Component	Name of Manufacturer	Serial No.	No.	Identification	Built	or Replacement	(Yes or No
Valve	YARWAY	B3420	NA	1C42F033B	1982	Replaced	Yes
	ILLINOIS POWER	PIPING SYSTEM	NA	NSC01	1986	Replacement	Yes
Piping					1		
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Descript	cion of Work ced valve 1C41F033B du rt 1SC01013R to be par	ne to excessive	seat leaka	ge. Replacement ewelded.	requi	red line 1SC02	AB 1 1/2"
Descript	ced valve 1C41F033B du	ne to excessive	seat leaka	ge. Replacement	requi	red line 18C02	AB 1 1/2"
Descript Replace suppor	ced valve 1C41F033B du	ne to excessive	seat leaka	ge. Replacement ewelded.	requi	red line 1SC02	AB 1 1/2"
Descript Replac	ced valve 1C41F033B durt 1SC01013R to be par	ne to excessive	seat leakar	ewelded.			
Descript Replacion Support Tests Co	ced valve 1C41F033B durt 1SC01013R to be par	rtially disassem	bled and r	ewelded.		red line 18C02	
Descript Replación suppor Tests Co	ced valve 1C41F033B durt 1SC01013R to be par onducted:	rtially disassem	re N/	A psi			
Descript Replación suppor Tests Co	onducted: atic [] Pneumatic [rtially disassem	re N/	A psi			
Descript Repla Suppo: Tests Co Hydrost Nominal Remarks	ced valve 1C41F033B durt 1SC01013R to be par onducted: atic [] Pneumatic [Operating Pressure [Pressu	re N/	A psi			
Descript Repla Suppo: Tests Co Hydrost Nominal Remarks	ced valve 1C41F033B durt 1SC01013R to be par onducted: atic [] Pneumatic [Operating Pressure []	Pressu X] Exempt []	re N/	A psi			
Descript Repla Suppo: Tests Co Hydrost Nominal Remarks	ced valve 1C41F033B durt 1SC01013R to be par onducted: atic [] Pneumatic [Operating Pressure [Pressu X] Exempt []	re N/	A psi			
Descript Replace Support Tests Co Hydrost Nominal Remarks Replace Valve	ced valve 1C41F033B durt 1SC01013R to be par onducted: atic [] Pneumatic [Operating Pressure [: cement Itema were acce- -UTC0002118675; Suppos	Pressu X] Exempt [] Expted as follows rt angle item 1-	re N/. Other	A psi			
Descript Replace Support Tests Co Hydrost Nominal Remarks Replace Valve	ced valve 1C41F033B durt 1SC01013R to be par onducted: atic [] Pneumatic [Operating Pressure []	Pressu X] Exempt [] Expted as follows rt angle item 1-	re N/. Other	A psi			

CERTIFICATE OF COMPLIANCE

We certify that the statements made in this report are correct and this conforms to the rules of the ASME Code, Section XI.

Replacement

(repair or replacement)

Signed Monor Marie

ner or Owner's Designee, Titl

<u> 20 02</u>

CERTIFICATE OF INSERVICE INSPECTION

I, the undersigned, holding a valid commission issued by the National Board of Boiler and Pressure Vessel Inspectors and the State or Province of Illinois and employed by FMIC of Rhode Island have inspected the components described in this Owner's Report during the period 11/19/2001 to 07/02/2002, and state that to the best of my knowledge and belief the Owner has performed examinations and taken corrective measures described in this Owner's Report in accordance with the requirements of the ASME Code, Section XI.

By signing this certificate neither the Inspector nor his employer makes any warranty, expressed or implied, concerning the examinations and corrective measures described in this Owner's Report. Furthermore, neither the Inspector nor his employer shall be liable in any manner for any personal injury or property damage or a loss of any kind arising from or connected with this

Inspector's Signature

Commissions

National Board, State, Province

Date O

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